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Affected Environment and Environmental Impacts

Surface Water Hydrology

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CALFED BAY-DELTA PROGRAM DRAFT ENVIRONMENTAL IMPACT REPORT/ ENVIRONMENTAL IMPACT STATEMENT

SURFACE WATER SUPPLY AND WATER MANAGEMENT AFFECTED ENVIRONMENT AND IMPACT ASSESSMENT TECHNICAL REPORT

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SURFACE WATER SUPPLY AND WATER MANAGEMENT

AFFECTED ENVIRONMENT AND IMPACT ASSESSMENT TECHNICAL REPORT

SUMMARY SECTION FOR ENVIRONMENTAL IMPACT REPORT/ ENVIRONMENTAL IMPACT STATEMENT

The most general CALFED Bay-Delta Program (CALFED) surface-water supply and management objective is to improve the allocation of water for all beneficial uses. This allocation includes improving both instream flows (e.g., Delta outflow) necessary for ecological benefits and diversions required for water supply purposes. The primary water management goal of CALFED is to reduce the potential water allocation conflicts (i.e., mismatch between available water and beneficial uses) within the Bay-Delta tributary system. The secondary water management goal is to improve water supply reliability, which is defined as the ability to satisfy the assumed demands for water deliveries and instream flow requirements in every year.

IMPACT ASSESSMENT METHODS

The affected environment (i.e., existing conditions) for water management facilities and operations is described so that the relatively small (but very important) incremental effects of the CALFED alternatives on water management allocation and water supply reliability can be properly evaluated. The assessment methods for surface-water management use results from the DWRSIM model that was developed by the California Department of Water Resources (DWR) for general systemwide planning studies (see DWRSIM Modeling Technical Appendix). Because the monthly results are too detailed for programmatic impact assessment purposes, two general assessments of annual water management conditions are being used to evaluate CALFED alternatives:

Water supply reliability is evaluated using simulated annual diversions (and deficits). Benefits are associated with increasing the diversions to meet the assumed demands (i.e., reduced deficits from assumed demands). The selected indicators of water supply reliability are the annual diversions in each tributary basin as well as total exports (i.e., deliveries) from the Delta.

Water management allocation is evaluated using the simulated total beneficial uses of water, which include instream flows (and Delta outflows) in addition to diversions (and Delta exports). The selected indicator of water management allocation is the fraction of available water (i.e., unimpaired runoff) in each tributary basin (or in the Delta) allocated for specified instream flows or diversions.

The surface-water management assessment does not include an evaluation of the ecological benefits that may be achieved from alternative water management allocations. This is partially discussed in the fisheries and aquatic resources impacts assessment.

One indication of improved surface-water management would be increased benefits achieved from water allocated to instream flows. These benefits may be achieved by shifting the timing of instream flows from periods of relative surplus flow to periods of relative scarcity of water (by making diversions to existing or new storage facilities and later making releases from storage). Another indication of improved water management would be reduced impacts from water allocated to diversions (or Delta exports). This impact reduction may be achieved by the relocation of diversions to an area with reduced impacts on fisheries and aquatic resources or by shifting the timing of diversions from periods of higher impacts to periods of lower impacts.

These ecological improvements to water management cannot be directly simulated by the DWRSIM model, but are assumed to occur whenever possible within the overall water management and allocation alternatives that are described and discussed in this impact assessment.

The descriptions of water management conditions for the CALFED alternatives given in this programmatic assessment are based on DWRSIM model results. These model results provide a good approximation of many, but not all, of the factors involved in actual water management within the Bay-Delta watershed. More detailed discussion of the CALFED alternatives and the assumptions that were used for the CALFED alternative assessments are given in the DWRSIM Modeling Technical Appendix. The existing conditions (i.e., recent historical operating rules and facilities), assumed No-Action-Alternative conditions (i.e., simulated DWRSIM results) and likely changes expected with each CALFED alternative are described for each major tributary basin and for the Delta. The water management of the entire system is generally coordinated, although each tributary has unique water management facilities and features that must be accurately understood. The focus of the programmatic evaluation is, however, on water management in the Delta.

The available water in each tributary or in the Delta is allocated for instream flows or for diversions. If storage capacity is available, some of the inflow may be temporarily stored for later diversion or instream use. Some of the inflow may be in excess of that which can be used or stored, and is considered unallocated (i.e., excess or surplus). Some of the flows in excess of the specified instream flow requirements will most likely provide additional ecological benefits.

The potentially significant water supply and water management impacts include several interrelated reservoir storage, diversion, and streamflow conditions. Water management actions in each tributary basin will influence Delta water management conditions. Delta water management facilities may provide new opportunities for water management in tributary basins as well as in the

export service areas. Tributary basins provide sources of runoff and stored water supply for the Delta. Increased storage capacity may augment Delta water supplies when instream flows and Delta outflow are most beneficial for ecosystem processes or for exports and water supply diversions. Each region receiving Delta exports has some local water supplies that reduce the demands for Delta exports. Increased storage, reclamation, and conservation may further reduce the need for Delta exports during dry conditions when water supply is low.

Alternative water supply management conditions will have a gradient of impacts and benefits that can be scored relative to the No-Action Alternative. The monthly DWRSIM model calculates changes in relatively few assessment variables (i.e., storages, diversions, and flows). These modeled changes will be interpreted for several potentially significant impacts. Because DWRSIM monthly model results are somewhat uncertain, changes must be interpreted relative to the assumed reliability of the model. Potential mitigation strategies for significant water management impacts will include:

- modified reservoir storage diversion rules to reduce the potentially significant impacts related to storage diversions;
- modified requirements for instream flows to reduce the potentially significant impacts related to reduced instream flows caused by upstream storage or diversions;
- modified diversion demand targets to reduce the potentially significant impacts caused by increased diversions during periods when aquatic organisms are vulnerable to entrainment.
- modified instream and adjacent habitat to compensate for changes in flow patterns and make affected species less vulnerable to flow-induced impacts (i.e., placing and cleaning gravels, reducing gravel mining, and promoting shaded riverine aquatic habitat).

SUMMARY OF NO-ACTION AND CALFED ALTERNATIVES WATER MANAGEMENT CONDITIONS

Results from the DWRSIM model have been evaluated and summarized in the technical report. The overall comparison of existing water management conditions for each tributary basin and the Delta are presented here as tables of the hydrologic conditions, simulated water allocation and reliability indicators, and average monthly water allocation in the Delta for the basic CALFED alternatives.

Table A gives the basic hydrological properties for each tributary basin. The watershed size and average annual runoff indicate the available water supply. The ratio of the existing reservoir volume to average annual runoff (storage ratio) indicates the ability to manage the runoff for seasonal or carryover purposes. Some tributaries have a relatively small storage ratio, indicating that the ability to manage water using storage is low. For example, Folsom Reservoir has a volume of 977 thousand acre-feet (TAF) with an average runoff of 2,675 TAF; the storage ratio is about 35%.

The San Joaquin River has a very low storage ratio of about 30% (i.e., 520/1,672 TAF). The Feather River storage ratio is about 50%, and the Sacramento River storage ratio is about 40%. The Clair Engle Reservoir volume is greater than the average annual runoff, so the Trinity River storage ratio of 195% is relatively high. The Stanislaus River storage ratio of 195% is also relatively high. The Delta inflow of about 22 million acre-feet (MAF) is quite large compared with the available storage in San Luis Reservoir of about 2 MAF, so the storage ratio for the Delta is only about 10%. All of the runoff from these tributaries are included in the DWRSIM model as calculated inflows; however, some of the reservoirs are not simulated directly in DWRSIM.

Table B gives average simulated No-Action Alternative surface water management indicators for each tributary basin simulated in DWRSIM and the Delta. The general water allocation conditions for each tributary can be described by the percent of average annual runoff that is needed for assumed (i.e., simulated) diversions and assumed existing instream flows. The Trinity River instream flows require about 27% of the average runoff. The diversions are actually exports to the Sacramento River and the Delta. Sacramento River diversions and instream flows are approximately equal, with each requiring about 30% of the average runoff. The remainder of the runoff is stored for later use or flows downstream as excess (i.e., unallocated) water to the Delta. The required instream flows on each tributary are also available as Delta inflow.

Table B summarizes the general use of storage as simulated for the No-Action Alternative. The average carryover storage indicates how much storage is available (if needed) in each tributary. The average storage release indicates how much storage is used for seasonal or carryover purposes. The Sacramento River (Shasta Reservoir), Feather River (Oroville Reservoir) and the Delta (San Luis Reservoir) have the highest average annual storage releases. The average carryover storage used indicates how much storage is used from one year to the next (generally in dry-year sequences). The Sacramento and Feather Rivers have the highest carryover storage use, with about 400 TAF each.

Table B gives the three water allocation indicators for the tributary basins and the Delta. The percent of inflow that is stored in the reservoir indicates the ability to manage runoff to supply water needs (for diversions or instream flows) in other months (or in dry years). This ratio is highest for the Trinity and Stanislaus Rivers, with more than 30% of the inflow stored in the reservoir. The percent of water (for diversions or instream flows) that is released from storage indicates the importance of storage for satisfying the water supply needs. This release ratio is slightly lower than 20% for the American and San Joaquin Rivers, and greater than 30% for the Tuolumne and Merced Rivers. The Trinity River has the highest release ratio of 38%.

The percent of runoff used is the overall summary of the water allocation condition for each tributary. This use ratio is the highest for the Trinity River because all available water is normally stored and then exported to the Sacramento River. The Feather River use ratio is only about 50%, but most of the water is used in the Delta to supply State Water Project (SWP) pumping and Delta outflow obligations. The Delta use ratio is about 60%, but the in-Delta diversions require an average of 5% of the inflow, so the overall Delta use ratio is about 65%. In addition, because the 1995 Water Quality Control Plan (WQCP) objectives for export/inflow ratio require a considerable amount of

the Delta inflow (65% from February through June) to be reserved (i.e., allocated) for Delta outflow, the effective percent use for Delta inflow is closer to 90%.

Each CALFED alternative includes some variation in Delta conveyance facilities coupled with various levels of additional storage. At the programmatic level of evaluation, the changes in Delta conveyance facilities may not directly affect upstream water management operations of existing facilities because the modeling assumptions about required Delta outflows and allowable export/inflow ratios are unchanged between alternatives. However, as the Delta conditions likely to result from different conveyance facilities are better understood, some of the existing Delta requirements may change and there may be opportunities for different operations of upstream reservoir facilities. In addition, new storage facilities may allow different operations of the existing reservoir and Delta facilities.

As a result, there are no detectible simulated differences in existing tributary basin operations between Alternatives 1, 2, and 3 attributable to Delta conveyance facilities, but there may be substantial differences within each alternative attributable to different levels of additional storage. Because Alternatives 2 and 3 have larger potential new storage capacity than Alternative 1, there may be differences in upstream water management between these alternatives.

Table C gives a comparison of average monthly Delta water allocation conditions that have been approximated with DWRSIM model simulations for assumed operations under the three basic CALFED alternatives. The average monthly inflow, Delta export, and Delta outflow are given for each of several DWRSIM simulation results. The inflow that is not accounted for as exports or Delta outflow is used for in-Delta diversions. In some months there is a net gain of water from Delta rainfall-runoff.

The No-Action Alternative conditions are simulated with DWRSIM 472 and include the current SWP pumping limits that are less than physical pumping capacity. An average annual export of 6,404 TAF was simulated. DWRSIM 472B allows full physical pumping capacity whenever the inflow is sufficient to satisfy outflow requirements and the maximum allowed export/inflow ratio; however, without additional aqueduct storage, San Luis Reservoir cannot store much more Delta exports during winter months. An average annual export of about 6,656 TAF was simulated, which is about 250 TAF more than that exported under the No-Action Alternative. DWRSIM 510 was simulated to include additional upstream and aqueduct storage. The new storage facilities allowed more excess runoff to be captured upstream and allowed higher Delta exports to occur during periods having excess Delta inflows. An average annual export of 7,080 TAF was simulated. DWRSIM 472B and 510 could represent either Alternative 1 or Alternative 2.

DWRSIM 475 includes an isolated transfer facility with a capacity of 5,000 cfs, but the export/inflow ratio and the Delta outflow requirements remain the same as for the No-Action Alternative simulation. The simulated annual average exports of 6,759 TAF are about 100 TAF higher than under 472B. DWRSIM 500 includes the isolated facility with additional upstream and aqueduct storage facilities. The simulated average annual export of 7,183 TAF is about 100 TAF higher than the simulation of additional storage without the isolated transfer facility.

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Table C indicates that the different simulations resulted in some shifts in the month's inflow, export, and outflow allocations. The inflow changes are the result of slightly modified upstream storage operations. The export changes are the result of slightly increased allowable pumping in some years. The outflow changes are only possible in months with excess outflow, above the outflow requirements and the allocated portion of inflow. Table C indicates that the shifts in average monthly inflows, exports, and outflows are relatively small. Nevertheless, these simulated monthly changes may provide substantial water supply benefits and eliminate fishery or water quality impacts resulting from the No-Action Alternative.

ALTERNATIVE 1

Tributary-basin water management may actually change because Alternative 1 will rely on both new reservoir storage and existing reservoir reoperation to increase Delta water supply during periods of delivery deficits. There are potential opportunities for modifying the monthly pattern of storage diversions and releases to match downstream flow requirements or diversions; however, these potential changes in the seasonal and year-to-year (e.g., carryover storage targets) reservoir operations have not been simulated with DWRSIM.

ALTERNATIVE 2

The potential changes in tributary-basin water management are the same as those described under Alternative 1. Because Alternative 2 would allow a larger additional aqueduct storage capacity to be constructed, the shifts in tributary-basin water management might be larger than under Alternative 1. None of these potential changes, however, are simulated in DWRSIM.

ALTERNATIVE 3 WATER MANAGEMENT CONDITIONS

The potential changes in tributary-basin water management are the same as those described under Alternative 2. None of these potential changes, however, are simulated in DWRSIM.

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OBJECTIVES AND PURPOSE

The most general CALFED water management objective is to improve the management of water for all beneficial uses, which includes improving instream flows (e.g., Delta outflow) for ecological benefits and diversions for water supply purposes. The primary water management objective of CALFED is to reduce the potential mismatch between Bay-Delta water supplies and current or projected beneficial uses (water supply and instream flows) dependent on the Bay-Delta tributary system. The secondary water management objective is to improve the water supply reliability, which is defined as the ability to satisfy the assumed demands for water deliveries in every year. The purpose of the programmatic impact assessment is to identify potential changes in water management conditions, both beneficial and adverse, under each CALFED alternative relative to both the No-Action Alternative and existing conditions. In addition, the programmatic impact assessment identifies differences between the alternatives and provides information to assist decision makers in selection of a preferred CALFED alternative.

This technical report describes the affected environment for water supply and water management within the Bay-Delta watershed and presents the programmatic impact analysis results for the three basic CALFED alternatives. The affected environment (i.e., existing conditions) for water management facilities and operations are described so that the relatively small (but very important) incremental effects of the CALFED alternatives on water management conditions and water supply reliability can be properly evaluated. The general assessment methods are described, the potential significant effects are identified, and the significance criteria for judging the incremental changes in water management conditions are selected. The results from the programmatic impact assessment for water management are then presented relative to the No-Action Alternative conditions.

ASSESSMENT METHODS

The assessment methods for water management and water supply reliability use the DWRSIM model developed by DWR for general systemwide planning studies. The DWRSIM model assumptions and calculations are described in a separate technical appendix.

The DWRSIM model calculates the monthly diversions and riverflows at several river locations, and reservoir storage volumes for about ten major reservoirs for 73 years of monthly hydrologic conditions (e.g., water-years 1922 through 1994). The monthly results are too detailed for programmatic impact assessment purposes; therefore, a method for summarizing and evaluating the results is necessary. Two general types of water management assessment are being used to evaluate CALFED alternatives:

Water supply reliability is evaluated using simulated diversions and delivery deficits. Benefits are associated with increasing the deliveries to meet the assumed demands (i.e.,

reduced deficits from assumed demands). The selected indicators of water supply reliability are the annual deliveries in each tributary basin as well as total exports from the Delta.

Water management allocation is evaluated using the simulated total beneficial uses of water. The allocation includes improving instream flows and Delta outflows in addition to diversions for water supply purposes. The primary indicator of improved water management allocation is the utilization of more of the available water (i.e., unimpaired runoff) for either instream flow purposes or diversions. An indication of improved water management allocation is increased benefits from instream flows. These benefits may be achieved by shifting the timing of instream flows from periods of relative surplus flow to periods of relative scarcity of water. A similar indicator of improved water management allocation is reduced impacts from diversions. This impact reduction may be achieved by the relocation of diversions to an area with reduced impacts on fisheries and aquatic resources or by shifting the timing of diversions from periods of higher impacts to periods of lower impacts.

Figure 1 illustrates the overall water management allocation process that will be the basis for the programmatic impact assessment. The available water (i.e., inflow) is allocated for instream flows or for diversions. If storage capacity is available, some of the inflow may be temporarily stored for later diversion or instream use. Short-term flood control storage and subsequent release is assumed to occur but is not evaluated in this monthly planning framework. Some of the inflow may be in excess of that which can be used or stored, and is considered unallocated (i.e., surplus). Some of the flows in excess of minimum instream flow requirements will provide additional ecological benefits; therefore, the evaluation of CALFED alternatives should include consideration of the tradeoffs between additional instream flow benefits and additional diversion benefits. Diversion benefits are described in this document; potential instream flow benefits are described in the fisheries and aquatic resources assessment.

This water management technical report includes an overview of Central Valley water supply and a description of the existing water management in each major tributary basin, with a separate section for Delta water management conditions. The existing conditions (i.e., recent historical operating rules and facilities) assumed No-Action-Alternative conditions (i.e., simulated DWRSIM results) and likely changes expected with each CALFED alternative are described for each major tributary basin and for the Delta. Each tributary has unique water management facilities and features that must be accurately understood to be properly evaluated. The water management of the entire system is generally coordinated, although some of the tributaries are more independent of Delta conditions than others; however, the focus of the programmatic evaluation is on water management in the Delta.

The descriptions of water management conditions for the CALFED alternatives given in this technical report are based on the DWRSIM model results. These model results provide a good approximation of many, but not all, of the factors involved in actual water management within the Bay-Delta watershed. More detailed discussion of the CALFED alternatives and the assumptions

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for available DWRSIM model runs that were used for the CALFED alternative assessments are given in a separate technical report.

POTENTIAL IMPACTS AND MITIGATION

The potentially significant water supply and water management impacts include several interrelated reservoir storage, diversion, and streamflow conditions. Water management actions in each tributary basin will influence Delta water management conditions. Delta water management facilities may provide new opportunities for water management in tributary basins as well as in the export service areas. The potential connections between the tributary basins and Delta water management conditions include the following:

- Tributary basins provide sources of runoff and stored water supply for the Delta. This water enters the Delta as a result of uncontrolled runoff, releases for instream flows or Delta outflow requirements, reservoir spills, releases for export, and water transfers. Increased storage capacity may augment Delta water supplies when instream flows and Delta outflow are most beneficial for ecosystem processes or for exports and water supply diversions.
- Each region receiving Delta exports has some local water supplies from runoff, surface storage, recharge, water reclamation, and groundwater pumping. These local supplies reduce the demands for Delta exports. Increased storage, reclamation, and conservation may further reduce the need for Delta exports during dry years when water supplies are low.

CALFED alternatives will include changes to Delta management activities and facilities that may influence water management in other hydrologic regions:

- CALFED alternatives may increase the opportunities for exports during high flows (i.e., increased pumping capacity and aqueduct storage capacity) and reduce the need for exports during low-flow periods. This will most likely reduce impacts on aquatic ecosystem processes and species populations.
- CALFED alternatives may reduce Delta export impacts (i.e., fish entrainment and water quality degradation). This may allow increased exports and facilitate water transfers from upstream regions.
- CALFED alternatives may include Delta storage facilities, wetland restoration, reduced agricultural drainage, and modified channels and gates that will directly change water demands and channelflows in the Delta. These Delta management activities may thereby effect the potential quantity and quality of Delta diversions and exports.

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POTENTIALLY SIGNIFICANT IMPACTS

All potentially significant water management impacts would be related to operational changes resulting from the CALFED alternatives rather than from effects of construction activities. There will be impacts from construction of new storage and conveyance facilities, but these will be described in other resource categories (i.e., land disturbance, habitat loss, noise). Several general types of potentially significant water management impacts can be identified:

- Runoff: Changes in runoff (to reservoirs or local streams) may be caused by upstream watershed management actions, including additional upstream storage, vegetation management, fire controls, and grazing controls. New groundwater management facilities for recharge to support conjunctive use would have effects on local runoff. Groundwater or other replacement supplies may allow upstream diversions to be reduced in some months of low runoff years (runoff would be increased).
- Reservoir Storage: Changes in reservoir storage may be caused by modified storage capacity or by different rules for allowable storage levels (increased diversions to storage). Flood control levels usually restrict diversions to storage during the winter period. Downstream diversion targets and flow requirements may also limit storage diversions. Changes in seasonal storage patterns may modify the flood control potential (flood risk). Evaporation loss is slightly increased at higher storage (i.e., increased surface area).
- Riverflow: Changes in riverflow may be caused by reservoir releases for instream flow benefits and downstream water supply diversions. The combination of all downstream demands relative to the available storage and runoff will generally control reservoir releases. The resulting flows will affect river hydraulics (depth, width, velocity) and sediment transport (gravel movement and flushing). Modified channels may affect the stage-discharge relationship and the associated flooding risks.
- Diversions: Changes in diversions for water supply (including direct use and local surface- or groundwater storage) may result from water use efficiency or other local water management programs. Exports from the Delta may be shifted in location or from months with higher potential aquatic organism entrainment effects to months with lower potential impacts. Reduced diversions may require increased groundwater pumping in the aqueduct service areas. Additional diversions may supply conjunctive use facilities or reduce groundwater pumping.

There are several potentially significant indirect impacts that may result from changes in Bay-Delta water management conditions:

Reservoir Storage: Changes in reservoir storage may indirectly affect recreation, fish habitat, and wildlife habitat. Reservoir storage may influence release temperatures. Hydropower generation is generally increased with higher storage.

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- Riverflow: Changes in riverflows may indirectly affect riparian or aquatic habitat conditions. Temperatures will be affected by flow. Flows may affect the groundwater recharge and storage. A method to judge the relative net benefits of changes in flow in each tributary each month should be used to evaluate potential benefits and impacts resulting from flow management associated with each CALFED alternative.
- Diversions: Changes in river diversions will change the entrainment effects on fish. Reliable fish screens may reduce the impacts of diversions. Relocating diversions may have beneficial effects. Shifting the timing of diversions may have beneficial effects.
- **Delta Outflow:** Changes in Delta outflow will have indirect effects on agricultural and export salinity. Changes in the location of the estuarine salinity gradient (i.e., X2) will have indirect effects on the estuarine habitat area for representative species. (If alternative channel configurations within the Delta are expected to shift the relationships between salinity and outflow [based on DWRSIM results], the new salinity relationships should be used in DWRSIM to estimate water supply changes that would be necessary to satisfy the WQCP objectives.)
- Salinity: Changes in flows may indirectly affect water quality. The salinity-flow relationship at Vernalis may be affected by upstream salinity management. A barrier at the head of Old River will most likely reduce the export salinity because more of the San Joaquin River salt load will be transported to the Bay. Riverflows may be used to estimate dilution indices for evaluating toxicity effects.
- Location and Timing of Exports: Changes in export location or monthly pattern will indirectly affect water quality because water quality is influenced by Delta outflow and diversion location (Tracy vs. Hood). Changes in exports will change the entrainment of fish and foodweb organisms.
- Water Quality of Exports: Delta channel flows along with assumed agricultural drainage flows and export locations will affect the export concentrations of salinity (electrical conductivity [EC], chloride [Cl], bromide [Br]) and dissolved organic carbon [DOC]. These are very important drinking-water-quality assessment variables.

SIGNIFICANCE CRITERIA

Significance of impacts may be determined by using thresholds for judging the magnitude of each potentially significant impact. It is more likely, however, that alternative conditions will have a gradient of impacts and benefits that can be scored relative to the No-Action Alternative. The monthly DWRSIM model calculates changes in relatively few assessment variables (i.e., storages, diversions, and flows). These modeled changes will be interpreted for several potentially significant impacts. Other resource topics may also use these simulated variables in their evaluations of the CALFED alternatives.

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Because the DWRSIM monthly model results are somewhat uncertain, changes must be interpreted relative to the assumed reliability of the model. A change of greater than 10% in a single monthly value, a change of greater than 5% in a monthly average value, and a change of greater than 1% in an annual average value are probably the limits of detectable change for the DWRSIM model.

POTENTIAL MITIGATION STRATEGIES

Potential mitigation strategies for significant water management impacts are:

- Modify reservoir storage diversion rules to reduce the potentially significant impacts related to storage diversions.
- Modify requirements for instream flows to reduce the potentially significant impacts related to reduced instream flows caused by upstream storage or diversions.
- Modify diversion demand targets to reduce the potentially significant impacts caused by increased diversions during periods when aquatic organisms are vulnerable to entrainment.
- Modify instream and adjacent habitat to compensate for changes in flow patterns and make affected species less vulnerable to flow-induced impacts (i.e., placing and cleaning gravels, reducing gravel mining, and promoting shaded riverine aquatic habitat).

CENTRAL VALLEY WATER SUPPLY

The Bay-Delta receives runoff from the entire Sacramento and San Joaquin River basins. In addition, the Tulare Lake basin tributaries (i.e., Kern, Tule, Kaweah, and Kings Rivers) historically drained into the San Joaquin River during high-flow periods when Buena Vista and Tulare Lakes were full. Presently, only a portion of Kings River flows are diverted to the San Joaquin River during major runoff events. A large fraction of San Joaquin River water (from Friant Dam diversions) and Delta exports is delivered to the Tulare Lake basin. The Trinity Division of the Central Valley Project (CVP) includes a diversion from the Trinity River at Lewiston Lake to the Sacramento River at Keswick Lake; therefore, the water supply conditions for the entire Central Valley, as well as the Tulare Lake basin and the Trinity River upstream of Lewiston Lake, are included in the affected environment for assessment of water management impacts from CALFED alternatives.

The general water supply conditions can be summarized using annual average rainfall and snowpack measurements or using measured streamflow (i.e., unimpaired runoff) for each major tributary. The difference between annual average precipitation and unimpaired runoff represents

water that is stored in soil moisture, evaporated from the soil or water surface, transpired by vegetation and trees, or infiltrated into the groundwater. Unimpaired runoff will be considered as the basis for the water management assessment of the CALFED alternatives. A water budget approach, like that used in DWR Bulletin 160-93 (California Water Plan Update) will be used to summarize the available water supply for each tributary basin.

Because CALFED is specifically concerned with water supply reliability and future opportunities to increase the managed water supply allocation for both instream purposes and diversion needs, the year-to-year and seasonal variations in the water supply must be accurately described. Managed water supply could be increased with some combination of expanded diversion opportunities and enlarged storage facilities to supply both seasonal and year-to-year (carryover) water needs.

Unimpaired Runoff and Delta Inflow

Unimpaired flow is estimated to consist of all rainfall and snowmelt runoff minus the water losses to evapotranspiration from natural soils and native vegetation and the net losses to groundwater storage (e.g., infiltration minus seepage). Because it is difficult to correct for the differences between past and present vegetation, unimpaired flow estimates are calculated from historical flow measurements and adjusted for upstream changes in reservoir storage and upstream diversions. DWR's Division of Planning estimates unimpaired flows for many Central Valley streams (California Department of Water Resources 1994 "California Central Valley Unimpaired Flow Data (1921-1992)-Third Edition"). Unimpaired flow from Trinity River at Lewiston is estimated from the measured flow at Lewiston adjusted for the Clair Engle Reservoir storage change and diversions to the Clear Creek tunnel. Unimpaired flows at the Tulare Lake basin tributary are similarly estimated from measured flows, change in storage, and diversion records. The annual unimpaired flows, as estimated by DWR, are provided in Table 1 for 1922-1994.

The water supply conditions within the Central Valley are commonly summarized with the unimpaired runoff estimates of four Sacramento River tributaries and four San Joaquin River tributaries. These are referred to as the Sacramento River index and the San Joaquin River index. When combined, the eight-river Central Valley index can be used to summarize available water supply conditions. The WQCP objectives for X2 location are partially governed by this eight-river index. The four-river unimpaired runoff values have been used to develop runoff indices for classifying water-years (i.e., Sacramento 40-30-30 index).

There are several tributaries in the San Joaquin and Sacramento River basins that are not included in the eight-river index. Unimpaired estimates for Sacramento River at Freeport plus Yolo Bypass, Cache Creek, and Putah Creek flows plus San Joaquin River at Vernalis plus eastside San Joaquin streams (i.e., Cosumnes, Mokelumne, and Calaveras Rivers) can be used to estimate the total unimpaired inflow to the Delta.

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The range of annual Delta unimpaired inflow is quite large because of the extreme hydrologic variability that characterizes the Central Valley of California. The average annual unimpaired Delta inflow is about 28.5 MAF, but ranges from less than 7 MAF (1977) to greater than 70 MAF (1983). This 10-fold variation in unimpaired runoff indicates the need for substantial year-to-year water supply storage capacity.

The Sacramento River basin contributes the majority of the Delta inflow. The Sacramento four-river unimpaired index averages about 17 MAF and ranges from about 5 MAF to 38 MAF. The San Joaquin four-river unimpaired index averages about 5.5 MAF and ranges from 1.1 MAF to 15 MAF. The Trinity River unimpaired runoff at Lewiston averages about 1.2 MAF and ranges from 200 TAF to 3 MAF. The Tulare Lake basin unimpaired runoff averages about 2.9 MAF and ranges from 700 TAF to 8.6 MAF.

CENTRAL VALLEY WATER MANAGEMENT

Central Valley water management consists generally of allocating the available runoff for:

- maintaining sufficient water in tributary streams for ecological purposes,
- making direct diversions for export or in-basin water supply needs, or
- storing excess runoff in reservoirs and later releasing water for maintaining instream flows and making water supply diversions.

Multipurpose reservoirs have been constructed to provide flood control, hydropower, and recreational benefits, in addition to water supply benefits. Water management operations must balance the allocation of water and available reservoir storage among these multiple purposes.

Because the runoff, instream flow requirements, and diversion demands have substantial seasonal fluctuations, monthly as well as the year-to-year variations in the water supply conditions are important aspects of the CALFED water supply affected environment and impact assessment.

Figure 2 shows the general seasonal pattern of water management. Reservoirs are generally multipurpose facilities and must remain partially empty during the flood control season; therefore, there is often a limited storage capacity in months with the largest runoff potential. Additional storage capacity will generally allow more seasonal or year-to-year storage of excess runoff during wet periods (i.e., high-flow months). Diversions are normally made to satisfy water demands that peak during summer; therefore, only a portion of the water demands can be supplied with direct diversion of runoff. A substantial portion of the water demands must be supplied from reservoir storage releases (located upstream of the diversion or within the local water district). If instream flow requirements are greater than the natural runoff, water for maintaining these required flows must be supplied from upstream reservoir storage.

The existing water supply and water management facilities will be described for each of the tributary basins and the Delta for both historical and simulated No-Action-Alternative conditions. This description will provide the basis for evaluating the water management opportunities (and potential impacts) that may be achieved with the CALFED alternatives.

WATER MANAGEMENT ALLOCATION INDICATORS

The annual (water-year) water allocation can be summarized using six monthly totals: (1) the sum of the monthly inflows or available water supply; (2) the sum of the monthly required instream flows; (3) the sum of the monthly diversions; (4) the sum of all monthly storage increases (i.e., diversions to storage); (5) the sum of all monthly storage decreases (i.e., releases from storage); and (6) the sum of all excess flows (i.e., excess runoff and spills). These six water allocation totals can then be compared to summarize water management conditions. The ratio of storage increases to total inflow indicates the fraction of runoff that was stored that year for later beneficial use. The remainder of the runoff was used directly for instream flow and diversion purposes or was excess water that could not be used in the tributary basin because of storage limitations. Some of the water uses were satisfied by direct runoff. The remainder of the uses were dependent on the water storage facility. The percentage of the total uses supplied from reservoir storage releases is an important water allocation indicator. The ratio of the total uses (instream flows and diversions) to runoff indicates the fraction of runoff that was allocated for beneficial uses. This ratio may be greater than 1.0 in some dry years when carryover storage is used.

These monthly water allocation values and annual indices are only an approximation of the actual day-to-day reservoir operation and water use patterns. Flood control operations involve large variations in reservoir storage and releases within any particular month. The monthly average inflows, releases, and end-of-month storage values provide only a rough description of actual operations. Nevertheless, these monthly water allocation values and annual indices provide a general description of water management conditions that can be used for assessment of CALFED alternatives.

TRINITY RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The Trinity River is a convenient tributary to begin the discussion of existing water management facilities because the water management of the Trinity River is relatively simple to describe. The annual Trinity River unimpaired runoff at Lewiston is about 1.2 MAF, with a range of between 200 TAF (1977) and 3 MAF (1983), as shown in Table 1. The CVP Clair Engle Reservoir has a storage capacity of about 2.5 MAF. The Clear Creek tunnel diversion to the Sacramento River basin has an annual maximum potential capacity of about 2.6 MAF (3,600 cubic feet per second [cfs]). The annual Trinity River instream flow requirements are currently 340 TAF, and the remainder of the runoff is normally stored in Clair Engle Reservoir and exported through the Clear Creek and Spring Creek tunnels to Keswick Reservoir on the Sacramento River. Because the combination of storage and export capacity is large relative to the runoff, almost all of the runoff from the Trinity River watershed above Lewiston is fully utilized for instream flows or export. Excess flows (i.e., spills) in the Trinity River have occurred infrequently.

There is, therefore, little opportunity to increase the utilization of Trinity River runoff, although the water supply may be allocated differently in the future (e.g., instream flows may increase and exports may correspondingly decrease). The monthly pattern of water use may also change in the future (i.e., the monthly instream flow requirements or exports may shift to different months). Change in the monthly pattern of use could change the seasonal reservoir storage and release patterns, as well as the monthly hydropower generation and water temperatures and other environmental effects.

WATERSHED RUNOFF CHARACTERISTICS

The Trinity River watershed (Figure 3) upstream of Lewiston has a drainage area of about 692 square miles. The average basin runoff of 1.2 MAF is therefore equivalent to about 36 inches per year.

Figure 4 shows the monthly distribution of runoff (i.e., probability of exceedance) under the No-Action Alternative and the current monthly instream flow requirements for the Trinity River. The graph shows the monthly 10% exceedance flows and the current monthly instream flow requirements (i.e., a total of 340 TAF per year). The monthly flows generally increase from November through May, with peak flows generally occurring in April or May. Monthly flows decrease in June and July and are quite low from August through October. The monthly instream flow requirements are less than the 90% exceedance flow values for most months. The peak instream flow requirement in May is about equal to the 90% exceedance flow. The instream flows maintain higher-than-natural flows, however, in summer months.

WATER MANAGEMENT FACILITIES

Clair Engle Lake, completed by the U.S. Bureau of Reclamation (Reclamation) in 1960, has a storage capacity of about 2.5 MAF. Trinity Powerhouse, with a discharge capacity of approximately 3,900 cfs, is operated primarily as a peaking plant and does not run continuously, except during periods of high releases. The powerhouse intake is located at an elevation of about 2,100 feet. Excess reservoir storage is released through the spillway (an elevation of 2,370 feet).

Lewiston Lake creates an afterbay reservoir for the Trinity Powerhouse and serves to regulate releases from Clair Engle Lake. Completed by Reclamation in 1962 as a part of the Trinity River division of the CVP, Lewiston Dam is a 91-foot-high earth-fill structure providing a reservoir capacity of 14,600 af and a surface area of approximately 735 acres. Most of the water released from Lewiston Lake is diverted though the Clear Creek tunnel to the Judge Francis Carr Powerhouse, which is operated intermittently for peaking purposes. When the powerhouse operates at full capacity, approximately 3,600 cfs are drawn through the Clear Creek tunnel intake that is located near Lewiston Dam. Lewiston Lake water levels are held fairly constant through balanced releases from Clair Engle Lake and diversions from Lewiston (i.e., the Trinity and Judge Francis Carr powerhouses are operated concurrently).

RESERVOIR STORAGE OPERATION

Figure 5 shows the historical monthly storage 10% exceedance values for 1972 to 1992 (recent historical period). Maximum storage each year occurs in May or June, following the months with highest runoff. Clair Engle monthly storage usually decreases from June through November and usually increases from December through May. A greater increase in storage is possible with higher inflows, although less of an increase is possible if the storage is already near the maximum flood control storage level.

The maximum storage in Clair Engle Lake is currently limited to 1.85 MAF at the end of October through the end of December, and increases to 1.9 MAF at the end of January, 2.0 MAF at the end of February, and 2.1 MAF at the end of March as required by the Division of Safety of Dams for maximum spillway capacity (to provide necessary flood regulation volume). An increase in storage during these months is possible only if the reservoir storage is lower than the maximum allowable storage level. Storage can increase to 2.5 MAF by the end of April.

An annual drawdown of approximately 500-800 TAF usually occurs during summer and fall. For water-years 1967-1991, carryover (end of September) reservoir storage varied from a maximum of 2.16 MAF in 1983 to a minimum of 242 TAF in 1977, with an average carryover storage of 1.69 MAF. The carryover storage is often used to characterize the water supply available for subsequent dry years, although only a portion of the carryover storage plus the actual runoff would be used in to guard against a worst-case sequence of dry years (i.e., drought conditions).

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REGULATED FLOWS AND DIVERSIONS (EXPORTS)

The Trinity River runoff was historically (1963-1991) stored in Clair Engle Lake during spring and exported in summer to supplement the Sacramento River water supply and provide hydropower benefits. Annual diversions from the Trinity River for water-years 1967-1991 averaged 1.03 MAF of the 1.34 MAF of unimpaired Trinity River flow, ranging from a minimum of 217 TAF exported in 1978 to a maximum of 1.77 MAF exported in 1974.

Figure 6 shows the monthly historical (1962-1992) exceedance values for Trinity River exports. The greatest historical exports have occurred from July to September, corresponding to the highest demands for water supply on the Sacramento River and also the greatest demands for hydropower. Historical exports were lowest from November to April when the water supply demands on the Sacramento River were lowest.

Figure 7 shows the monthly historical exceedance values for regulated flow below Lewiston Lake for 1971-1991. Since completion of the Trinity River facilities, the only historical flows greater than estimated instream flow requirements (i.e., spills) occurred in 1974, 1983, 1984, and 1986. The annual instream flow requirements ranged from 120 TAF to about 340 TAF, with monthly flows that can be adjusted by the U.S. Fish and Wildlife Service (USFWS). Flows are regulated at about 300 cfs most of the time.

HISTORICAL WATER MANAGEMENT ALLOCATION

Water diversions for export from the Trinity River are different from most water supply diversions because the target diversions (i.e., demands) are adjusted to match the available water supply on the Trinity River and the water supply demands on the Sacramento River and in the Delta. Nevertheless, the allocation of Trinity River water for instream uses and for water supply diversion uses can be calculated and summarized. The water management allocation for the Trinity River runoff can thereby be characterized and compared to other tributary water management allocations.

The current (since 1991) Trinity River instream flow requirements are different from most instream flow targets because the Trinity River instream flow requirements are constant for any water supply condition (i.e., water-year type), whereas most instream flow requirements increase with available water supply conditions. It is therefore easy to determine the instream flow allocation for the Trinity River as 340 TAF. As a fraction of runoff, the current Trinity River instream flow allocation requires between about 11% of the highest annual runoff (1983) to about 150% of the lowest annual runoff (1977).

The monthly historical water allocation pattern for the Trinity River illustrates the use of large reservoir storage and large diversion (i.e., export) capacity for managing the natural variations in the hydrology (i.e., runoff). Runoff is allocated to three general water management purposes:

instream flows, diversions, or reservoir storage (for later beneficial use). If the monthly runoff exceeds the monthly instream flow requirement and the monthly diversion target (or capacity) and available storage capacity, the excess runoff must be spilled downstream (where the excess flows may provide instream benefits or be diverted and used). This spilling of excess runoff has occurred only infrequently on the Trinity River but may be a much larger fraction of available water on other tributaries.

When monthly runoff exceeds the monthly requirements for instream flow and export, the excess inflow is stored in the reservoir (if storage space is available) for subsequent use. When the runoff is less than the monthly requirements for instream flow and export, the reservoir storage is reduced (i.e., released) to supply the necessary water. This is the essence of water management on the Trinity River and is the general water allocation procedure used for other tributary basins.

Figure 8 shows the recent period (1982-1991) of monthly historical inflow, reservoir storage. storage releases, instream flow requirements, and exports to the Sacramento River. The monthly flows and storage are shown on the same graph to illustrate the relative magnitude of the available storage and runoff. The maximum monthly storage values permitted by flood control rules are also shown to indicate the available storage space in Clair Engle Reservoir. Spills occurred in 1983, 1984, and 1986. The remainder of the Trinity River runoff was used, either directly or after release from storage, for instream flows or for exports.

Table 2 gives the annual historical (1962-1991) water allocation indices for the Trinity River. The average inflow for 1962 to 1991 was 1,332 TAF. The average total water use was 1,222 TAF. This is a very large fraction of the total inflow (i.e., 92%). Spills occurred in only 5 years, with an average annual excess flow of 78 TAF (i.e., 8 % of inflow). The average historical export (beginning in late 1963) was 988 TAF (74% of inflow). The average historical instream flow allocation (estimated from monthly flow records) was 233 TAF (18% of inflow). The average annual storage increase (i.e., sum of monthly diversions to storage) was 630 TAF. This represents an average of 47% of the runoff that was stored in Clair Engle Reservoir prior to use. The average release from storage for water use was 640 TAF. The average ratio of storage release to total uses for the Trinity River was 52% (i.e., 640/1222); therefore, slightly more than half of the total water use on the Trinity River was dependent on the reservoir storage operations.

Table 2 also gives the historical carryover storage values. The average for 1962-1991 was 1,724 TAF. The annual sequences of carryover storage and total storage diversions and releases indicate that higher storage releases for water uses are made in dry years and greater storage accumulation occurs in wet years (to save for dry years). The average use of carryover storage was about 180 TAF (used in about half of the years). Subtracting this carryover storage use from the total annual storage releases indicates that the average seasonal storage release was 460 TAF. The total use (instream flows and exports) is greater in wet years, but the fraction of runoff that is used is usually smaller in wet years because more of the runoff is generally stored for use in subsequent years. These annual water allocation values (indices) provide a good summary of the existing water management of the Trinity River. Potential changes in the water allocation and water supply management opportunities resulting from CALFED alternatives will be described relative to these existing Trinity River water management patterns.

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NO-ACTION ALTERNATIVE WATER MANAGEMENT ALLOCATION

Table 3 gives the simulated No-Action Alternative annual water allocation values for the Trinity River. The average inflow for 1922 to 1994 was 1,254 TAF. The average total simulated water use was 1,232 TAF. This is a very large fraction of the total inflow (i.e., 98%). The average simulated export was 892 TAF (71% of inflow). The average simulated instream flow was 340 TAF (27% of inflow). The average simulated storage increase was 454 TAF (36% of runoff). The average simulated release from storage for water use was 467 TAF. The average simulated carryover storage was 1,329 TAF and the average annual use of carryover storage was 164 TAF.

The average ratio of storage release to total uses for the Trinity River was 38%; therefore, somewhat more than one-third of the simulated No-Action Alternative total water use on the Trinity River is dependent on the reservoir storage operations. This fraction is somewhat less than the historical amount because the historical instream flows were less and the historical exports were delayed until the end of each water-year. The simulated No-Action Alternative exports are more uniformly distributed throughout the year so that more of the exports are can be supplied directly by inflow.

Figure 9 shows the 1982-1991 period of monthly inflow, reservoir storage, reservoir releases, instream flow requirements, and diversions (i.e., exports), for the simulated No-Action Alternative (DWRSIM 472). The inflows are the same as those of the historical record, but the monthly diversions are different. There is less simulated seasonal storage because the exports are more uniform.

Figure 10 shows the simulated No-Action Alternative monthly exceedance values for Trinity River exports. In comparison with the historical exports (Figure 6), the simulated monthly export pattern is more evenly distributed between March and August. The peak simulated No-Action Alternative exports occur in June and July. The shift from the historical export pattern is partially the result of the coldwater management strategy for the Sacramento River below Keswick Reservoir.

Figure 11 shows the simulated No-Action Alternative monthly Trinity River flows. Because there are very few periods with spills, the monthly flows are equal to the instream flow requirements.

Figure 12 shows the simulated No-Action Alternative annual water allocation for the Trinity River. Because of reservoir storage operations, the annual use sometimes exceeds the annual runoff (requiring a decrease in carryover storage from one year to the next). The allocation of runoff between instream flows and exports is clearly shown in this figure because the assumed instream flow requirement is a constant 340 TAF.

Figure 13 shows the simulated No-Action Alternative Clair Engle Reservoir carryover storage compared with the historical carryover storage values. The carryover patterns are very similar. Carryover storage is a good indicator of the use of the reservoir for year-to-year storage.

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When the carryover storage declined, the storage was used to augment instream flows and exports during the year. If carryover storage increased, excess runoff was used to refill the storage. For the No-Action Alternative, an average of 160 TAF of carryover storage was used to augment uses in the following year. Because the average total storage releases of 467 TAF include this carryover storage use, the average seasonal use of storage was about 300 TAF for the No-Action Alternative.

Figure 14 shows the simulated No-Action Alternative annual exports compared with the historical exports. Because the exports are largely controlled by the available runoff, the export values are quite similar. The Trinity River exports are considered as one of the inflows for the Sacramento River basin water management allocation.

ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Each alternative includes some variation in Delta conveyance facilities coupled with various levels of additional storage. At the programmatic level of evaluation, the changes in Delta conveyance facilities may not appear to directly affect upstream water management operations of existing facilities because the modeling assumptions about required Delta outflows and allowable export/inflow ratios are unchanged between alternatives. However, as the Delta conditions likely to result from different conveyance facilities are better understood, some of the existing Delta requirements may change and there may be opportunities for different operations of upstream reservoir facilities. In addition, new storage facilities may allow different operations of the existing reservoir and Delta facilities.

As a result, there are no detectible simulated differences in Trinity River operations between Alternatives 1, 2, and 3 attributable to Delta conveyance facilities, but there may be substantial differences within each alternative attributable to different levels of additional storage. Because Alternatives 2 and 3 have larger potential new storage capacity than that of Alternative 1, there may be differences in Trinity River water management between these alternatives; however, the DWRSIM model assumes that Trinity River operations are not affected by the CALFED alternatives.

Trinity River water management may actually change because Alternative 1 will rely on both new reservoir storage and existing reservoir reoperation to increase Delta water supply during periods of delivery deficits. There are potential opportunities for modifying the monthly pattern of Trinity River exports to match the diversions to a new storage facility or to use Clair Engle as a "drought- reserve" storage facility by reducing Trinity River exports in wet years and increasing Trinity River exports in dry years; however, these potential changes in the monthly export pattern and the seasonal and year-to-year (e.g., carryover storage targets) reservoir operations have not been simulated using DWRSIM.

The Trinity River Instream Flow Study and environmental report are being prepared by USFWS and Reclamation. These documents explore the range of potential instream flows and reallocation of water from exports to instream flows. Any reoperation of Clair Engle Reservoir storage to provide a different seasonal or year-to-year export pattern will have to be consistent with

the Instream Flow Study recommendations. Temperature control on the Sacramento River may also require specific monthly Trinity River export patterns. Experience with the recently completed (1997) temperature control device (TCD) in Shasta Lake may modify the constraints on Trinity River exports; therefore, no changes in Trinity River operations, instream flows, or monthly export patterns are being evaluated for the CALFED programmatic EIR/EIS.

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The potential changes in Trinity River water management under Alternative 2 are the same as those described for Alternative 1. Because Alternative 2 would allow the construction of a larger additional aqueduct reservoir storage capacity, the shifts in Trinity River water management might be larger than under Alternative 1. None of these potential changes, however, are simulated in the DWRSIM results.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

The potential changes in Trinity River water management under Alternative 3 are the same as those described for Alternative 2. None of these potential changes, however, are simulated in the DWRSIM results.

SACRAMENTO RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The Sacramento River water supply and water management is very important for Delta conditions because a major fraction of Delta inflows originates from the Sacramento River and tributary streams. Exports from the Trinity River flow into Whiskeytown Lake, located on Clear Creek, and then into Keswick Reservoir, located just downstream of Shasta Dam. The major storage reservoir in the Sacramento River basin is Shasta Lake, with a storage capacity of about 4.5 MAF.

The annual average Sacramento River runoff at Bend Bridge, located upstream of Red Bluff, is about 8 MAF, with a range of between 3.3 MAF (1924) and 17.3 MAF (1983), as shown in Table 1. The Sacramento River at Bend Bridge includes runoff from several tributary streams (e.g., Clear, Cow, Bear, Battle, and Cottonwood Creeks). The Trinity River exports to the Sacramento River basin enter upstream of Bend Bridge, but are not included in the runoff values.

The instream flow requirements are represented by the "Navigation Control Point" near the downstream end of the Sacramento River, just upstream of the Feather River. The instream flow

requirement is 5,000 cfs, except in low-runoff years. The average instream flow requirement is therefore approximately 3.6 MAF. The average total diversions between Shasta Lake and the Feather River are estimated to be about 3.2 MAF.

Because the storage capacity of Shasta Lake is only about half of the annual average runoff, and because much of the runoff enters the Sacramento River downstream of Shasta Lake, a considerable fraction of the available water that is in excess of the diversion demands and instream flow requirements cannot be stored and is unallocated in the Sacramento River basin (although some may be used for Delta diversions, exports, or required Delta outflow). There is the potential for diverting and allocating more of this excess water for instream flow or diversion uses if additional storage capacity is developed in the Sacramento River basin as part of CALFED alternatives.

WATERSHED RUNOFF CHARACTERISTICS

The Sacramento River watershed upstream of Shasta Reservoir has an area of about 6,420 square miles. The Sacramento River watershed upstream of the Feather River is about 14,050 square miles (Figure 15).

Table 4 gives the historical runoff and water management index values for the Sacramento River basin upstream of the Feather River for 1945-1991. The average annual inflow to Shasta Reservoir is about 5.9 MAF, and the total runoff upstream of the Feather River is about 11 MAF; therefore, about half of the runoff is potentially controllable in Shasta Reservoir and the other half is runoff from the tributary streams. The tributary streams have very limited reservoir storage; therefore, the runoff follows the natural (unimpaired) pattern with some local diversions for irrigation in the downstream sections of the tributaries.

Figure 16 shows the monthly exceedance values for unimpaired inflow to Shasta Lake for 1972-1992. The monthly flows generally increase from November through March, with peak flows generally occurring in March. Snowmelt is not a dominant component of Shasta Lake inflow. Monthly flows decrease in April and May and are less than 5,000 cfs from June through October. The flows in these summer and fall months are relatively constant (i.e., between 3,000 and 4,000 cfs) because the volcanic geology of the watershed provides a large groundwater component that sustains the streamflow.

WATER MANAGEMENT FACILITIES

Shasta Lake stores and releases flows of the Sacramento, Pit, and McCloud Rivers. Shasta Dam is a 602-foot-high concrete gravity structure providing a storage capacity of approximately 4.5 MAF. Water can be released from Shasta Lake through the powerhouse, the low-level or high-level river outlet, or the spillway.

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Keswick Reservoir, a 159-foot-high concrete gravity structure, is located 8 miles downstream of Shasta Lake. With a storage capacity of approximately 25 TAF, Keswick is a regulating reservoir for releases from the Spring Creek and Shasta Powerhouses. The storage and elevation in Keswick Reservoir are maintained by concurrent operation of the powerhouses. The Keswick Powerhouse has a capacity of approximately 16,000 cfs.

Whiskeytown Lake, located on Clear Creek, has a storage capacity of approximately 240 TAF. Although Whiskeytown Lake collects some natural inflow from Clear Creek (about 350 TAF), most of its inflow comes from the Trinity River exports. Whiskeytown is operated with only limited seasonal storage fluctuations. Releases to Clear Creek of about 100 TAF per year provide instream flows and some downstream diversions. Some water supply diversions are made directly from Whiskeytown Lake. Most of the Trinity River exports and Clear Creek inflows are diverted through the Spring Creek tunnel and Powerhouse to Keswick Lake.

The Red Bluff Diversion Dam (RBDD) is located on the Sacramento River just downstream of Red Bluff. Diversions are made to the Tehama-Colusa Canal (TCC) and Corning Canal, with a maximum annual diversion of about 600 TAF. Several smaller diversions occur between Keswick and Red Bluff. The RBDD gates are allowed to be closed only from May 15 through September 15 because of concerns for winter-run chinook salmon passage, so the diversions are limited to the pumping capacity of about 150 cfs at the beginning and end of the irrigation season. Some water for the TCC is obtained from Stony Creek (Black Butte Reservoir) when excess water is available.

The major diversion downstream of Red Bluff is the Glenn-Colusa Irrigation District (GCID), located downstream of Hamilton City, with an annual diversion of about 800 TAF. There are several additional diversions along the Sacramento River, with a combined annual diversion of about 1.85 MAF, so that the estimated annual diversions for the entire Sacramento River basin above the Feather River mouth is estimated to be about 3.25 MAF. The historical estimates given in Table 4 are considerably lower (maximum of about 2 MAF).

RESERVOIR STORAGE OPERATIONS

Figure 17 shows the historical monthly Shasta Lake storage exceedance values for 1972 to 1992. Maximum storage each year occurs in April or May, following the months with highest runoff. The maximum flood control storage level is reduced in wet years to provide greater flood control storage space. Shasta Lake monthly storage usually decreases from May through September and usually increases from January through April. Because Shasta Lake has a relatively small maximum storage capacity during the winter flood control season, much of the winter storm runoff cannot be captured in Shasta Lake.

The relatively early spring runoff must be stored for summer irrigation diversions and releases for Delta outflow and exports. The seasonal storage and subsequent releases from Shasta Lake average about 1.5 MAF. The average annual inflow for 1967-1991 was 6 MAF. Shasta Reservoir also provides some year-to-year carryover storage in drought periods. The lowest

carryover storage of 630 TAF occurred in 1977. Table 4 gives the historical carryover storage for Shasta Lake.

REGULATED FLOWS AND DIVERSIONS

Releases from Keswick Lake originate from Shasta Lake releases and Spring Creek releases from Whiskeytown. Keswick releases are made for downstream uses, including diversions along the Sacramento River; minimum required flows at the Navigation Control Point; and Delta uses for outflow, diversions, and exports. Some of the Keswick releases result from flood control operations when the monthly maximum Shasta and Clair Engle Reservoir storage capacities are exceeded.

Although there are instream flow requirements at Keswick, they are generally less than 5,000 cfs (monthly volume of about 300 TAF) and do not often control releases from Keswick. Additional releases for temperature control in the Sacramento River between Keswick and Red Bluff have been made since 1991 in the summer and fall months. The regulated Keswick releases are much higher than unimpaired flows during the summer irrigation season.

Figure 18 shows the historical monthly diversions at Red Bluff Diversion Dam (1976-1986) and at Glenn-Colusa Irrigation District (1960-1986). There are other diversions along the Sacramento River but these two diversions indicate the pattern of use.

Figure 19 shows the historical monthly exceedance flows at Keswick for 1972-1992. The seasonal water management operations for downstream diversions and Delta requirements are clearly evident in the monthly release patterns (i.e., May through September).

HISTORICAL WATER MANAGEMENT ALLOCATION

Table 4 gives the annual historical water management allocation values for the Sacramento River. The historical period from 1945 to 1991 included Trinity exports. The average Shasta inflow for 1945 to 1991 was about 5.9 MAF. The average Shasta carryover storage was 2.8 MAF. The average annual storage diversion was 1.4 MAF (about 25% of the Shasta inflow). The average annual storage release was also about 1.4 MAF, of which an average of about 350 TAF were carryover storage releases and the remaining 1 MAF were seasonal storage releases. Because the historical diversions and instream flow requirements are uncertain, estimating the fraction of runoff that was used for beneficial uses is difficult for the historical conditions.

The historical water allocation for the Sacramento River basin upstream of the Feather River has satisfied instream flow requirements at Keswick and the navigation control point, as well as supplied diversions for water supply along the Sacramento River. Additional releases from Shasta have been made to satisfy Delta outflow requirements and provide water for CVP exports at the Tracy Pumping Plant.

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Historical diversions along the Sacramento River are somewhat difficult to estimate because direct measurements of all diversions is not available. A combination of streamflow measurements and diversion measurements have been used. The current annual estimate, used in DWRSIM for the No-Action Alternative, is about 3.25 MAF. The flow requirements at the Navigation Control Point can be approximated as 5,000 cfs in most years, with 4,000 cfs required in dry years and 3,500 cfs required in critical years; therefore, the allocation of Sacramento River runoff and Trinity River exports for instream uses and for water supply diversion uses can be calculated and summarized.

When monthly runoff exceeds the monthly requirements for instream flow and export, the excess inflow is stored in the reservoir (if storage space is available) for subsequent use. When the runoff is less than the monthly requirements for instream flow and export, the Shasta or Clair Engle Reservoir storage is reduced to supply the necessary water. This is the essence of water management on the Sacramento River and is the general water allocation procedure used for all tributary basins.

Figure 20 shows the 1982-1991 period of monthly historical inflow, Shasta Reservoir storage, exports from the Trinity River, releases from storage, and total downstream uses for instream flow and diversions. The maximum monthly storage for flood control purposes is shown to indicate the available storage space in Shasta Reservoir. Excess runoff occurs frequently because the available storage in Shasta is relatively small relative to the runoff. Storage releases are often made during summer to supply downstream diversions, Delta outflow, or Delta exports.

NO-ACTION ALTERNATIVE WATER MANAGEMENT ALLOCATION

Table 5 gives the annual Sacramento River water management allocation summary as simulated for the No-Action Alternative. The average simulated Shasta inflow for 1922-1994 was 5.5 MAF. The total Sacramento River inflow above the Feather River was about 11 MAF. The Shasta inflow averages about half of the total Sacramento River inflow. The average simulated Trinity export was about 900 TAF, increasing the total water available for allocation in the Sacramento River basin by about 8%.

Total simulated diversions averaged 3.25 MAF and the average simulated instream flow allocation at the Navigation Control Point was 3.1 MAF. When these two beneficial uses are added together, the total annual Sacramento River uses range from 4.9 MAF to about 7.9 MAF, with an average total use of 6.7 MAF. The fraction of total runoff (not including Trinity exports) that is used for beneficial uses therefore ranges from less than 50% in wet years to more than 100% in several dry years.

The No-Action Alternative simulation results indicate that an average of 1.5 MAF of the Shasta inflow are stored and later released for beneficial uses. The simulated carryover storage sequence indicates that an average of about 375 TAF of carryover storage are used to augment water supply in dry years. The remaining 1.1 MAF are used for seasonal storage and releases. The direct uses of runoff for instream flow and diversions in the Sacramento River basin averages 5.4 MAF;

therefore, the remaining 1.3 MAF must be supplied from Trinity exports and Shasta storage releases.

Figure 21 shows the simulated No-Action Alternative monthly water allocation for the Sacramento River above the Feather River. The total runoff, Trinity River export, and Shasta storage release are compared with the total uses (instream flows and diversions). The inflows and exports are often greater than beneficial uses in winter months; however, during summer months, the storage releases from Shasta are needed to supply beneficial uses along the Sacramento River and downstream in the Delta.

Figure 22 shows the distribution of monthly Keswick exceedance flows simulated for the No-Action Alternative. The maximum monthly instream flow requirements at Keswick are shown for reference. Although there are instream flow requirements at Keswick (i.e., between 3,250 cfs and 5,500 cfs from September through April that are triggered by Shasta carryover storage), they are generally less than the releases being made for downstream uses. The simulated releases during the irrigation season of May through September are relatively uniform from year to year, with maximum releases in July of between 10,000 cfs (600 TAF) and 16,000 cfs (960 TAF), which is the Keswick Powerhouse capacity. Higher releases during these months are also beneficial for temperature control between Keswick and Red Bluff.

Figure 23 shows the monthly distribution of simulated Sacramento River diversions above the Feather River for the No-Action Alternative. The diversion pattern follows the irrigation demands from April through September. Diversions in the remaining months are less than 100 TAF (1,500 cfs) The maximum monthly diversions of about 600 TAF (10,000 cfs) occur in June, July, and August.

Figure 24 shows the distribution of monthly simulated flows at the Navigation Control Point. The instream flow requirements are often one of the controlling factors in summer and fall months. Shasta storage releases are used to provide water for diversions along the Sacramento River and maintain the specified flows at the Navigation Control Point.

Figure 25 summarizes the annual Sacramento River water allocation as simulated for the No-Action Alternative. The available water (Trinity exports, Shasta inflows, and local tributary runoff) is usually more than the combined uses for instream flow and diversions. Some fraction of this excess water is used in the Delta, and the remainder contributes the surplus Delta outflow, which may provide additional ecological benefits in the estuary and Bay.

Figure 26 shows that the No-Action Alternative simulation of Shasta carryover storage sequence is similar but not identical to the historical Shasta carryover storage sequence. Both diversions along the Sacramento River, Delta exports, and Delta outflow requirements have substantially increased from the historical conditions, modifying the necessary Shasta storage operations.

Figure 27 indicates that the No-Action Alternative simulation of annual Sacramento River diversions are somewhat greater than the historical estimates of diversions.

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The No-Action Alternative simulation indicates that an additional 1 MAF of storage releases and Trinity exports (i.e., managed flow releases) are made beyond that required for Sacramento River uses. These releases are presumably used in the Delta for in-Delta diversions, exports, and Delta outflow; however, the simulation results indicate that an average of 615 TAF of these managed Trinity River exports and Shasta storage releases are made during months with surplus Delta outflow and are therefore not needed for any Delta water uses. Table 5 indicates that these surplus managed releases are less than 100 TAF in several dry years, but there are substantial surplus Trinity River exports and Shasta storage releases in the majority of years. Some of these surplus Sacramento River managed flow releases are the result of flood control storage reductions, but some of this simulated water supply could possibly be reoperated to better match actual downstream water uses.

EFFECTS OF A NEW SURFACE STORAGE FACILITY

The direct effects of a Sacramento basin surface storage facility have been simulated with the DWRSIM model for one set of possible operating rules. The range of potential new diversion opportunities can be estimated from the DWRSIM-simulated navigation control flows. Monthly diversions to the surface storage facility are assumed whenever the No-Action Alternative flows are greater than a specified minimum diversion threshold (assumed equal to the required navigation flow) and whenever Delta surplus outflow is also simulated. The new diversion capacity is assumed to be 5,000 cfs (300 TAF per month).

Figure 28 shows the monthly new diversion opportunity for 1982-1991 as controlled by the navigation flow minimum and surplus Delta outflow. The new monthly diversions would reduce the monthly Sacramento River flows at the Navigation Control Point (Figure 24). New diversions would not be made during months when the export/inflow ratio controls Delta exports because the reduced inflow would reduce allowable exports; however, only surplus Delta outflow has been checked in this simple evaluation of potential new diversion opportunities.

Figure 29 indicates that the simulated annual potential for new diversions is quite large (see Table 6 for annual values). The simulated new diversion opportunity depends on the excess Sacramento River runoff (and surplus Delta outflow) and new reservoir storage capacity, as well as the assumed flow threshold for diversion. For example, if the navigation flow requirement (5,000 cfs) is the assumed threshold for new diversions, the annual potential diversions would be greater than 1 MAF in the majority of years. As the diversion flow threshold increases from 5,000 cfs to 20,000 cfs, the annual new diversion opportunity declines. These annual new diversion opportunities would be limited to the new storage capacity. The additional managed water supply that can be obtained with a new offstream storage reservoir located in the Sacramento River basin can be used to augment Delta exports and increase Delta outflow under each of the CALFED alternatives.

The releases from the new storage facility to augment Delta exports during years with delivery deficits or for increased Delta outflows during periods of relatively low outflow will govern the storage operations of the new storage facility.

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Shasta and Clair Engle storage could be shifted (transferred) to the new storage facility to increase the flood control capacity and the refill potential for these reservoirs; however, this has not been simulated in the DWRSIM model.

ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Sacramento River water management may change because Alternative 1 will rely on reservoir reoperation to increase Delta water supply during periods of delivery deficits. There are also potential opportunities for increasing diversions to a new CALFED storage facility or of changing the monthly patterns of release from Shasta Reservoir if the TCD operation is effective for preserving more cold water in storage through the summer period; however, these potential changes in the monthly flow pattern and the seasonal reservoir operations have not been simulated with DWRSIM. Therefore, the only changes in Sacramento River operations being evaluated for the CALFED Programmatic EIR/EIS are diversions and releases for a new storage facility.

There are also potential changes from different Trinity River water management allocation and monthly exports patterns; however, these potential Trinity River changes have not been simulated with DWRSIM.

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The potential changes in Sacramento River water management under Alternative 2 are the same as those described under Alternative 1 if a new storage reservoir is constructed; however, none of these possible interactions with Trinity River exports and Shasta Reservoir operations have been simulated with the DWRSIM model.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

The potential changes in Sacramento River water management under Alternative 3 are the same as those described under Alternatives 1 and 2 if a new storage reservoir is constructed; however, none of these possible interactions with Trinity exports and Shasta Reservoir operations have been simulated with the DWRSIM model.

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FEATHER RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The Feather River, with a watershed area of about 3,600 square miles above the Yuba River, is the largest tributary of the Sacramento River (Figure 30). Oroville Reservoir, the major storage facility of SWP, is operated by DWR. The Thermalito Diversion Dam, located about 5 miles downstream of Oroville Dam, is the upstream limit of anadromous fish. The Yuba River is the major tributary of the Feather River, with an additional watershed of 1,350 square miles that joins about halfway between Oroville and the mouth of the Feather River near Verona. There are several upstream reservoirs on the Feather River that contribute to the seasonal management of flows for irrigation diversions and releases for downstream uses. Oroville Reservoir has a storage capacity of about 3.5 MAF, and releases are made to the Feather River "low-flow" section below the Thermalito Diversion Dam and to the Thermalito forebay and afterbay complex, located about 5 miles downstream from Oroville Dam. Thermalito acts as a regulating reservoir for peaking power (including pump-back hydropower operations). Water is diverted from Thermalito afterbay to several major irrigation canals and released to the Feather River. The Oroville-Thermalito complex was completed in 1968.

WATERSHED RUNOFF CHARACTERISTICS

The Feather River contributes a substantial amount of high-quality water to the Sacramento River. Originating in the volcanic formations of the Sierra Nevada, the Feather River flows southwest to Lake Oroville and is joined by two major tributaries: the Yuba and Bear Rivers. The Yuba River joins the Feather River at the city of Marysville; the confluence with the Bear River is approximately 15 miles downstream of Marysville (Figure 30).

Figure 31 gives the monthly exceedance flows for inflow to Lake Oroville. The average flow of the Feather River at Oroville is about 5,800 cfs. The monthly flows indicate that both rainfall and snowmelt contribute to the natural runoff that is greater than 2,000 cfs (80% exceedance) from January through June. The summer flows are well sustained at about 1,000 cfs (80% exceedance) because of snowmelt and groundwater (i.e., springs) from the high-elevation watersheds. Upstream reservoirs (Lake Almanor) contribute some seasonal storage that reduces runoff in spring and increases flows in summer and fall. The average annual inflow to Oroville is simulated to be about 4.0 MAF, slightly less than the unimpaired inflow of 4.3 MAF because of several small upstream diversions.

The Yuba River drains a watershed of about 1,350 square miles of the western slope of the Sierra Nevada Mountains and is the major tributary to the Feather River. The average annual unimpaired flow is about 2.25 MAF. Several reservoirs have been constructed within the watershed.

Englebright Dam is the lowermost dam and blocked upstream anadromous fish migration when it was completed in 1941. The major storage reservoir is New Bullards Bar on the North Fork, with a storage capacity of about 1 MAF and a watershed area of 490 square miles. There are more than 15 other reservoirs with a combined storage capacity of 400 TAF. A major portion of the Yuba watershed, however, is unregulated and very high flows are released from Englebright during major storms. The Bear River is almost completely regulated and diverted for uses, except during very wet years. The average annual unimpaired inflow is about 300 TAF.

WATER MANAGEMENT FACILITIES

Lake Oroville has a storage capacity of approximately 3.5 MAF. Completed in 1968, the lake functions as the major storage facility for SWP. The Hyatt Powerhouse intake is at an elevation of 615 feet; the 13 TCPs can raise the sill elevation in 19-foot increments, from a minimum elevation of approximately 615 feet to a maximum elevation of approximately 860 feet. These are operated to reserve cool water for later in summer. Panels are raised to lower the effective elevation of the powerhouse outlet and lower the release temperature.

From Lake Oroville, the river flows south to the Thermalito Diversion Pool (16 TAF volume), where it can be pumped back into Lake Oroville, released down the Feather River, or diverted to the Thermalito forebay (10 TAF volume) and afterbay (71 TAF volume) reservoirs. A pumpback powerhouse connects these two storage pools. Releases to the Feather River below the diversion pool are regulated by instream flow requirements. The Feather River hatchery is located below the diversion pool. Most of the diverted water is returned to the Feather River downstream through Thermalito afterbay releases, while some water is diverted from the Thermalito afterbay to various canals.

RESERVOIR STORAGE OPERATIONS

Figure 32 shows the monthly distribution of historical Oroville storage for 1972-1992. Highest storage is achieved in the early summer months following spring runoff from snowmelt. The average annual change in storage has been approximately 1 MAF, with an average carryover storage of 2.2 MAF. Carryover storage was less than 1 MAF in 1977 and 1990. Because extremely low reservoir storage in late summer and fall may have a large effect on release temperatures, both the California Department of Fish and Game (DFG) and Anadromous Fish Restoration Program (AFRP) suggest a minimum carryover storage of 1.5 MAF.

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REGULATED FLOWS AND DIVERSIONS

Substantial irrigation diversions from Thermalito afterbay were historically diverted from the Feather River in the vicinity of Oroville. These diversions now occur from the Thermalito complex. Figure 33 shows the exceedance values for diversions from Thermalito for 1971-1991. The maximum monthly diversions of about 2,500 cfs (150 TAF) are made in the May-August irrigation season. The total annual Thermalito diversions are slightly less than 1 MAF.

Releases of 600 cfs are made year round into the "low-flow" section of the Feather River, providing ideal holding, spawning, and rearing habitat for spring-run and fall-run salmon and steelhead. Releases from Thermalito afterbay to the Feather River are generally much warmer than releases from Oroville directly into the 8-mile-long "low-flow" section. Current streamflow requirements are 1,700 cfs below Thermalito from October to March and 1,000 cfs from April to September (some reductions allowed in dry years). A maximum of 2,500 cfs are maintained in October and November to prevent spawning in overbank areas that might become dewatered.

Figure 34 shows monthly historical exceedance flows near Gridley and indicates the combined effects of seasonal storage in Oroville and upstream reservoirs and irrigation diversions from Thermalito. The average historical flow is about 4,400 cfs, suggesting that an average of about 1,400 cfs are diverted or evaporated upstream of Gridley (compared with unimpaired flow).

The major diversions from the Yuba River are made at or near Daguerre Dam by six water districts from three diversions. There are several small unscreened diversions downstream of Daguerre. Although an average of about 600 cfs is diverted (a maximum of 1,000 cfs during summer months), the summer through fall flows at Marysville (July-October) are generally higher than unimpaired summer flows. The annual average diversions from the Yuba River are about 500 TAF. There are minimum flows below Engelbright Reservoir, but there are no required flows below Daguerre Dam or at Marysville.

Flows in the Bear River watershed are almost totally regulated by several storage and diversion facilities. Required fish releases downstream from Camp Far West storage reservoir and SSID diversion dam into Bear River are 25 cfs from April to June and 10 cfs the remainder of the year.

HISTORICAL WATER MANAGEMENT ALLOCATION

The historical water allocation for the Feather River has satisfied instream flow requirements at Gridley, as well as supplied diversions for water supply at Thermalito and along the Feather River. Additional releases from Oroville have been made to satisfy Delta outflow requirements and provide water for SWP exports at the Banks Pumping Plant.

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Historical diversions from Thermalito have been measured with an average annual diversion of about 800 TAF (for 1969-1991). Many smaller diversions along the Feather River have not been measured. The flow requirements at Gridley can be approximated as ranging from 600 TAF in dry years to about 1 MAF in wet years; therefore, the allocation of Feather River runoff for instream flow and measured water supply diversion uses can be calculated to range from about 1.1 MAF to about 1.9 MAF. The historical annual summary of these water allocations is provided in Table 7.

The monthly historical water allocation pattern for the Feather River illustrates the use of large reservoir storage for managing the natural variations in the hydrology (i.e., runoff). Runoff is allocated to three general water management purposes: instream flows, diversions, or reservoir storage (for later beneficial use). When monthly runoff exceeds the monthly requirements for instream flow and export, the excess inflow is stored in the reservoir (if storage space is available) for subsequent use. Excess runoff must be released downstream (where the excess flows may provide instream flow benefits or be diverted and exported in the Delta). When the runoff is less than the monthly requirements for instream flow and diversions, Lake Oroville Reservoir storage is reduced to supply the necessary water.

Figure 35 shows the 1982-1991 period of monthly historical inflow, Lake Oroville Reservoir storage, and Lake Oroville storage releases compared with instream flow requirements and Thermalito diversions (i.e., total uses). The maximum monthly storage for flood control purposes is shown to indicate the available storage space in Lake Oroville Reservoir. Excess runoff occurs frequently because the available storage in Lake Oroville is relatively small relative to the runoff. When downstream uses are greater than inflow, Lake Oroville storage releases are used to supply downstream beneficial uses. When Oroville flows are greater than downstream uses, some of the inflow is stored in Lake Oroville (if storage space is available).

Table 7 gives the annual historical water management allocation values for the Feather River. The average Oroville inflow for 1969 to 1991 was about 4.3 MAF. An additional 2 MAF of runoff originates from the Yuba and Bear Rivers. The average Oroville carryover storage was 2.3 MAF. The average annual storage diversion was 1 MAF (about 25% of the Oroville inflow). The average annual storage release was also about 1 MAF, of which an average of about 250 TAF were carryover storage releases and the remaining 750 TAF were seasonal storage releases. Because the historical diversions and instream flow requirements are uncertain, estimating the fraction of runoff that was used for beneficial uses is difficult for the historical conditions. An average of 40% of the Oroville inflow is used for beneficial uses. Additional diversions and Delta outflow requirements are satisfied with Feather River flows downstream of the Yuba River.

NO-ACTION WATER MANAGEMENT ALLOCATION

Table 8 indicates that total annual simulated No-Action diversions on the Feather River averaged 2.5 MAF, with about 1 MAF from Thermalito and therefore about 1.5 MAF below the Yuba River. The DWRSIM diversions downstream of Thermalito apparently represent Yuba and Bear diversions (although these cannot be supplied with Feather River water), as well as irrigation

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diversions from the lower Feather River. The 1.5 MAF simulated diversions are much larger than the historical Yuba River diversions of about 500 TAF, suggesting that 1 MAF of diversions occur along the Feather River downstream of Thermalito.

The average simulated No-Action Alternative instream flow allocation at Gridley was about 850 TAF. When these two beneficial uses are combined, the total annual Feather River uses range from 2.5 MAF to about 3.7 MAF, with an average total use of 3.3 MAF. The fraction of Oroville inflow that is simulated for beneficial uses averages about 45% and ranges from about 20% in wet years to more than 100% in several dry years. The fraction of total runoff (including Yuba and Bear Rivers) that is simulated for beneficial uses averages about 50% and ranges from less than 20% in wet years to more than 100% in several dry years.

The No-Action simulation results indicate that an average of 1.1 MAF of the Oroville inflow is stored and later released for beneficial uses. The simulated carryover storage sequence indicates that an average of about 395 TAF of carryover storage are used to augment water supply in dry years. The remaining 700 TAF are used for seasonal storage and releases. The direct uses of runoff for instream flow and diversions in the Feather River basin above the Yuba averages 1.6 MAF. About 240 TAF of uses are supplied by reservoir releases. The remaining 750 TAF of releases must be for downstream uses along the Feather River or in the Delta. Oroville releases are required for about 15% of the uses upstream of the Yuba River and about 26% of the simulated total uses.

Figure 36 shows the simulated No-Action monthly water allocation for the Feather River for 1982-1991. The Feather River runoff and Oroville releases are compared with the total uses (instream flows and diversions). The inflows are often greater than beneficial uses in winter months; however, during summer months, storage releases are needed to supply beneficial uses along the Feather River and downstream in the Delta. The portion of the storage releases that are used in the Delta can be estimated in months when the total water supply (i.e., runoff and storage releases) is greater than the total Feather River uses.

Figure 37 shows the simulated monthly No-Action Alternative Feather River diversions from Thermalito and along the Feather, Yuba, and Bear Rivers. The maximum monthly diversions are greater than 5,000 cfs (300 TAF) from April through August.

Figure 38 shows the distribution of monthly simulated flows at Gridley for the No-Action Alternative. The maximum monthly instream flow requirements at Gridley are shown for reference. Some of the summer simulated flows are less than the historical flows at Gridley.

Figure 39 shows the distribution of monthly simulated flows at the mouth of the Feather River for the No-Action Alternative. The flows from the Yuba and Bear Rivers sometimes increase the flows at Gridley, although there are substantial irrigation diversions simulated downstream of Gridley as well.

Figure 40 summarizes the annual Feather River water allocation as simulated for the No-Action Alternative upstream of the Yuba River. The available water is usually more than the combined uses for instream flow and diversions. Some fraction of this excess water is used in the

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Delta and the remainder contributes the surplus Delta outflow, which may provide additional ecological benefits in the estuary and Bay.

Figure 41 shows that the No-Action simulation of Lake Oroville carryover storage sequence is similar but not identical to the historical carryover storage sequence. Both diversions along the Feather River, Delta exports, and Delta outflow requirements have substantially increased from the historical conditions, modifying the necessary Oroville storage operations.

Figure 42 shows the No-Action simulation of annual Thermalito diversions compared with the historical Thermalito diversions. The historical Thermalito diversions are a little less than the simulated diversions upstream of the Yuba River because there are several additional diversions along the Feather River.

ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Feather River water management may change because Alternative 1 will rely on reservoir reoperation to increase Delta water supply during periods of delivery deficits. Because Oroville Reservoir is the major upstream SWP storage facility, Oroville operations may change if Delta pumping is modified by increased permitted Delta pumping capacity or the addition of new aqueduct storage. There are also potential opportunities for increasing diversions to a new CALFED storage facility. Instream flows at Gridley may be modified to achieve additional fisheries benefits; however, these potential changes in the monthly flow pattern and the seasonal reservoir operations have not been specifically simulated with modified operational rules in the DWRSIM model. Some changes in Oroville operations and Gridley flows are simulated as a result of increased Delta exports with additional aqueduct storage and increased maximum pumping capacity (DWRSIM 472B and 510).

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The expected changes in Feather River operations under Alternative 2 are similar to those under Alternative 1.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

Some additional changes in Feather River operations are expected with Alternative 3 because the isolated conveyance facility may allow export pumping patterns to shift and may also allow Delta standards to be modified (i.e., export/inflow ratio objectives may be relaxed). The DWRSIM model

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results are slightly different with an isolated facility, but the possible relaxation of the export/inflow ratio has not been included in the DWRSIM model assumptions.

AMERICAN RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The American River drains a watershed of about 1,900 square miles, with an average runoff of about 2.6 MAF. Folsom Lake is the largest reservoir on the American River, with a storage capacity of about 1 MAF. There are several upstream reservoirs, with a total storage capacity of about 1 MAF. Nimbus Dam, a regulating reservoir constructed about 23 miles upstream of the American River mouth, is the upstream migration barrier for salmon and steelhead and provides diversions to the Folsom South Canal. Historical diversions along the American River are estimated to be about 400 TAF and the majority of Folsom Reservoir storage releases are used for Delta exports and Delta outflow requirements.

WATERSHED RUNOFF CHARACTERISTICS

The American River is a major tributary of the Sacramento River, entering just north of Sacramento. The American River drains a watershed of about 1,900 square miles that covers the western Sierra Nevada Mountains and foothills with three major branches: the South Fork, Middle Fork, and North Fork. Maximum elevations are about 10,000 feet and a substantial portion of the runoff results from snowmelt. Figure 43 shows a map of the American River watershed.

Figure 44 shows the monthly exceedance inflows, which are modified from the unimpaired flows by several upstream reservoirs and diversions. During low-runoff years (70% exceedance), the historical inflows are almost uniform, with monthly flows of about 100-200 TAF throughout the year.

WATER MANAGEMENT FACILITIES

Development began during the Gold Rush with numerous diversions and small impoundments. There are now 13 major reservoirs with a total storage capacity of about 2 MAF. Folsom Lake was constructed in 1956 and is the largest reservoir on the American River with a storage capacity of about 1 MAF. Nimbus Dam, a regulating reservoir constructed downstream of Folsom Dam and about 23 miles upstream of the mouth, is the upstream migration barrier for salmon and steelhead and provides diversions to the Folsom South Canal. The Nimbus hatchery, located

just below Nimbus Dam, was constructed as mitigation for the effects of Folsom and Nimbus Dams that eliminated upstream salmon and steelhead spawning and rearing habitat.

Diversions are made from Folsom Lake, from the Folsom South Canal, and from the lower American River (Carmichael and Sacramento City water treatment plants). Measurements of these historical diversions are not available. Based on the No-Action Alternative (with current hydrology and demands), the diversions from Folsom Reservoir are about 210 TAF. Annual diversions from Folsom South Canal are about 70 TAF and lower American River diversions are about 120 TAF. Total American River diversions are therefore about 400 TAF but are expected to increase in the future.

RESERVOIR STORAGE OPERATIONS

Figure 45 shows the monthly exceedance storage for 1962-1992. Folsom Lake storage capacity is approximately 975 TAF and the normal annual drawdown is approximately 500 TAF. The required flood control storage is dependent on upstream storage. Additional flood control space has been provided in recent years to increase flood protection along the American River.

REGULATED FLOWS AND DIVERSIONS

Because releases from Folsom are made in summer to supply CVP exports from the Delta and maintain sufficient Delta outflow to satisfy water quality objectives, summer and fall streamflows in the Lower American River are much higher inflows or unimpaired flows would have been. Because diversions are primarily located downstream, the Lower American River is used as the natural conveyance for the majority of Folsom releases. The average historical flow is about the same as the average unimpaired flow.

Figure 46 was to have shown the estimated monthly diversions for the American River but historical diversion data could not be found. The seasonal pattern is governed by the municipal water supply uses along the American River. The two largest diversions are the San Juan Water District located in Folsom Reservoir and the City of Sacramento Fairbairn treatment plant located about 7 miles upstream of the mouth of the American River. Because historical measurements could not be found, these monthly diversions are estimated from the simulated No-Action Alternative DWRSIM results for the American River.

Instream flow requirements were established in the State Water Resources Control Board (SWRCB) Decision 893; 500 cfs during the fall spawning season (Sept 15 through Dec 15), with 250 cfs for the remainder of the year (annual allocation of about 225 TAF). Only during extreme droughts have American River flows been this low. DFG has determined that these flows are insufficient to maintain anadromous fishery resources in good condition. SWRCB Decision 1400, following hearings from the proposed Auburn Dam, specified higher releases from Nimbus should

the Auburn Dam be constructed. D-1400 flows are 1,250 from October 15 to July 15, with 800 cfs for the remainder of the year (annual allocation of about 825 TAF). A 1990 court order (Hodge Decision) specified American River streamflow conditions that must be satisfied before allowing the East Bay Municipal Utility District (EBMUD) to divert any water from the Folsom South Canal (Folsom South canal diverts water from Nimbus Dam). The court-required flows for EBMUD diversions are 2,000 cfs from October 15 through February 28, 3,000 cfs from March 1 through June 30, and 1,750 cfs between July 1 and October 14.

Current operations use a relationship between storage and projected inflow to determine instream flow requirements. At relatively high storage and projected inflow values, instream flow requirements are set at the maximum AFRP monthly targets. As storage and projected inflow decreases, the instream flow requirements are reduced. This provides an adaptive balance between available water and instream flow benefits. The maximum specified instream flows are 2,500 cfs for July through February, with 4,500 specified from March through June. The maximum instream flow use is therefore about 2.3 MAF; however, the average instream flow allocation is about 1.5 MAF.

Figure 47 shows the historical monthly exceedance flows downstream of Nimbus. The summer flows are much higher than inflows or unimpaired flows because reservoir releases are being made to supply downstream uses for instream flow and Delta exports and Delta outflow.

HISTORICAL WATER MANAGEMENT ALLOCATION

The historical water allocation for the American River has satisfied instream flow requirements at Nimbus, as well as supplied diversions for water supply from Folsom Reservoir, Folsom South Canal, and along the American River. Additional releases from Folsom have been made to satisfy Delta outflow requirements and provide water for CVP exports at the Tracy Pumping Plant.

Table 9 gives the annual historical water management allocation values for the American River. The average Folsom inflow for 1957 to 1993 was about 2.6 MAF. The average Folsom carryover storage was 560 TAF. The average annual storage increase was 460 TAF (about 18% of the Folsom inflow). The average annual storage release was also about 460 TAF, of which an average of about 80 TAF were carryover storage releases and the remaining 380 TAF were seasonal storage releases. Because the historical diversions and instream flow requirements are uncertain, estimating the fraction of runoff that was used for beneficial uses is difficult for the historical conditions. An average of about 20% of the Folsom inflow was used for historical beneficial uses. Almost all of the American River diversions and instream flow requirements have been satisfied without requiring Folsom Reservoir releases. Additional diversions and Delta outflow requirements are satisfied with American River flows and releases from Folsom storage.

Historical diversions from the American River are assumed to be approximately 400 TAF. The flow requirements at Nimbus have been relatively small, ranging from 225 TAF to 825 TAF;

therefore, the allocation of American River runoff for instream flow and estimated water supply diversion uses can be calculated to range from about 625 TAF to about 1.2 MAF.

Figure 48 shows the monthly historical inflow for 1982-1991, Folsom Reservoir storage, Folsom storage release, estimated diversions, and instream flows. The maximum monthly storage for flood control purposes is shown to indicate the available storage space in Folsom Reservoir. Excess runoff occurs frequently because the available storage in Folsom is small relative to the runoff. When downstream uses are greater than inflow, Folsom storage releases are made to supply downstream beneficial uses. When Folsom inflows are greater than downstream uses, some of the inflow is stored in Folsom Lake. Often, however, the inflow cannot be stored because of the limited storage space during the flood control season.

NO-ACTION WATER MANAGEMENT ALLOCATION

Table 10 indicates that total average annual simulated No-Action Alternative inflows for 1922-1994 were 2.6 MAF. Simulated diversions on the American River averaged 400 TAF. Instream flow requirements ranged from less than 500 TAF in very dry years to a maximum of 2.3 MAF, with an average of 1.5 MAF.

The fraction of Folsom inflow that is simulated for beneficial uses averages about 70% and ranges from about 40% in wet years to more than 100% in several dry years. The No-Action simulation results indicate that an average of 470 TAF of the Folsom inflow are stored and later released for beneficial uses. The simulated carryover storage sequence indicates that an average of about 100 TAF of carryover storage are used to augment water supply in dry years. The remaining 370 TAF are used for seasonal storage and releases. The direct uses of runoff for instream flow and diversions in the American River basin averages 1.5 MAF. About 300 TAF for uses are supplied by reservoir releases. The remaining 170 TAF of releases must be used for downstream uses in the Delta.

Figure 49 shows the simulated No-Action monthly water allocation for the American River for 1982-1991. The Folsom inflow and storage releases are compared with the total uses (instream flows and diversions). The inflows are usually greater than beneficial uses; however, during summer months, storage releases are needed to supply beneficial uses along the American River and downstream in the Delta. The portion of the storage releases that are used in the Delta can be estimated in the months when the total water supply (i.e., runoff and storage releases) is greater than the total American River uses.

Figure 50 shows the simulated monthly No-Action Alternative American River diversions. The maximum monthly diversions are about 60 TAF (1,000 cfs) in July.

Figure 51 shows the distribution of monthly simulated flows at Nimbus for the No-Action Alternative. The maximum monthly instream flow requirements at Nimbus are shown for reference. The maximum specified instream flows are satisfied in about 30% of the years.

Figure 52 summarizes the annual American River water allocation as simulated for the No-Action Alternative. The available water is usually more than the combined uses for instream flow and diversions. Some fraction of this excess water is used in the Delta, and the remainder contributes the surplus Delta outflow, which may provide additional ecological benefits in the estuary and Bay.

Figure 53 shows that the No-Action simulation of Folsom carryover storage sequence is similar but not identical to the historical carryover storage sequence. Instream flow requirements, Delta exports, and Delta outflow requirements have substantially increased from the historical conditions, modifying the necessary Folsom storage operations and producing lower simulated No-Action Alternative carryover storage in several years.

Figure 54 shows the No-Action simulation of annual American River diversions. The historical diversions are assumed to be similar. Delivery deficits were simulated in only a few very dry years.

ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

American River water management may change because Alternative 1 would rely on reservoir reoperation to increase Delta water supply during periods of delivery deficits. Because Folsom Reservoir is the major upstream CVP storage facility, Folsom operations may change if the Delta pumping is modified by increased permitted Delta pumping capacity or the addition of new aqueduct storage. There are also potential opportunities for increasing diversions to a new CALFED storage facility located in the American River watershed (i.e., Auburn Dam). Diversions may increase in the future on the American River. Instream flows at Nimbus may be further modified to achieve additional fisheries benefits, although the adaptive management based on available water is already assumed implemented for the No-Action Alternative; however, these potential changes in the monthly flow pattern and the seasonal reservoir operations have not been specifically simulated with modified operational rules in the DWRSIM model. Auburn has not been simulated with DWRSIM. Some changes in Folsom operations and Nimbus flows are simulated as a result of increased Delta exports with additional aqueduct storage and increased maximum pumping capacity (DWRSIM 472B and 510).

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The expected changes in American River operations for Alternative 2 are similar to those for Alternative 1.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

Some additional changes in American River operations are expected under Alternative 3 because the isolated conveyance facility may allow export pumping patterns to shift and may also allow Delta standards to be modified (i.e., export/inflow ratio objectives may be relaxed). The DWRSIM model results are slightly different with an isolated facility (DWRSIM 475 and 500), but the possible relaxation of the export/inflow ratio has not been included in the DWRSIM model assumptions.

OTHER CENTRAL VALLEY TRIBUTARY BASINS

There are several tributaries with reservoir storage and diversions that are not specifically included in the DWRSIM model. The water management operations on the Yuba and Bear Rivers are not simulated, but the net outflows from these basins has been simulated as part of the hydrology inputs (inflows and diversions) for the DWRSIM model. These tributaries are discussed briefly in the Feather River water management assessment.

Cache Creek (Clear Lake) and Putah Creek (Lake Berryessa) are not simulated but the net flows from these tributaries are included in the DWRSIM model as part of the Yolo basin hydrology.

The Cosumnes, Mokelumne, and Calaveras Rivers are tributaries of the San Joaquin River that are not specifically simulated in the DWRSIM model. These streams are referred to as the eastside streams in Delta inflow evaluations. The Cosumnes River does not have a major storage facility although several agricultural diversions are located along the lower river. The Mokelumne is highly regulated by two major reservoirs operated by the EBMUD. Pardee Reservoir supplies the Mokelumne Aqueduct, and Comanche Reservoir provides flood control and water supply benefits for downstream users. The Calaveras River has a reservoir that almost totally regulates flows for downstream irrigation diversions.

DELTA WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

Water management in the Delta is similar to water management in the tributary basins. The available monthly inflows from the tributary basins are allocated to 1) supply in-Delta diversions for agricultural and municipal water supply demands, 2) provide minimum Delta outflow required to satisfy 1995 WQCP objectives, and 3) allow Delta exports within the 1995 WQCP export/inflow ratio and the permitted pumping capacity. Some of the exports are used for direct deliveries to

satisfy water supply demands and some of the exports are stored in San Luis Reservoir (or other local water storage facilities) for later delivery. Any water that cannot be used for one of these beneficial uses is considered to be surplus (i.e., unallocated) Delta outflow, although there may be increased ecological values associated with these higher Delta outflows.

WATERSHED RUNOFF CHARACTERISTICS

The Delta inflows originate from the Sacramento River (including Yolo Bypass), the San Joaquin River at Vernalis, the eastside streams, and local runoff from precipitation (Figure 55) The historical average annual Delta inflow for 1967-1991 was about 25 MAF. The difference between unimpaired and historical inflow represents the upstream water management activities in the tributary basins. The historical monthly Delta inflows vary substantially from regulated periods of relatively low flow (e.g., 10,000 cfs) to periods of extremely high inflow (e.g., greater than 100,000 cfs). The monthly historical Delta inflows are slightly higher than unimpaired inflows during some dry periods.

The monthly historical Delta inflow exceedance values for 1972-1992 are shown in Figure 56. The highest historical Delta inflows occur from January through April, corresponding to the rainfall and flood control season when reservoir storage diversions are limited. The historical inflows are generally higher than the unimpaired inflows from July through October because reservoir releases are being made to supply Delta outflow requirements and export demands.

The Sacramento River maximum channel flow capacity is approximately 80,000 cfs. Sacramento River flows greater than this capacity are diverted into the Yolo Bypass upstream of Sacramento. During late summer of most years, the minimum Sacramento River flows at Freeport are approximately 10,000 cfs. Maintaining salinity control with Delta outflow is most critical during these low-flow periods. During periods of high runoff, a large proportion of Sacramento River and Yolo Bypass flows cannot be controlled by upstream reservoirs. Regardless of CVP and SWP reservoir operations, the high runoff flows enter the Delta in response to natural hydrologic conditions.

San Joaquin River flows have frequently been less than 1,000 cfs. In recent years, releases from New Melones Reservoir have been used to maintain San Joaquin River flows for salinity control. Most runoff occurs during winter storms, when maximum flows on the San Joaquin River can exceed 20,000 cfs and flows of the combined eastside streams can exceed 10,000 cfs. High flows in the other eastside streams and the Sacramento River generally correspond to periods of high flow in the San Joaquin River.

Table 11 gives the annual historical Delta inflow for 1967-1991. The average annual inflow from the Sacramento River (including Yolo Bypass) for 1967-1991 was about 20.5 MAF. The average annual flow in the San Joaquin River for 1967-1991 was about 3.5 MAF. The combined average flow in the eastside streams (Mokelumne, Cosumnes, and Calaveras Rivers) for the same period was approximately 1.1 MAF. Rainfall in the Delta is not considered as Delta inflow because a large fraction is assumed to be stored in the Delta soils.

WATER MANAGEMENT FACILITIES

Several important water management facilities are located in the Delta (Figure 56). These include the Contra Costa Pumping Plants at Rock Slough and Old River, CVP Pumping Plant at Tracy, Delta Cross Channel (DCC) at Walnut Grove, SWP Clifton Court Forebay and Banks Pumping Plant, North Bay Aqueduct Pumping Plant, and Suisun Marsh Salinity Control Structure on Montezuma Slough.

The CVP Tracy Pumping Plant has a maximum pumping capacity of approximately 4,600 cfs, the nominal capacity of the Delta-Mendota Canal at the pumping plant. Although seasonal fluctuations occur in CVP water demands, additional export pumping is used to fill the CVP portion of San Luis Reservoir. CVP facilities also include DCC and the Contra Costa Canal. DCC is a gated diversion channel in the Sacramento River near Walnut Grove. When DCC gates are open, Sacramento River water can be diverted through natural channels of the lower Mokelumne and San Joaquin Rivers toward the CVP and SWP pumping plants in the southern Delta.

The Contra Costa Canal originates at Rock Slough, which connects with Old River, approximately 4 miles southeast of Oakley. Diversions have historically ranged from 50 to 250 cfs at the unscreened Rock Slough facility (Contra Costa Canal Pumping Plant Number 1). Although the canal and its associated facilities are part of CVP, they are operated and maintained by the Contra Costa Water District (CCWD). CCWD is presently constructing a second pumping plant on Old River and the new Los Vaqueros Reservoir that will allow emergency storage and water quality storage. Los Vaqueros will be refilled by diversions only when chloride concentration is less than 65 milligrams per liter (mg/l). Los Vaqueros water will be used for delivery during low Delta outflow periods when chloride concentration at Rock Slough and Old River is greater than 65 mg/l.

The SWP Banks Pumping Plant supplies water for the South Bay Aqueduct and the California Aqueduct, with an installed pumping capacity of 10,300 cfs. The Banks Pumping Plant is presently limited by a U.S. Army Corps of Engineers (Corps) permit with a maximum permitted capacity of 6,680 cfs plus 33% of the San Joaquin River flow (if greater than 1,000 cfs) between December 15 and March 15. An additional four pumps became operational in 1992, increasing the maximum Banks Pumping Plant capacity to approximately 10,300 cfs. The Interim South Delta Program (ISDP) would improve south Delta channels to allow use of the full Banks Pumping Plant capacity whenever Delta inflows are sufficient to satisfy the 1995 WQCP objectives for outflow and maximum percent of inflow that can be exported (i.e., 35% of inflow during February-June, 65% of inflow in remaining months).

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Other DWR facilities around the Delta include the North Bay Aqueduct, the Suisun Marsh Salinity Control Structure, and several temporary barriers in the south Delta. SWP pumps water from Barker Slough into the North Bay Aqueduct for use in Napa and Solano Counties. Maximum pumping capacity at Barker Slough is 175 cfs (pipeline capacity); the average annual pumping rate is approximately 35 cfs.

The Suisun Marsh Salinity Control Structure spans Montezuma Slough near Collinsville. The structure's primary objective is to meet the water quality criteria in Suisun Marsh that were developed to offset the effects of upstream diversions by CVP, SWP, and other water diversions. When operating, the salinity control tidal gate structure is opened to allow full tidal flow from the Sacramento River near Collinsville into Suisun Marsh channels during ebb tides. Floodtide flow from Suisun Marsh is blocked by the gates. This tidal gate operation scheme produces a net flow of approximately 2,000 cfs into Montezuma Slough from the Sacramento River at Collinsville.

REGULATED FLOWS AND DIVERSIONS

The historical in-Delta diversions are estimated in the DWR water budget for the Delta (i.e., DAYFLOW database). CCWD pumping, North Bay Aqueduct pumping, and Vallejo pumping are considered to be in-Delta diversions. The estimated historical in-Delta diversions have increased with higher demands in the service areas and changing Delta agricultural land use; however, the estimated current level of demands is approximately 1.75 MAF.

The historical Delta outflow requirements (minimum Delta outflow) for the historical record is sometimes difficult to estimate because of changing regulatory requirements. The historical estimates assuming D-1485 requirements (as simulated by DWRSIM) given in Table 11 are therefore only approximate. The annual outflow requirements range from 3 MAF to over 6 MAF, with an average of about 5 MAF.

The annual historical exports (combined CVP Tracy and SWP Banks) given in Table 11 increased during the 1967-1991 period and reached an approximate maximum of 6 MAF in the late 1980s. The average annual CVP and SWP exports during 1967-1991 were about 4 MAF. The SWP Banks Pumping Plant began operating in 1968, but San Luis Reservoir was first filled in 1969 and the Edmonton Pumping Plant (delivering water to southern California) was not completed until 1973.

The exceedance values of monthly historical combined CVP and SWP exports for 1972-1992 are shown in Figure 57. The reduced pumping in May and June reflects the D-1485 export limits during these months. Some of the exports were delivered directly and some of the exports were stored in San Luis Reservoir or local water storage facilities for later delivery. The estimated historical maximum monthly demand pattern for Delta exports is shown for comparison (assumed a 7 MAF total demand).

The maximum physical pumping capacity for combined CVP and SWP is approximately 15,000 cfs. CALFED alternatives that include the ISDP or similar actions to allow full use of the installed pumping capacity will increase the flexibility for obtaining necessary exports to satisfy water supply demands while avoiding periods with greatest potential fisheries impacts from entrainment.

Figure 58 shows the monthly ratio of exports to inflow for 1972-1992. This is used as one of the 1995 WQCP objectives and may be a general indicator of entrainment effects. The historical maximum export/inflow ratio has been about 70% and the ratio has been less than 50% for about 80% of the months (20% exceedance).

RESERVOIR STORAGE OPERATIONS

The San Luis Reservoir provides an opportunity for storage of exports that are not immediately needed for water supply deliveries. Although the reservoir is operated as a joint-use facility by SWP and CVP, with each using approximately half of the 2 MAF storage capacity, the combined storage in San Luis will be used to illustrate the basic water management of Delta exports.

Figure 59 shows the historical monthly San Luis storage exceedance values for 1971-1991. The reservoir has been almost fully utilized for seasonal storage and release in many years. When San Luis is full, no excess Delta exports (i.e., beyond monthly demands) can be made, regardless of the Delta inflow available for pumping.

Additional storage south of the Delta would allow additional exports to be made during periods of high Delta inflow and later be used to supplement water supply deliveries or to reduce Delta exports in subsequent months when greater environmental impacts (i.e., higher fisheries entrainment or poor water quality) are anticipated. An in-Delta storage facility could serve as seasonal storage, much as San Luis Reservoir is now used; however, an in-Delta storage facility will also increase the effective diversion capacity during high-flow periods so that diversion opportunities may be increased. Releases from the in-Delta storage facility could be made to either increase Delta outflow or increase exports during periods when there is unused export pumping capacity. If the in-Delta storage is directly connected to the export pumps (with a siphon or channel), the stored water can be used without affecting Delta channel flows.

Figure 60 shows the monthly Delta outflow exceedance values for 1971-1991. The winter outflows are somewhat reduced from unimpaired values because of upstream reservoir storage diversions and Delta exports. The summer and fall outflows are often higher than unimpaired flows because of the specified minimum Delta outflow requirements.

HISTORICAL WATER MANAGEMENT ALLOCATION

The historical water management allocation for the Delta can be calculated and described in much the same way as was done for each tributary basin. The available inflow is compared with the specified minimum Delta outflow, in-Delta diversions, and Delta exports. Some of the Delta inflow is dependent on upstream reservoir storage releases. Some of this inflow has already provided instream flow benefits along the tributary streams.

Table 11 gives the annual summary of the historical water management allocation for the Delta for 1967-1991. The average annual inflow was 25 MAF and the historical average exports were 4 MAF. Historical in-Delta depletions were about 1.7 MAF. The annual average Delta outflow was about 20 MAF and the required Delta outflow was about 5 MAF (for historical D-1485 outflow requirements). The surplus (unallocated) Delta outflow during this period therefore averaged about 15 MAF.

Historical average annual exports were about 4 MAF. In 1967 the exports directly supplied the deliveries of 1.25 MAF. San Luis Reservoir allowed some of the exports to be stored and used during the irrigation season. The average diversion to San Luis Reservoir storage for the 1967-1991 period was about 870 TAF, supplying about 20% of the annual average deliveries of 4 MAF. San Luis Reservoir storage capacity therefore has allowed total deliveries to be increased by an average of about 25% (maximum 1.5 MAF storage release with a maximum total delivery of 6 MAF).

Figure 61 shows the historical monthly Delta water management allocation for 1982-1991. There are several months with more Delta inflow than required to satisfy the estimated minimum Delta outflow, supply the in-Delta diversions, and provide all needed export pumping (up to the permitted capacity). In these months, there is surplus Delta outflow. Surplus Delta outflow may provide substantial ecological benefits in the San Francisco Bay estuary, but these benefits are not estimated in the water supply impact assessment. One of the possible uses for additional water supply is to augment the required Delta outflow during low-flow periods. This new water supply might be developed by building upstream storage or by allowing increased pumping during high flows (i.e., full pumping capacity) and constructing additional aqueduct storage facilities.

NO-ACTION WATER MANAGEMENT ALLOCATION

Figure 62 shows the simulated monthly No-Action Alternative Delta water management allocation for 1982-1991. In many months, all available Delta inflow is for Delta beneficial uses. There are, however, some months with more Delta inflow than required to satisfy the 1995 WQCP objectives for minimum Delta outflow (including X2 requirements), supply the in-Delta diversions, and provide all simulated export pumping (up to the allowable export ratio or permitted capacity) for approximately 7 MAF of annual demands.

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Table 12 gives the annual summary values for the No-Action Alternative water management allocation for 1922-1994. The average simulated Delta inflow was about 22 MAF, with a range of less than 8 MAF (in 1977) to more than 68 MAF (in 1983). The required Delta outflow under the 1995 WQCP objectives averaged 5.5 MAF, with a range of less than 4 MAF to about 8 MAF. The simulated in-Delta net channel depletions were about 1.2 MAF. The total exports averaged 6.4 MAF, with a range of from less than 3 MAF to about 8 MAF.

Table 12 also gives the allocation of the exports between direct delivery and San Luis Reservoir storage. The average direct delivery of Delta exports was about 5 MAF and the annual average storage diversion (sum of monthly increases in San Luis Storage) was 1.3 MAF; therefore, the percentage of total delivery that depended on storage was about 20%. The annual storage diversions and releases are usually about the same, so the carryover storage in San Luis Reservoir remains relatively constant from year to year, with an average carryover storage of 630 TAF. Only in 8 years was the simulated carryover storage greater than 1 MAF (50% full) at the end of September. An average of only 135 TAF were used as carryover storage from one year to the next. The majority of San Luis storage was used for seasonal storage.

The simulated surplus Delta outflow was relatively large in many years, ranging from less than 100 TAF to more than 50 MAF, with an average of 8.7 MAF. The last column in Table 12 indicates that the average percentage of Delta inflow that was allocated for beneficial uses was 61%. The remaining 40% was surplus Delta outflow and could not be used for water supply purposes.

Figure 63 shows the monthly exceedance values for simulated No-Action export pumping. The months with moderately reduced pumping are April, May, and June because of the export limits during the April 15-May 15 San Joaquin River pulse flow and because the maximum allowable export of 35% of June inflow is often limiting. Nevertheless, export pumping is between 5,000 cfs and 10,000 cfs most of the time.

Figure 64 shows the monthly exceedance values for simulated No-Action Delta outflows. The minimum allowed Delta outflows (90% exceedance) under the 1995 WQCP are somewhat increased compared with the historical Delta outflows.

Figure 65 shows the annual No-Action water management allocation for the Delta. The variation in the available runoff represents the major challenge for CALFED water management in the Delta. Almost all of the water is already allocated for beneficial uses in several dry years. For example, there is less than 1 MAF of simulated surplus Delta outflow in 8 years. It will be extremely difficult to obtain additional water supply directly from the Delta in these years. Most of the remaining surplus Delta outflow occurs during months when the pumps are at the maximum permitted capacity or during periods when the maximum allowable export percentage of inflow pumping creates an equivalent outflow requirement that is greater than the minimum estimated outflow needed to satisfy the other 1995 WQCP objectives.

Figure 66 shows the simulated No-Action carryover storage in San Luis Reservoir compared with the historical carryover storage. San Luis is used primarily for seasonal storage, with very little

carryover from year to year. The simulated No-Action storage pattern is similar to the historical San Luis carryover storage.

Figure 67 shows the simulated annual aqueduct deliveries for the No-Action Alternative. There are variations in annual deliveries during wet years because the SWP contractors are assumed to use some interruptible water in wet years beyond the fixed maximum demand. There are several years with delivery deficits caused by lack of available water for export. The average annual delivery for the No-Action Alternative was 6.1 MAF, with a range of about 2.3 MAF (in 1977) to about 8.1 MAF (in 1983).

DELTA EXPORT LIMITS

There are several factors that may limit Delta exports. These various limitations on Delta exports will have different effects on the potential future Delta water management under the CALFED alternatives, as briefly described below.

The first export limitation is the combined physical pumping capacity of the CVP and SWP pumping plants, which is now approximately equal to the combined physical conveyance capacity of the CVP Delta-Mendota Canal (4,600 cfs) and the California Aqueduct (10,200 cfs). The monthly maximum export rate is therefore about 15,000 cfs, with a monthly volume of about 900 TAF. None of the CALFED alternatives will increase this maximum physical export capacity.

The SWP pumping capacity is currently limited by a Corps permit as a daily average of about 6,680 cfs, except during periods of high (greater than 1,000 cfs) San Joaquin River inflow between December 15 and March 15, when the daily permitted capacity increases by one-third of the San Joaquin River flow. Each of the CALFED alternatives includes the possibility of modifying the Clifton Court intake and south Delta channels to allow the permitted SWP capacity to increase to the physical capacity.

Exports are limited under the 1995 WQCP to a specified fraction of the Delta inflow. The monthly fraction is 65% from July through January, and decreases to 35% from February through June. Exports may be limited by this Delta operational rule whenever inflows are less than that required to allow full capacity (or permitted) export pumping. Inflows could be increased by reservoir storage releases, but only a portion (export/inflow ratio) of the increased inflows could be used to increase Delta exports. Each of the CALFED alternatives could increase Delta inflows in some months to allow higher Delta exports, by reoperating existing storage or operating new storage facilities.

Exports may be limited by the minimum required Delta outflow whenever the Delta inflow is not sufficient to provide the required minimum outflow, supply the in-Delta water supply diversions, and allow full capacity (or permitted) export pumping. Delta inflow could be increased in these months to allow increased Delta exports. Whenever Delta outflow limits exports, any increased inflow can be exported until the full (or permitted) export capacity is reached. Each of

the CALFED alternatives could increase Delta inflows in some months to allow higher Delta exports, by reoperating existing storage or operating new storage facilities.

The final possible limitation on Delta exports is a lack of aqueduct demands for water deliveries and/or a lack of reservoir storage space to store the exported water. Aqueduct demands (combination of CVP and SWP) are assumed to be approximately 7.5 MAF under each of the CALFED alternatives. Under the No-Action Alternative, San Luis Reservoir is the only simulated aqueduct storage facility. Under each of the CALFED alternatives, additional aqueduct storage facilities could be constructed to allow increased Delta exports in months with sufficient inflows that are now limited by the combination of aqueduct demands and storage capacity limitations.

The possibility for increased Delta exports under the current Delta outflow and export/inflow ratios can be estimated using the simulated No-Action Delta water management conditions. Without changing monthly Delta inflows or monthly required outflows, the simulated exports can be compared with the allowable fraction of inflow, the permitted pumping capacity, and the physical pumping capacity.

Table 13 provides the annual simulated No-Action Delta exports and estimates of additional exports that could be made if the permitted pumping capacity is maintained and if the full physical pumping allowed can be calculated. Both of these estimates of additional exports assume that the aqueduct storage capacity is increased to provide unlimited storage for these additional exports. The surplus Delta outflow and the additional outflow needed to provide a minimum flow of 12,000 cfs from January through June (i.e., 4.35 MAF total required) is also given because this has been used as a surrogate for potential use of additional water for environmental benefits. The annual average augmented outflow requirement would be about 500 TAF with a range from less than 100 TAF in 18 years (25% of the years) to more than 1 MAF in 14 years (20% of the years).

The permitted capacity is about 8 MAF (not including additional pumping allowed when San Joaquin River flows are high between December 15 and March 15). The average unused permitted capacity is 1.8 MAF, but an average of only about 300 TAF could have been exported in addition to that simulated for the No-Action Alternative. The remaining permitted capacity can only be used if additional Delta inflow is supplied from additional upstream storage facilities. If the permitted SWP pumping limits were increased to the physical pumping capacity, there would be an average of 4.2 MAF of unused pumping capacity. An average of 1.2 MAF of additional exports would be possible under the 1995 WQCP objectives. Additional aqueduct storage would be required to actually deliver this extra pumping because the exports would generally be in months when demands were already being satisfied.

Figure 68 shows the annual simulated No-Action Delta exports (combined CVP and SWP) and the potential additional exports for 1982-1991. There is very little unused permitted pumping capacity; the annual average additional exports using the permitted capacity is about 290 TAF, with a range of 0 to about 1 MAF (in 1984). If the full SWP pumping capacity is available, than an average of 1.2 MAF additional exports, with a range of 0 to about 3.0 MAF, could be made under the 1995 WQCP objectives.

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ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Alternative 1 would maintain the existing Delta channels and export locations and would therefore maintain the existing 1995 WQCP Delta objectives. Under Alternative 1, however, it may be feasible to increase the permitted pumping capacity of the SWP Banks Pumping Plant to the physical capacity, with some modifications in the south Delta channels as described in the ISDP.

Under Alternative 1, there may also be new storage facilities constructed in the tributary basins and in the aqueduct service area. The purpose of the tributary storage would be to divert and store excess runoff for release when Delta outflow or Delta export pumping could be augmented to provide additional beneficial uses.

Some additional water may be obtained from increased export pumping capacity under Alternative 1. More water supply benefits may be obtained if additional in-Delta or aqueduct storage is constructed under Alternative 1. Additional water for allocation to either water supply or instream flow purposes may be obtained from new storage facilities. The opportunity for improved water management with additional facilities will be evaluated in greater detail as the likely set of facilities are identified for each of the basic CALFED alternatives.

Table 14 provides an annual summary of simulated Delta export deliveries for the CALFED alternatives. Results from DWRSIM 472B indicate that simulated exports with increased export pumping capacity would allow an average increase in exports of about 200 TAF. Results from DWRSIM 510 indicate that new storage along with the increased pumping capacity would provide considerable additional water supply reliability benefits, increasing the average annual deliveries from 6.1 MAF to about 6.7 MAF. Figure 71 shows a graphical comparison of annual simulated deliveries.

The upstream storage would also provide some managed water supply for instream flows. Additional aqueduct storage would allow the pumping to be shifted away from months with greatest entrainment or water quality impacts to months with reduced entrainment or water quality impacts.

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

Alternative 2 would modify the Delta channels to allow a much greater through-Delta transport of water. An in-Delta storage facility and larger new aqueduct storage capacity is possible under Alternative 2. There may be substantial benefits associated with land use changes and both terrestrial and aquatic habitat improvements. There may be some water quality benefits from reduced agricultural drainage and there is the possibility of reduced salinity intrusion resulting from changes in the tidal flows and mixing between the Suisun Bay and central Delta. However, there are no distinct water supply benefits associated with Alternative 2 compared to Alternative 1 because the same potential for increasing the permitted Delta export pumping capacity and constructing additional upstream and aqueduct storage may be included in both Alternative 1 and Alternative 2;

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therefore, the same range of potential water supply benefits (compared with the No-Action Alternative) is possible for Alternative 2 as for Alternative 1 (Table 14).

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

Alternative 3 includes the potential Delta channel modifications as listed under Alternative 2, but may also include an isolated transfer facility to allow diversion of a portion of the Delta exports from the vicinity of Hood. The will certainly have water quality benefits and may have substantial fishery benefits from reduced entrainment impacts at the existing south Delta exports; however, there are no distinct water supply benefits associated with Alternative 3 compared with Alternative 1 and Alternative 2 unless the Delta water quality objectives are modified.

Because there may be justification for allowing higher exports with an isolated facility (i.e., higher export/inflow ratios), there may be some increased water supply opportunities; however, the possibility of increasing the export/inflow ratio for an isolated facility has not been thoroughly investigated, so the potential water supply benefits have not been determined. Because the same range of benefits from storage facilities and increased export capacity can be achieved with each of the alternatives, the only distinct feature of Alternative 3 is the possibility of relaxing the export/inflow ratio. This may not provide a very large increment of water supply reliability once these other improvements (storage and pumping capacity) are accomplished.

Table 14 shows the simulated aqueduct deliveries for several DWRSIM results that included maximum physical pumping capacity with a 5,000-cfs capacity isolated conveyance component (DWRSIM 475) and isolated conveyance facility with new storage facilities (DWRSIM 500). None of these simulations includes relaxed Delta outflow or export/inflow objectives. Results from DWRSIM 475 indicate that the isolated facility does not increase the potential exports beyond that provided by physical pumping capacity. Results from DWRSIM 500 indicate that the isolated conveyance facility would not further increase the water supply benefits associated with maximum pumping capacity and new storage facilities (DWRSIM 510) unless the export/inflow ratio or the required Delta outflow was relaxed.

STANISLAUS RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The Stanislaus River has a watershed area of about 1,100 square miles, draining the Sierra Nevada Mountains and foothills, with maximum elevations of about 10,000 feet as shown in Figure 70. The major reservoir is New Melones, constructed in 1979 (but not filled until 1981), with a capacity of 2.4 MAF. Several upstream reservoirs have a combined capacity of about 400 TAF.

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Turlock Reservoir, located downstream of New Melones, has a storage capacity of about 70 TAF. Goodwin Dam is the major diversion dam on the Stanislaus River and is the upstream migration barrier for anadromous fish.

WATERSHED RUNOFF CHARACTERISTICS

Table 15 gives the historical runoff and water management indices for the Stanislaus River for 1957 to 1993. The average annual historical (unimpaired) runoff for this period was about 1,113 TAF, with a range of 155 TAF (in 1977) to more than 2 MAF (in 1969, 1982, and 1983).

Figure 71 shows the monthly distribution of unimpaired flows for 1981-1991. Peak runoff caused by snowmelt occurs from April through June. Rainfall can cause substantial runoff from November through March. Late summer and fall unimpaired flows are relatively low; the median flow is less than 200 cfs from July through October.

WATER MANAGEMENT FACILITIES

The largest reservoir on the Stanislaus River is New Melones, which was completed by the Corps in 1978 and is operated by Reclamation. The reservoir first was filled to capacity in 1993. Reservoir storage was nearly depleted during the 1987-1991 drought.

Tulloch Reservoir has a storage capacity of about 70 TAF. Releases from Tulloch Powerhouse flow downstream to Goodwin Dam, where diversions are made into the Oakdale and South San Joaquin Canals.

There are more than 40 small pump diversions along the Stanislaus River that supply irrigation water during spring and summer.

RESERVOIR STORAGE OPERATIONS

Figure 72 shows the historical monthly range of storage in New Melones for 1981-1991. There is a wide range of monthly storage because of the large component of carryover storage; the reservoir storage remains relatively high in wet years but can be relatively low in dry years.

REGULATED FLOWS AND DIVERSIONS

Figure 73 shows the historical monthly diversions at the Goodwin Dam for 1962-1992. Maximum monthly diversions are about 100 TAF during the irrigation season from May through August. The New Melones Reservoir allows the reliability of these diversions to be increased.

Salmon spawn in the 23-mile reach between Goodwin Dam and Riverbank, and rear in the entire lower Stanislaus River. Current instream flow requirements vary from about 135 cfs (average in dry years) to about 415 cfs (average in wet years). The monthly flow schedule, specified by DFG, emphasizes fall and winter conditions for fall-run salmon. A minimum of 70 TAF is also allocated for water quality benefits (i.e., salinity control) at Vernalis. This increases the releases during the irrigation months by an average of 200 cfs. DFG and AFRP recommend that spring releases for outmigration are the greatest additional flow needs for the Stanislaus River. An adaptive management framework, with releases that depend on available water supply, has been suggested by AFRP. Because of the water rights and contract obligations, additional instream flow requirements may be difficult to achieve in some years.

Below the major diversions at Goodwin Dam there are several riparian diversions, but the streamflow near the mouth of the Stanislaus River between 1981 and 1991 has averaged about 680 TAF (938 cfs average).

Figure 74 shows the monthly distribution of historical flows near the mouth of the Stanislaus River at Ripon for 1981-1991. The highest flows occur during winter from rainfall storms. The snowmelt and rainfall runoff from the upper watershed, however, are generally captured and released for irrigation diversions. Summer historical flows at Ripon have generally been greater than 200 cfs, which is much higher than unimpaired flows, because of the reservoir releases for water quality control.

HISTORICAL WATER MANAGEMENT ALLOCATION

Figure 75 shows the monthly water allocation for the Stanislaus River for 1982-1991. The reservoir was first filled in 1983 and remained at fairly high storage levels through 1986. The reservoir storage then declined from 1987 through 1991 during the drought. In wet years, when the inflows are greater than beneficial uses, New Melones Reservoir storage increases to the flood control capacity. During summer months, storage releases from New Melones are needed to supply beneficial uses along the Stanislaus River.

Table 15 gives the summary of historical water allocation. The Old Melones Reservoir provided some seasonal storage capacity prior to the completion of New Melones Reservoir. The historical water allocation has been approximately 194 TAF for estimated instream flow use (17% of the runoff) and about 522 TAF (47% of the runoff) for diversions. An additional release for downstream water quality control has been made since 1982. Releases were made prior to 1982 for

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Surface Water Supply and Water Management Affected Environment and Impact Assessment Technical Report flood control purposes. An average of 67% of Stanislaus runoff is allocated for beneficial uses, and an average of about 25% of the historical water uses were supplied from reservoir releases.

NO-ACTION WATER MANAGEMENT ALLOCATION

Figure 76 shows the simulated No-Action monthly water allocation for the Stanislaus River for 1982-1991. The reservoir storage pattern is similar to the historical pattern, but because the simulated carryover storage at the end of 1981 was about 1.3 MAF, the simulated storage levels were higher in 1982 and 1983 and more flood control spills were simulated. The simulated carryover storage benefits during the drought from 1987 to 1991 were similar to the historical drawdown.

Figure 77 shows the monthly distribution of simulated Stanislaus River diversions for the No-Action Alternative. The diversion pattern follows the irrigation demands, with more than 100 TAF diverted from April through September. Deficits were simulated in about 50% of the years. Diversions in the remaining months are less than 30 TAF (500 cfs) The maximum monthly diversions of about 150 TAF (2,500 cfs) occur in May, June, and July.

Figure 78 shows the distribution of monthly Stanislaus River flows downstream of the diversions simulated for the No-Action Alternative. The maximum monthly instream flow requirements are shown for reference. Flows that are greater than necessary for instream flows are simulated to occur about 90% of the time, except in April and May when pulse flows depend on available runoff. These excess riverflows represent water quality releases in summer months or flood control releases in winter months.

Table 16 gives the annual Stanislaus River water management allocation summary as simulated for the No-Action Alternative. The average inflow for 1922-1994 was 1,240 TAF, with a range of 415 TAF to 3,100 TAF. The No-Action simulation results indicate that an average of 385 TAF of the New Melones inflow is stored and later released for beneficial uses or released downstream as excess flows. The simulated carryover storage sequence indicates that an average of about 185 TAF of carryover storage is used to augment water supply in dry years. The remaining 200 TAF is used for seasonal storage and releases. Total water use (for instream flow and diversions) in the Stanislaus River basin averages 900 TAF. On average, 675 TAF of this water can be supplied directly by runoff. Therefore the remaining 225 TAF of water used must be supplied from New Melones storage releases; consequently, an average of 160 TAF of the 285 TAF of reservoir releases are used for downstream water quality control or are made for flood control purposes.

The fraction of total runoff that is used for beneficial uses therefore ranges from less than 50% in several wet years to more than 125% in several dry years (when carryover storage is used), with an average use of 72% of the inflow. Because the downstream releases for water quality control are not included as basin uses, the actual use of Stanislaus River water is even higher than indicated by these allocation indices.

Figure 79 shows the annual allocation of Stanislaus River water for the No-Action Alternative as simulated by DWRSIM. A large fraction of the runoff (average of 57% of inflow) is used for water supply diversions. An average of 15% of runoff is used for instream flows, although additional releases for water quality control (shown as excess releases) provides additional instream flow benefits along the Stanislaus River.

Figure 80 shows that the No-Action values for New Melones carryover storage were very similar to the historical carryover storage values for 1982-1993. Figure 81 indicates that the simulated diversions were somewhat larger than the historical diversions, although the periods of deficits were about the same. The historical diversions were quite large even without New Melones Reservoir (prior to 1982).

ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Under Alternative 1, the simulated flow and storage values for the Stanislaus River would be similar to those simulated for the No-Action Alternative. There is relatively little unused water from the Stanislaus River because of the high diversions and large New Melones storage capacity that already captures a substantial portion of wet-year flows.

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The few remaining opportunities for improved water management in the Stanislaus River basin under Alternative 2 are the same as those described for Alternative 1.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

The opportunities for improved water management under Alternative 3 are the same as those described for Alternative 1.

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TUOLUMNE RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The Tuolumne River has a watershed of about 1,900 square miles that drains the Sierra Nevada Mountains and foothills, including the north half of Yosemite National Park (Figure 82). Water is impounded and regulated by several dams in the high Sierra for municipal water supply and power generation, most notably Hetch-Hetchy Reservoir, operated by the City and County of San Francisco. Downstream of the San Francisco facilities, Tuolumne River water is impounded and regulated by New Don Pedro Reservoir. Water released from New Don Pedro Reservoir is diverted at La Grange Reservoir into the Turlock and Modesto Canals by the Turlock and Modesto Irrigation Districts.

La Grange Dam is the upstream limit for anadromous fish on the Tuolumne River. Salmon spawn in the 25-mile reach between La Grange Dam and the town of Waterford, and rear in the entire lower Tuolumne River.

WATERSHED RUNOFF CHARACTERISTICS

Table 17 gives the historical runoff and water management indices for the Tuolumne River from 1972 to 1992. The average annual historical (unimpaired) runoff for this period was about 1,800 TAF (2,500 cfs), with a range of 383 TAF (1977) to about 4.6 MAF (1983). The inflow to New Don Pedro Reservoir is affected by San Francisco's upstream reservoirs and diversions. Total annual inflow to New Don Pedro Reservoir, as estimated for the No-Action Alternative (Table 17) or as estimated from reservoir outflow and change in storage (Table 18), indicate that estimated inflow is about 275 TAF less than the unimpaired inflow.

Figure 83 shows the monthly distribution of estimated inflows for 1922-1994. Peak runoff caused by snowmelt occurs in April and June. Rainfall can cause substantial runoff from December through March. Late summer and fall inflows are relatively low; the median inflow is less than 50 TAF (800 cfs) from July through December.

WATER MANAGEMENT FACILITIES

The Hetch-Hetchy Reservoir (located in Yosemite National Park) was constructed by the City and County of San Francisco in 1923 for drinking water supply with a capacity of about 360 TAF. Cherry Lake (260-TAF capacity) was completed in 1953 to increase the aqueduct yield to the

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maximum of about 300 cfs (220 TAF per year) that is currently exported in the Hetch-Hetchy Aqueduct to San Francisco.

New Don Pedro Reservoir was completed in 1971 by the Turlock and Modesto Irrigation Districts to increase the reliability of water supply diversions. A smaller reservoir with a storage capacity of 290 TAF was operated beginning in 1923. New Don Pedro Reservoir has a capacity of about 2.0 MAF and allows the diversion of about 900 TAF each year from La Grange Dam, located downstream of New Don Pedro Reservoir.

RESERVOIR STORAGE OPERATIONS

Figure 84 shows historical end-of-month New Don Pedro Reservoir storage exceedance values for 1972-1992. The graph shows that reservoir storage capacity (2 MAF) is moderate compared with average reservoir inflow (1.5 MAF) so that the reservoir stays well below capacity during dry years, but can not hold all inflow during the wetter years.

Total storage release (i.e., water from current seasonal runoff plus water saved from the previous year) ranges from 93 TAF to 910 TAF, with an average of 420 TAF. The reservoir is large enough to provide moderate carryover storage benefits. Average carryover storage (i.e., end-of-September storage) is 1,184 TAF. This carryover storage is sometimes used to provide releases the following year. An average of about 166 TAF of carryover storage is used in the subsequent year, so the average use of seasonal storage is 254 TAF (420-166 TAF). Table 18 indicates that New Don Pedro Reservoir storage is needed to supply an average of about 30% (310 TAF) of the combined historical diversion and instream flow uses, which total about 1,100 TAF.

REGULATED FLOWS AND DIVERSIONS

Almost all diversions from the Tuolumne River below New Don Pedro Reservoir are made by the Modesto and Turlock Irrigation Districts. Figure 85 shows the monthly distribution of these diversions for 1972-1992. Maximum diversions generally peak in July with a median diversion of approximately 175 TAF. The combined annual diversions made by these two irrigation districts range from 437 TAF (in 1977) to about 1,100 TAF in several years, with an average of about 900 TAF (Table 18). These average diversions represent 58% of the average estimated inflow. The maximum diversion of 1,194 TAF represents about 77% of the average estimated inflow.

Instream flow requirements for New Don Pedro hydropower Federal Energy Regulatory Commission (FERC) license were quite low (170 cfs average in normal years; 90 cfs average in dry years); however, following studies by DFG, USFWS, City and County of San Francisco, and the irrigation districts, a new adaptive management approach to instream flows (several year-type schedules with temperature-management goals and fish-count monitoring) has been adopted in a revised 1997 FERC license. The flows are specified for the October-March salmon spawning and

rearing season and the April and May outmigration pulse and the summer steelhead rearing season. The salmon rearing flows vary from 80 cfs to 300 cfs, with pulse flows of 500 cfs to 3,000 cfs. The summertime steelhead rearing flows vary from 50 cfs to 200 cfs. Because the flows vary with available runoff, the water supply impacts are minimized.

The monthly historical flows below La Grange Dam from 1972-1992 (Figure 86) indicate the efficiency of the water storage and delivery systems on the Tuolumne River. The historical average flow is about 880 cfs, with most of this flow occurring during winter when rainfall storms cause reservoir flood control releases. Summer historical flows (80% exceedance) are only about 20 cfs. Local inflows below La Grange cause the flows at Modesto to be greater than those at La Grange by an average of about 200 TAF per year (Table 18).

HISTORICAL WATER MANAGEMENT ALLOCATION

Figure 87 shows the monthly water allocation for the Tuolumne River for 1982-1991. The inflows are often greater than beneficial uses in winter and spring months and New Don Pedro Reservoir storage sometimes increases to the flood control capacity. During summer months, storage releases from New Don Pedro Reservoir are needed to supply beneficial uses along the Tuolumne River. Occasionally in fall and winter months, the releases are greater than the downstream uses. These releases are made for flood control and hydropower benefits, or may be released downstream as water transfers. The historical water allocation has been approximately 13% of the runoff for instream flow requirements (as estimated by the No-Action Alternative) and about 58% of the runoff for diversions. About 28% of the Tuolumne River historical water uses were supplied from reservoir releases (Table 17).

NO-ACTION WATER MANAGEMENT ALLOCATION

Table 18 gives the annual Tuolumne River water management allocation summary as simulated for the No-Action Alternative. Under the No-Action Alternative, the average simulated New Don Pedro Reservoir inflow for 1922-1994 was 1,542 TAF. Total simulated water use (for instream flow and diversions) averaged 1,121 TAF and ranged from 787 to 1,314 TAF. The fraction of total runoff that is used for beneficial uses therefore ranges from 29% in wet years to 382% in several dry years (when carryover storage is used), with an average use of 73% of the inflow.

The No-Action simulation results indicate that an average of 421 TAF of the New Don Pedro Reservoir inflow are stored and later released for beneficial uses or released downstream as excess flows. The simulated carryover storage sequence indicates that an average of 146 TAF of carryover storage are used to augment water supply in dry years. The remaining 275 TAF are used for seasonal storage and releases. On average, 759 TAF of the 1,121 TAF of water use can be supplied directly by runoff; therefore, the remaining 362 TAF of water used must be supplied from New Don Pedro

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Reservoir storage releases. Consequently, an average of 59 TAF of the 421 TAF of reservoir releases are unused in the Tuolumne River basin (generally in wet years).

Figure 88 shows the simulated No-Action monthly water allocation for the Tuolumne River for 1982-1991. The total inflow is compared with the total uses (instream flows and diversions). The inflows are often greater than beneficial uses in winter and spring months; however, during summer months, the storage releases from New Don Pedro Reservoir are needed to supply beneficial uses along the Tuolumne River. Compared to this No-Action allocation, the historical allocation shows more release of water beyond what is used for diversions and instream flow requirements.

Figure 89 shows the monthly distribution of simulated Tuolumne River diversions for the No-Action Alternative. The diversion pattern follows the irrigation demands from April through September. The maximum monthly diversions of about 150 TAF (2,490 cfs) occur in June, July, and August. October through March diversions are generally less than 50 TAF per month (830 cfs).

Figure 90 shows the distribution of monthly Tuolumne River flows downstream of the diversions simulated for the No-Action Alternative. The maximum monthly instream flow requirements are shown for reference. Flows that are greater than necessary for instream flows are simulated to occur less than 50% of the time. These flows represent flood control or hydropower operations that are in excess of the Tuolumne River flow requirements.

Figure 91 summarizes the annual Tuolumne River water allocation as simulated for the No-Action Alternative. Under the No-Action Alternative, the Tuolumne River inflow is often more than the combined uses for instream flow and diversions. The No-Action simulation indicates that an average of 340 TAF of excess flow beyond that required for Tuolumne River uses are available from the Tuolumne River. Table 17 indicates that the excess flow is less than 50 TAF for about half of the years, but during 1983 there was more than 3 MAF in excess flow.

Excess flows may provide instream flow benefits in the Tuolumne and San Joaquin Rivers and may be diverted along the San Joaquin River or in the Delta. These excess flows may also provide benefits as Delta outflow. Nevertheless, some of these excess flows (especially those resulting from flood control storage reductions) may be available for diversion from the Tuolumne River to an additional storage facility.

Figures 92 and 93 show that the No-Action values for New Don Pedro Reservoir carryover storage and annual Modesto and Turlock Irrigation Districts diversions are similar to the historical values. Historical diversions prior to the construction of New Don Pedro Reservoir in 1971 are only slightly less than the simulated diversions, indicating that the old Don Pedro Reservoir was capable of providing most of the storage capacity needed for diversions. Historical diversions after construction of the New Don Pedro Reservoir are slightly higher than simulated diversions during years with moderate-to-higher carryover storage.

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ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Under Alternative 1, the simulated flow and storage values for the Tuolumne River are similar to those simulated under the No-Action Alternative; however, Alternative 1 provides opportunities for better use of excess runoff. On average, 73% of the inflow to New Don Pedro Reservoir is used for diversions and instream flow requirements under the No-Action alternative. Under Alternative 1, the percent use could increase if flow allocations for fisheries were increased or if additional storage facilities are constructed in the Tuolumne River basin.

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The opportunities for improved water management under Alternative 2 are the same as those described under Alternative 1.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

The opportunities for improved water management under Alternative 3 are the same as those described under Alternative 1.

MERCED RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The Merced River has a watershed of about 1,275 square miles and drains the Sierra Nevada Mountains and foothills, including the southern half of Yosemite National Park (Yosemite Valley), as shown in Figure 94. Exchequer Dam (Lake McClure) was completed in 1967 by the Merced Irrigation District to increase the reliability of water supply diversions. Lake McClure has a capacity of about 1 MAF and allows diversions of about 600 TAF each year from Merced Falls and Crocker-Huffman Dams, located downstream of Exchequer Dam. The Crocker-Huffman Dam near the town of Snelling is the upstream limit for anadromous fish on the Merced River. The Merced River Hatchery is located immediately below the Crocker-Huffman Dam.

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C-003197

WATERSHED RUNOFF CHARACTERISTICS

Table 19 gives the historical runoff and water management indices for the Merced River for 1967 to 1991. The average annual historical (unimpaired) runoff for this period was about 1,020 TAF (average flow of 1,410 cfs) with a range of 150 TAF (in 1977) to more than 2 MAF (in 1969 and 1983).

Figure 95 shows the monthly distribution of unimpaired flows for 1972-1992. Peak runoff caused by snowmelt occurs from April through July. Rainfall storms can cause substantial runoff from December through March. Late-summer and fall unimpaired flows are relatively low; the median flow is less than 100 cfs from August through October.

WATER MANAGEMENT FACILITIES

Lake McClure is formed by New Exchequer Dam, which was completed by the Merced Irrigation District in 1967. The storage capacity of Lake McClure is approximately 1 MAF. Diversions are made into the North Canal at the Merced Falls Dam and into the Main Canal at the Crocker-Huffman Dam.

RESERVOIR STORAGE OPERATIONS

Figure 96 shows the historical monthly range of storage in Lake McClure. The available storage is utilized in the majority of years, with maximum storage levels achieved in May and June following the spring snowmelt season. The reservoir is large enough to provide substantial carryover storage benefits. Average carryover storage (i.e., end-of-September storage) is 485 TAF. This carryover storage is sometimes used to provide releases the following year. Table 19 indicates that the annual storage release (i.e., water from current season runoff plus water saved from the previous year) ranges from about 150 TAF to 550 TAF, with an average of 350 TAF. An average of about 125 TAF of carryover storage are used in the subsequent year, so the average use of seasonal storage is about 225 TAF (350-125 TAF).

Table 19 indicates that Lake McClure storage is needed to supply an average of about 40% (230 TAF) of the combined historical diversion and instream flow uses, which total about 600 TAF.

C = 0 0 3 1 9 8

REGULATED FLOWS AND DIVERSIONS

Several diversions are located downstream of Crocker-Huffman Dam. Annual diversion estimates range from about 200 TAF (in 1977) to more than 650 TAF in several years, with an average of about 550 TAF (Table 19). These average diversions represent 54% of the average unimpaired inflow. The maximum diversion of 650 TAF represents about 65% of runoff. Figure 97 shows the historical range of monthly diversions from the Merced River. Maximum diversions occur in July and August, the peak irrigation months.

Instream flow requirements for the New Exchequer and McSwain hydropower FERC license are relatively low. The instream flow requirements are estimated to range from 35 TAF in dry years to about 50 TAF in wet years, with an average estimated requirement of 42 TAF (58 cfs). The Davis-Grunsky contract between DFG and Merced Irrigation District includes flow requirements of 200 cfs from November through March; however, these are not included in the No-Action DWRSIM simulations, so the actual instream flow requirements may be somewhat higher than those simulated by DWRSIM.

DFG and AFRP have suggested instream flows that depend on available runoff. DFG and AFRP flows are specified for the October-March salmon spawning and rearing season, the April and May outmigration pulse period, and the summer steelhead rearing season. DFG recommended salmon rearing flows vary from 200 cfs to 300 cfs, with pulse flows of 300 cfs to 500 cfs, and summer flows of 200 cfs to 300 cfs. Additional flow for temperature control may be required in April and May. AFRP recommended considerably greater releases during years with higher runoff. Because the recommended streamflows vary with available runoff, the water supply impacts are thought to be minimized. The increased flows should be effective in helping restore channel and riparian habitat conditions, but have not been included in the DWRSIM simulations of CALFED alternatives.

Below the major Merced River diversions, the total downstream flow between 1967 (when McClure was completed) and 1991 has averaged 428 TAF (590 cfs average). Downstream riparian diversions are estimated to require about 30 TAF; therefore, an average of about 350 TAF were released from the reservoir for hydropower or flood control operations in excess of requirements for diversions or instream flows. At the mouth (near Stevinson), average flow was higher, about 502 TAF (695 cfs average) for 1967-1991, indicating that some of this flow is contributed by irrigation return flows along the lower Merced River.

Figure 98 shows the monthly distribution of historical flows near the mouth of the Merced River near Stevinson for 1972-1992. The highest flows occur during winter when rainfall storms require reservoir flood control releases. The unimpaired flows, however, are generally captured and released for irrigation diversions. Summer historical flows at Stevinson are generally less than 50 cfs, and median flows during the October-March salmon spawning and rearing season are between 250 cfs and 500 cfs.

C = 0 0 3 1 9 9

HISTORICAL WATER MANAGEMENT ALLOCATION

Figure 99 shows the monthly water allocation for the Merced River for 1982-1991. The inflows are often greater than beneficial uses in winter and spring months, and Lake McClure storage often increases to the flood control capacity. During summer months, storage releases from McClure are needed to supply beneficial uses along the Merced River. Sometimes in fall months, the releases are greater than the downstream uses. These releases are made for flood control and hydropower benefits, or may be released downstream as water transfers. The historical water allocation has been approximately 4% of the runoff for instream flows and about 54% of the runoff for diversions. About 40% of the Merced River historical water uses were supplied from reservoir releases (Table 19).

NO-ACTION WATER MANAGEMENT ALLOCATION

Figure 100 shows the simulated No-Action monthly water allocation for the Merced River for 1982-1991. The total inflow is compared with the total uses (instream flows and diversions). The inflows are often greater than beneficial uses in winter and spring months; however, during summer months the storage releases from McClure are needed to supply beneficial uses along the Merced River.

Figure 101 shows the monthly distribution of simulated Merced River diversions for the No-Action Alternative. The diversion pattern follows the irrigation demands from April through September. Diversions in the remaining months are less than 30 TAF (500 cfs). The maximum monthly diversions of about 110 TAF (1,800 cfs) occur in May, June, and July.

Figure 102 shows the distribution of monthly Merced River flows downstream of the diversions simulated for the No-Action Alternative. The maximum monthly instream flow requirements are shown for reference. Flows that are greater than necessary for instream flows are simulated to occur about 90% of the time. These flows represent flood control or hydropower operations that are in excess of the Merced River flow requirements.

Figure 103 shows the annual allocation of Merced River water for the No-Action Alternative as simulated by DWRSIM. Table 20 gives the annual Merced River water management allocation summary as simulated for the No-Action Alternative. The No-Action simulation results indicate that an average of 280 TAF of the McClure inflow are stored and later released for beneficial uses or released downstream as excess flows. The simulated carryover storage sequence indicates that an average of about 90 TAF of carryover storage are used to augment water supply in dry years. The remaining 190 TAF are used for seasonal storage and releases. Total water use (for instream flow and diversions) in the Merced River basin averages 570 TAF. On average, 380 TAF of this water can be supplied directly by runoff; therefore the remaining 190 TAF of water used must be supplied from Lake McClure storage releases. Consequently, an average of 90 TAF of the 280 TAF of reservoir releases are unused in the Merced River basin (generally in wet years).

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Figures 104 and 105 show that the No-Action values for Lake McClure carryover storage and annual Merced Irrigation District diversions are similar, but not identical to, the values for historical Lake McClure carryover storage and annual Merced Irrigation District diversion. Under historical conditions, diversions were often slightly greater than those simulated in the No-Action Alternative, although, during drought conditions, the historical diversions tend to be lower than under the No-Action Alternative. Conversely, historical reservoir carryover storage tends to be lower than under the No-Action Alternative.

Under the No-Action Alternative, the average simulated McClure inflow for 1922-1994 was 915 TAF. Total simulated diversions averaged 525 TAF and the average simulated instream flow allocation below the Merced Irrigation District diversions was 43 TAF. When these two beneficial uses are added together, the total annual Merced River uses range from 395 TAF to 647 TAF, with an average total use of 567 TAF. The fraction of total runoff for beneficial uses therefore ranges from less than 25% in wet years to more than 300% in several dry years (when carryover storage is used), with an average use of 62% of the inflow.

Under the No-Action Alternative, the Merced River inflow is usually more than the combined uses for instream flow and diversions. The No-Action simulation indicates that an average of 315 TAF of excess flow beyond that required for Merced River uses are available from the Merced River. Table 20 indicates that the excess flow is less than 50 TAF for 15 of the drier years, but, during wet years, there may be 2 MAF in excess flow (as in 1983).

Excess flows may provide instream flow benefits in the Merced and San Joaquin Rivers and may be diverted along the San Joaquin River or in the Delta. These excess flows may also provide benefits as Delta outflow. Nevertheless, some of these excess flows (especially those resulting from flood control storage reductions) may be available for diversion from the Merced River to an additional storage facility.

ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Under Alternative 1, the simulated flow and storage values for the Merced River would be similar to those simulated for the No-Action Alternative; however, Alternative 1 provides opportunities for better use of excess runoff. On average, only 62% of the inflow to Lake McClure is used for diversions and instream flow requirements under the No-Action Alternative. Water transfers from the Merced River to provide downstream flow benefits and/or Delta exports might be possible under Alternative 1. Under Alternative 1, the percent of available water used might be increased if additional water was allocated for instream benefits. Increased conjunctive use is another possibility under Alternative 1.

C = 0 0 3 2 0 1

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The opportunities for improved water management in the Merced River basin under Alternative 2 are the same as those described under Alternative 1. In addition, Alternative 2 could include additional storage facilities in the Merced River basin (i.e., Montgomery Reservoir). If the diversion capacity was 1,000 cfs and the excess flow was greater than 1,000 cfs, approximately 60 TAF could be diverted in a month. The additional water supply could then be allocated to a combination of instream flow and diversion uses.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

The opportunities for improved water management under Alternative 3 are the same as those described under Alternative 2.

UPPER SAN JOAQUIN RIVER WATER SUPPLY AND WATER MANAGEMENT

OVERVIEW

The San Joaquin River flow, originating in the Sierra Nevada, is regulated by a series of small hydroelectric projects and Friant Dam which forms Millerton Lake (Figure 106). Millerton Lake was constructed by Reclamation in 1941. From Friant Dam, the Madera Canal conveys water north and the Friant-Kern Canal conveys water south to the Bakersfield area. These two canals divert most of the water entering Millerton Lake.

Friant Dam is the upstream barrier for anadromous fish in the San Joaquin River; however, because salmon migrating upstream past the Merced River are not able to successfully spawn and rear, a temporary fish barrier has been installed by DFG just upstream of the Merced River mouth since 1992.

WATERSHED RUNOFF CHARACTERISTICS

Table 21 gives the historical runoff and water management indices for the upper San Joaquin River for 1949 to 1992. For this period, the average annual historical (unimpaired) runoff into Millerton Lake was about 1,730 TAF (2,390 cfs), with a range of 360 TAF (1977) to 4.6 MAF.

Upstream reservoirs may affect Millerton Lake inflow; however, total annual inflow to

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Surface Water Supply and Water Management Affected Environment and Impact Assessment Technical Report September 24, 1997 Millerton, as estimated for the No-Action Alternative (Table 22) or as estimated from reservoir outflow and change in storage (Table 21), is very similar to the unimpaired inflow.

Figure 107 shows the monthly distribution of estimated inflow for 1922-1994. Peak runoff caused by snowmelt occurs in May and June. Rainfall storms cause only moderate runoff from December through March. Late-summer and fall inflows are relatively low; the median flow is less than 100 TAF from September through February.

WATER MANAGEMENT FACILITIES

Several reservoirs upstream of Friant Dam have a combined storage capacity of about 600 TAF. Millerton Lake stores runoff from 1,638 square miles of the upper San Joaquin River and has a storage capacity of approximately 520 TAF. Because most of the water entering Millerton Lake is diverted through the Madera Canal and from the Friant-Kern Canals, river releases from Friant Dam are typically less than 150 cfs, although they may be much greater during storm events and when runoff is large enough to require spilling. Because most of the San Joaquin River flow is now diverted at Friant Dam, diversions for previous water users (exchange contractors) along the San Joaquin River are now supplied by water pumped at the Tracy Pumping Plant from the Delta into the Delta-Mendota Canal to the Mendota Pool.

RESERVOIR STORAGE OPERATIONS

Figure 108 shows historical end-of-month storage exceedance values for Millerton Lake for 1952-1992. Millerton Lake storage is typically drawn below 200 TAF in fall and median storage reaches a maximum of only about 400 TAF in summer.

Table 21 indicates that total storage release (i.e., water from current season runoff plus water saved from the previous year) ranges from about 80 TAF to 620 TAF, with an average of 360 TAF. The lake is relatively small and provides limited carryover storage benefits. Average carryover storage (i.e., end-of-September storage) is 180 TAF. This carryover storage generally provides only small releases the following year. An average of about 25 TAF of carryover storage are used in the subsequent year, so the average use of seasonal storage is about 335 TAF (i.e., 360-25 TAF). Table 21 indicates that Millerton Lake storage is needed to supply an average of about 20% (240 TAF) of the combined historical diversions from the Friant-Kern and Madera Canals, which total about 1,210 TAF.

c - 0 0 3 2 0 3

REGULATED FLOWS AND DIVERSIONS

Figure 109 shows the monthly distribution of diversions from the upper San Joaquin River for 1952-1992. Maximum diversions generally peak in July with a median diversion of approximately 225 TAF. The Friant-Kern and Madera Canals support the largest diversions in the upper San Joaquin River. Some of the water diverted by these canals during wet years is used for groundwater recharge. Annual diversion estimates range from about 200 TAF (in 1949) to more than 2,000 TAF in several years, with an average of about 1,200 TAF (Table 21). These average diversions represent 70% of the average unimpaired inflow. The maximum diversion of 2,130 TAF represents about 123% of the average unimpaired runoff.

Below Friant Dam, the total downstream flow between 1949 and 1992 has averaged 508 TAF (700 cfs average), with the highest flows tending to occur in the earlier years because the Delta Mendota Canal was not completed until 1952. There are no instream flow requirements for the San Joaquin River between Friant Dam and the Merced River. Downstream riparian diversions at Gravelly Ford are estimated to require about 100 TAF. Since 1958, reservoir releases have been made in less than half of the years for flood control operations.

Figure 110 shows the monthly distribution of historical Millerton Lake releases for 1952-1992. Average flows below Millerton Lake are skewed by the few years when high flows occurred as a result of reservoir spilling. For most years, release flows are quite low, with 70th percentile flows staying below 450 cfs. During the high-flow years, however, flows are much higher, with 90th percentile flows exceeding 6,900 cfs during the April peak. During the drier years, release flows peak during summer, whereas, during the wetter years, release flows peak in spring with the spring runoff.

HISTORICAL WATER MANAGEMENT ALLOCATION

Figure 111 shows the monthly water allocation for the upper San Joaquin River for 1982-1991. The inflows are often greater than beneficial uses in winter and spring months, and Millerton Lake storage sometimes increases to the flood control capacity. During summer months, storage releases from Millerton are needed to supply diversions. Occasionally in fall and winter months, the releases are greater than the downstream uses. These releases are made for flood control or may be released downstream as water transfers. The historical water allocation has been approximately 70% of the runoff for Friant-Kern and Madera Canal diversions. About 20% of the upper San Joaquin River historical water uses were supplied from reservoir releases.

NO-ACTION WATER MANAGEMENT ALLOCATION

Table 22 gives the annual upper San Joaquin River water management allocation summary as simulated for the No-Action Alternative. Under the No-Action Alternative, the average simulated Millerton Lake inflow for 1922-1994 was 1,672 TAF. Total simulated diversions averaged 1,415 TAF and ranged from 433 TAF to 2,229 TAF. The fraction of total runoff that is used for beneficial uses therefore ranges from 28% in wet years to 115% in several dry years (when carryover storage is used), with an average use of 85% of the inflow. Part of the reason that this number is higher than the historical percent use of inflow (70%) is that the historical value does not include the use at Gravelly Ford and some of the earlier historical diversions were not yet at current levels.

The No-Action simulation results indicate that an average of 312 TAF of the Millerton Lake inflow are stored and later released for beneficial uses or released downstream as excess flows. The simulated carryover storage sequence indicates that an average of about 24 TAF of carryover storage are used to augment water supply in dry years. The remaining 288 TAF are used for seasonal storage and releases. Total simulated diversions in the upper San Joaquin River basin average 1,415 TAF. On average, 1,143 TAF of this water can be supplied directly by runoff; therefore the remaining 271 TAF of water used must be supplied from Millerton Lake storage releases.

Figure 112 shows the simulated No-Action monthly water allocation for the upper San Joaquin River for 1982-1991. The total inflow is compared with the total uses (in this case, only diversions). The inflows are often greater than beneficial uses in winter and spring months; however, during summer months, the storage releases from Millerton are needed to supply diversions.

Figure 113 shows the monthly distribution of simulated upper San Joaquin River diversions for the No-Action Alternative. The diversion pattern follows the irrigation demands from April through September, although some of this water is used for groundwater recharge in wet years. Diversions in the remaining months are lower, although median diversions during October, February, and March are still 50 TAF or greater. The larger diversions (70th percentile and above) of about 300 TAF (5,000 cfs) occur in June, July, and August.

Figure 114 shows the distribution of monthly Millerton Lake release flows simulated for the No-Action Alternative. No instream flow requirements exist for the upper San Joaquin River below Millerton. During a few years, high release flows result from flood control operations.

Figure 115 summarizes the annual upper San Joaquin River water allocation as simulated for the No-Action Alternative. The Friant-Kern and Madera Canals are quite effective at diverting most of the inflow to Millerton Lake even though the capacity of the lake is relatively small compared to the total inflow volume. The No-Action simulation indicates that an average of 234 TAF of excess flow beyond that required for upper San Joaquin diversions are available from the upper San Joaquin River.

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Table 22 indicates that the excess flow is less than 5 TAF for half of the simulated years but, during wet years, there may be more than 3 MAF in excess flow (as in 1983). Because the upper San Joaquin River below Gravelly Ford is often dry, these excess flows provide only limited benefits to the upper river. In addition, these excess flows tend to be limited to the wettest years, when flows in the lower San Joaquin River are probably already adequate for habitat suitability. Some of these excess flows may be available for diversion at the Mendota Pool or to an additional storage facility, but this water would be available only during wet years.

Figures 116 and 117 show that the No-Action values for Millerton Lake carryover storage and annual diversions are similar to the values for historical Millerton Lake carryover storage and annual diversions.

ALTERNATIVE 1 WATER MANAGEMENT ALLOCATION

Under Alternative 1, the simulated flow and storage values for the upper San Joaquin River are similar to those simulated under the No-Action Alternative; however, Alternative 1 provides opportunities for better use of excess runoff. On average, 85% of the inflow to Millerton Lake is used for diversions and instream flow requirements under the No-Action Alternative. Although this is a fairly high percent use, it could be even higher under Alternative 1 if a minimum flow requirement were established for fisheries benefits or if additional storage facilities were constructed in the upper San Joaquin River basin (i.e., enlarged Millerton). Additional conjunctive use is another possibility under Alternative 1; however, DWRSIM assumes that Millerton operations will not be affected or modified by CALFED alternatives.

ALTERNATIVE 2 WATER MANAGEMENT ALLOCATION

The opportunities for improved water management under Alternative 2 are the same as those described under Alternative 1, although no changes are simulated by DWRSIM.

ALTERNATIVE 3 WATER MANAGEMENT ALLOCATION

The opportunities for improved water management under Alternative 3 are the same as those described under Alternative 1. No changes are simulated by DWRSIM.

Table A. Tributary Streams and Reservoirs Included in CALFED Water Management Impact Assessment

Tributary Basin	Watershed Area (square miles)	Unimpaired Runoff (TAF)	Reservoir Name	Reservoir Volume (TAF)	Included in DWRSIM
Trinity	692	1,254	Clair Engle	2,448	Yes
Sacramento	14,050	10,936	Shasta	4,552	Yes
Clear Creek	240	350	Whiskeytown	241	Yes
Stony Creek	775	470	Black Butte	144	No
Feather	5,921	6,845	Oroville	3,538	Yes
Yuba	1,350	2,259	New Bullards Bar	966	No
Bear	300	312	Englebright Camp Far West	70 104	No No
American	1,900	2,675	Folsom	977	Yes
Cache Creek	1,300	560	Clear Lake	313	No
Putah Creek	710	415	Indian Valley Berryessa	300 1,600	No No
Mokelumne	675	700	Pardee	210	No
Calaveras	375	175	Camanche New Hogan	417 317	No No
Stanislaus	1,100	1,239	New Melones	2,420	Yes
Tuolumne	1,900	1,542	Tulloch New Don Pedro	68 2,030	No Yes
Merced	1,275	914	McClure	1,024	Yes
Chowchilla			Eastman	150	Yes
Fresno			Hensley		Yes
San Joaquin	1,650	1,672	Millerton	520	Yes
Kings			Pine Flat	1,000	No
Kern			Isabella	568	No
Delta		21,843	San Luis	2,040	Yes

Table B. Surface Water Supply Management Indicators for CALFED No-Action Alternative

Tributary Basin	Available Inflow (TAF)	Total Diversions (TAF)	Required Flow (TAF)	Carryover Storage (TAF)	Storage Release (TAF)	Carryover Used (TAF)	Percent Inflow to Storage (%)	Percent Use from Storage (%)	Percent Runoff Used (%)
Trinity	1,254	892	340	1,329	467	164	36	38	98
Sacramento	10,936	3,250	3,107	2,863	1,462	377	13	20	61
Feather	6,845	2,478	859	2,089	1,152	395	17	26	49
American	2,675	388	1,493	477	472	104	17	17	70
Stanislaus	1,239	708	189	1,329	391	185	32	25	72
Tuolumne	1,542	912	209	1,326	421	146	27	32	.73
Merced	914	525	43	642	278	89	30	33	62
San Joaquin	1,672	1,415	0	186	312	24	19	19	85
Delta	21,843	6,404	5,537	630	1,321	135	6	21	60

plus 1,156 TAF In-Delta diversions

Table C. Average Delta Conditions Simulated for CALFED Alternatives

		No-Action	472B	510	475	500
Oct	Inflow	1082	1094	1125	1108	1117
	Export	569	630	657	646	655
	Outflow	439	395	399	393	393
Nov	Inflow	1197	1207	1215	1203	1218
	Export	553	623	643	619	638
	Outflow	601	545	534	545	541
Dec	Inflow	1937	1953	1931	1983	2019
	Export	633	695	718	712	764
	Outflow	1292	1251	1205	1263	1248
Jan.	Inflow	2818	2835	2777	2837	2826
	Export	672	686	755	671	778
	Outflow	2239	2244	2117	2262	2144
Feb	Inflow	3240	3240	3188	3243	3213
	Export	547	543	606	533	627
	Outflow	2752	2760	2645	2772	2648
Mar	Inflow	3092	3089	3049	3095	3067
	Export	549	549	626	558	672
	Outflow	2545	2545	2428	2542	2401
Apr	Inflow	2072	2072	2041	2156	2091
	Export	385	407	412	553	531
	Outflow	1619	1601	1566	1539	1496
May	Inflow	1649	1654	1656	1709	1704
	Export	381	398	407	513	529
	Outflow	1133	1125	1118	1065	1045
Jun .	Inflow	1393	1395	1402	1460	1444
	Export	445	464	467	542	525
	Outflow	723	710	714	698	699
Jul	Inflow	1273	1311	1332	1100	1123
	Export	603	649	669	438	462
	Outflow	410	408	409	408	408
Aug	Inflow	971	888	. 988	836	871
•	Export	535	459	558	406	440
	Outflow	255	254	254	255	256
Sep	Inflow	915	903	919	913	912
-	Export	532	553	562	569	561
	Outflow	272	244	252	239	245
Total .	Inflow	21638	21640	21622	21643	21606
	Export	6404	6656	7080	6759	7183
	Outflow	14280	14082	13640	13982	13522

	1970 1,: 1971 1,:																														,								Water Riv	T/
1,154 5,069 1,395 6,208																																						//ston Shasta Dam AF) (TAF)		
6,594 9,714	11,689 10,765	11,897	6 943	7,314	5,209 10,342	9,974	7,579	7.231	6,801	15,423	7.215	5,664	9,366	9.630	9,138	5,765	6.026	5,098	8,139	4,707 6.782	8,520	11,402	14,400	4,371	14,801	7,112 6,004	7,525	4,528	5,056	3,305	6,118	7,641 4,431	11,138	5,788	3,299 3,299	5,295	6.711	Red Bluff	River Near	Sacramento
3,227 4,756	6,250 5,953	7,079	6,285 3,475	2,865	2,500 6,913	6,323	3,709	2,658	2,872	7,059	3,656 3,656	2,469	4,254	5,202	5,720	3,872	3,046 3,594	2,549	4,172	2,865 3,784	5,626	6,703	5,695 6,527	1,858	8,612	4,311	4,280	2,028	3,312	1,447	3,953	1.848	5,757	3,143	3 138	3,095	5.074		River Near	Casthar
1,716 3 668	2,899 2,856	3,673	3,300 1,585	1,426	3.26 2.86 2.86 2.86 2.86 2.86 2.86 2.86 2	3,302	1,955	1,706	1,250	3,571	3,932 1,972	1,284	1,929	2,550	3,552	2,236	1 485	1,372	2,391	1,394 2 143	3,134	3,430	2,867 3,156	907	4,045	2,602	2,249	993 0	2,110	642	1.821	2,424 1,013	3,594	1,640	3 60 63	2,071	2.986	Smartville V	-	Yuha E
165	369 388	564	7 6	177	516	445	249	3 8	127	498	553 232	173	269	3 G	598 8	275	222	170	316	296 96	463	510	48 48 88 33	120	579	437 338	358	124	250	73	215	318 126	571	271	3 69	397	472	ā.		1
1,868	3,154 2,973	4,455	3,962	1,395	1,631 4 464	3,595	2,101	1,688	1,239	4,124	4,610 2 147	1,564	2,005	4,972 2,653	4,640	2,681	1 854	1,424	2,858	1,458 2,554	3,874	3,945	3,412 3,163	1,050	4,530	3,419	2,593	1.130	2,598	718	1.654	2,508 1 153	3,711	1.407	3 750	2,750	3 296	Fair Oaks	River at	
13,406	23,992 22,547	27,105	24,079	13,000	10,907 25,583	23,194	15,345	13,118	12,162	30,177	29,725	10,981	17,554	28,602	23,050	14,553	15,716	10,443	17,560	10,424	21,155	25,479	22,518 27,246	8,187	31,988	17,444	16,648	8.680 8.429	13,077	6,112	13.546	16,733 8 444	24,201	11,979	5,756	13,211	18 067	Index	4 River Streams	
882	1,995 1,540	3,257	2,695	820	751 203	1,934	1,214	727 363	86	3,085	3,081	934	96. 80 .	3,320	3,145	1,459	1,117	641	1,575	1 870 1 773	2,747	2,292	1,953 778	511	3.123	2,437	1,529	8 8	1,520	275	796	1,339 573	1,948	730	247	1,747	2149	À	Streams	Tank Oilla
77.	1,320 1,075	2,213	1,927	704	643	1,279		595 F	590	1.679	1,869	681	889	1,915	1,694	1.079	7 896 6	634	1,175	672	1,554	1,487	1,399	527	2.079	1,327	1,214	429 429	1,355	316	734	947	1,374	612	261	1,127	1 434	•	River River	**
1,202	1,957	3,852	3,095	1,307	1,129	2,059	1.785	1,054	997	2.641	3,133	1,124	1.431	2,972	2,477	1,245	1,407	1,094	1,874	1,291	2,370	2,359	2,211	983	3,432	2,170	2,108	811 811	2,118	603 5	1 151	1,519	2,066	1,944	54.	1,782	7 478			- 1
555	881	426 2.192	1,711	666 666 666 666 666 666 666 666 666 66	446	995	941	484	459	1.410	1,664	533	669 7	1,555	1,226	75 25	687	564	939	682	1,288	1,450	1,094	478	1,228 2,089	1,160	1,172	363 363	1,115	262	514	735	1,092	618 818					Merced Sa River at	- 1
1,036	1,443	4 035	3,220	2,26/ 1,298	920	1,954	1 937	828	954	7,329	2,945	1.161	1,22/	2,829	1,859	1,162	1,212	1,124	2,151 1,725	1,260	2,051	2,652	1,877	921	2,219 3,686	1,855	1.926	1,113 603	2,046	479	8 65	1,150	2,007	1,440	442	1,649	(TAF)	Friant	River at	
3,626	5,875	3,019 15,038	11,191	8,578 4 155	3,236	6,634	2,135 6 021	3,051	3,090	4,407 9,243	10,448	3.597	4,522	10,396	7,791	3,908 808	4,329	3,553	7,370 5,997	4,112	8,157	8 156	7,252	3,043	7,590	7,118	6.90 4	3,442	7,162	3,333 1,677	2,903	4,582	7,070	5,742	1,534	6,035	TAF	Vernalis	San Joaquin San Joaquin San Joaquin River at River at 4 River	
3,565 3,565	5,601	2,938 12,293	9,954	3,978	3,138	6.287	5,098	2,961	3,000	4,299 8 358	9,611	3,499	4,356	9,271	7,256	3,788	4,202	3,417	6,655 5,714	3,904	7,263	7,939	6,582	2,908	6,568	6,512	6.421	3,346	6,634	1.661	2,838	4,350	6,540	5,533	1,495	5,499	TAF	Index	San Joaquin 4 River	
19,832	37,959	20,451	43,824	43,295 20,784	16,641	37.072	16,704	19,244	18,170	22,886	51,211	17 226	30,081	49,207	39.242	19,153	23,692	16.287	27,140	17,139	36,905	47,051	37,323	12,757	25,647	30,926	28 581	14,123	24,157	8.756	12,950	26,311	39.256	27,393	8,194	23,788	TAF	Inflow	Detta T	
1,962 1,309 3,838	2,384	1,599	6,200	3,253	1,469	3.205	872	1,220	4,3/4 1.273	2,045	4,321	1796	2,094	5,289	2,680	1,516	1,647	1.841	3,578 3,695	2,145	4.012	4,588 356	3,135	3,696 1.744	4,364	3,235	7,028	1,966	3,392	789							(TAF)		Tulare Lake	

Table 1. Annual Unimpaired Central Valley Flows

10/2422	Trinity	Sacramento			Yuba	Bear River		Sacramento		Stanislaus	Tuolumne	Merced	San Joaquin	San Joaquin	San Joaquin	Delta	Tulare Lake
Water	River at	River at		River Near	River at	Near	River at	4 River	Streams	River	River	River at	River at	River at	4 River	Total	inflow
Year	Lewiston	Shasta Dam	Red Bluff	Oroville		Wheatland	Fair Oaks	index					Friant	Vernalis	Index	Inflow	
4070	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)
1976	670	3,607	4,752	1,846	802	62	799	8,198	328	371	670	298	627	2,015	1,966	11,508	962
1977	201	2,637	3,414	997	371	20	350	5,132	156	155	385	151	362	1,063	1.053	6,810	682
1978	2,055	7,854	12,053	5,688	2,987	416	3,225	23,953	2,198	1,590	2,907	1,759	3,402	11,160	9,659	43,456	5,994
1979	852	4,037	5,658	3,028	1,728	231	2,045	12,460	1,604	1,164	1,913	1,076	1,827	6,423	5,980	23,081	2,909
1980	1,479	6,434	9,752	5,543	3,188	458	3,873	22,355	2,543	1,806	3,043	1,649	2,970	10,587	9,469	41,341	5,756
1981	872	4,124	6,415	2,494	1,105	101	1,133	11,147	692	591	1,054	502	1,068	3,322	3,215	17,189	1,816
1982	2,030	9,071	13,359	9,062	4,963	746	6,170	33,554	4,227	2,363	3,825	1,957	3,321	12,773	11,466	58,755	5,157
1983	2,993	10,850	17,283	9,453	4,722	714	6,395	37,853	5,524	2,953	4,630	2,790	4,638	18,950	15,011	73,123	8,622
1984	1,552	6,642	9,478	5,746	3,153	392	3,892	22,269	2,504	1,431	2,464	1,175	2,037	8,029	7,107	38,033	3,527
1985	842	3,977	5,526	2,655	1,326	167	1,586	11,093	884	680	1,231	567	1,130	3,722	3,608	17,763	2,358
1986	1,618	7,704	11,186	6,914	3,565	583	4,714	26,379	3,367	1,973	3,009	1,582	3,055	10,932	9,620	47,778	5,612
1987	884	3,958	5,298	2,186	882	90	886	9,251	433	373	664	299	759	2,162	2,095	13,364	1,416
1988	940	3,914	5,383	2,000	915	99	850	9,148	544	378	818	414	860	2,511	2,470	14,012	1,413
1989	1,062	4,734	6,604	3,695	2,223	302	2,243	14,765	990	779	1,312	535	938	3,617	3,564	22,003	1,555
1990	717	3,610	4,731	2,144	1,237	133	1,123	9,235	557	469	845	407	742	2,496	2,464	•	
1991	487	3,055	3,996	2,062	1,172	144	1,185	8,415	598	507	1,095	557	1,031	3,302	2,464 3,191	13,614	1,059
1992	902	3,636	5,190	1,958	919	124	911	8,978	832	487	835	451	810	2,681	•	13,895	1,757
1993	1,753	6,846	10,235	5,691	2,905	386	3,402	22,233	2,673	1,556	2,620	1,529	2,667	8,913	2,583	14,237	1,168
							-•	,	_,	1,000	2,020	1,029	2,001	0,913	8,373	39,683	4,002
Minimum	201	2,479	3,299	997	371	20	350	5,132	156	155	385	151	362	1,063	4.052	0.040	000
Mean	1,249	5,559	8,068	4,299	2,259	312	2,578	17,204	1,601	1.093	1.804	936	1,695		1,053	6,810	682
Maximum	2,993	10,850	17,283	9,453	4,963	746	6,395	37,853	5,524	2,953	4,630	2,790	4,638	6,035	5,527	28,698	2,915
							-,	,	-1	_,000	7,000	2,700	4,030	18,950	15,011	73,123	8,622

Table 2. Historical Trinity River Water Allocation (1962 to 1991)

Water Year	•	Downstream Flow	Required Instream	Divert	Total	Direct	Storage	Storage		Carryover	Fraction of Runoff to o		Fraction of Runoff
1 Cai	(TAF)		(TAF)	Export (TAF)	Use (TAF)	Use (TAF)	Increase (TAF)	Release	Storage	Used	Storage	Release	Used
	(1111)	(1711)	(IAI)	(IAI)	(IAI)	(IMF)	(IAF)	(TAF)	(TAF) 977	(TAF)	(%)	(%)	(%)
62	1,043	157	157	0	157	152	825	8	1,793	0	79	5	15
63	1,597	862	197	294	492	235	736	333	2,196	0	46	68	31
64	796	159	159	1,235	1,394	684	212	849	1,559	637	27	61	175
65	1,695	129	129	1,105	1,235	674	1,010	571	1,997	0	60	46	73
66	1,345	151	151	1,262	1,413	789	541	658	1,880	117	40	47	105
67	1,653	239	239	1,283	1,521	862	784	695	1,969	0	47	46	92
68	1,012	129	129	1,424	1,554	597	408	989	1,388	581	40	64	154
69	1,751	156	156	1,037	1,193	589	1,152	635	1,905	0	66	53	68
70	1,591	214	214	1,362	1,575	911	673	706	1,871	33	42	45	99
71	1,667	180	180	1,211	1,391	1,026	632	398	2,106	0	38	29	83
72	1,158	123	123	1,182	1,305	634	513	706	1,913	193	44	54	113
73		133	133	1,220	1,353	812	567	576	1,904	9	41	43	97
74	2,648	706	371	1,799	2,170	1,648	740	648	1,996	Ó	28	30	82
75	•	275	275	1,035	1,311	800	586	541	2,041	ő	42	41	93
76		127	127	1,039	1,165	368	289	827	1,503	538	43	71	174
77		119	119	1,318	1,437	200	0	1,260	242	1,260	0	88	717
78		178	178	218	396	276	1,752	124	1,870	0	85	31	19
79		225	225	783	1,008	248	585	794	1,661	209	69	79	118
80	•	323	323	885	1,208	658	802	585	1,879	0	54	48	82
81	864	282	282	710	992	349	501	677	1,702	176	58	68	115
82	-	468	468	1,094	1,562	1,107	875	462	2,115	0	43	30	77
83	•	1,291	424	1,692	2,116	1,747	508	459	2,164	ō	17	22	71
84	-	570	270	1,210	1,480	853	552	827	1,889	275	35	56	95
85		251	251	674	925	495	324	451	1,762	127	39	49	110
86	•	495	325	910	1,235	475	911	771	1,901	0	57	62	78
87	880	309	309	607	916	313	549	637	1,813	88	62	70	104
88		256	256	973	1,228	337	583	917	1,479	334	62	75	130
89	•	330	330	792	1,122	365	679	782	1,376	103	64	70	105
90		233	233	634	867	305	369	583	1,162	214	51	67	121
91	487	271	271	668	939	227	249	741	670	492	51	79	193
imum:	200	119	119	0	157	152	0	8	242	0	0	5	15
rage:	1,332	311	233	988	1,222	625	630	640	1,724	180	47	52	92
kimum:	2,990	1,291	468	1,799	2,170	1,747	1,752	1,260	2,196	1,260	85	88	717

Minimum Average	Minimum 1	Water Year 45
2,636 5,929	3,908 5,416 4,133 6,316 6,341 4,113 8,834 5,369 9,700 5,086 4,733 5,073 5,261 7,002 3,903 6,403 7,404 4,772 7,567 7,367 7,367 7,367 7,367 7,367 7,367 7,367 7,363 3,613 3,613 3,616 3,946 3,946 3,946 3,946 3,959	Shasta Inflow (TAF) 4,858 5,906
988	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Trinity Export (TAF)
3,699 7,781	4,671 6,758 5,446 4,861 7,659 9,454 7,459 7,934 5,493 8,327 10,902 6,368 6,368 6,230 8,163 8,163 8,163 8,163 8,163 8,174 9,338 10,452 6,705 9,549 112,324 9,338 10,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,452 6,705 9,549 112,324 9,338 110,905 113,017 9,247	Grimes Flow (TAF) 5,109 6,594
2,896 2,898	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Required Instream (TAF) 2,896 2,896
0 1,043	1,528 1,528 1,528 1,536 1,618 1,731 1,533 1,833 1,833 1,833 1,833 1,833 1,533 1,533 1,533 1,533 1,533 1,513 1,704 1,811 1,507 1,736 1,513 1,704 1,326 1,719 1,685 1,718 1,811 1,513 1,704 1,521 1,521 1,522 1,733 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533 1,533	Total Diversions (TAF) 1,498
2,896 3,941	4,424 4,514 4,514 4,513	Total Uses (TAF) 4,394 4,438
179 1,397	989 1,464 1,619 1,669 1,336 2,017 1,383 1,276 870 1,233 1,233 925 1,678 1,114 2,107 1,403 1,708 741 1,103 1,708 1,156 1,656 1,507 1,403 1,708 3,853 1,102 1,103 1,	Storage Increases (TAF) 2,142 1,610
853 1,430	1,147 1,090 1,700 1,700 1,425 1,675 1,477 1,111 1,399 1,245 1,392 1,393 1,494 897 1,753 1,465 1,577 1,165 1,577 1,165 1,577 1,165 1,	Storage Releases (TAF) 860
631 2,802	2,292 2,292 2,585 2,585 2,585 3,456 3,456 3,456 3,456 3,473 2,504 2,756 2,202 2,203 3,473 3,203	Sharta End-of (TAF) 2,256 2,450
0 355	1158 0 0 2772 602 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Carryover Used (TAF)
5 24	226622222222222222222222222222222222222	Fraction of Inflow to Storage (%)
19 36	3 & \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Fraction of Uses from Storage (%)
82	113 105 105 105 105 105 105 105 105 105 105	Fraction of Runoff Used (%)

Table 5. Annual Water Allocation for Sacramento River for No-Action Alternative

													Fraction of I	raction of
Water	Shasta	Total	Trinity	Required	Total	Total	Direct	Storage	•	•	-	Inflow to T		Runoff
Year	Inflow (TAF)	Inflow (TAF)	Export	Instream (TAF)	Divert (TAF)	Usc (TAF)	Usc (TAF)	Increases (TAF)	Releases (TAF)	Storage (TAF)	Used (TAF)	Storage (%)	Storage (%)	Used (%)
	(IAE)	(IAF)	(TAF)	(IAL)	(IAI)	(IAF)	(IAI)	(IM)	(IMP)	2,605	(IAF)	(70)	(/•/	(/•)
22	4,548	8,721	1,119	3,615	3,210	6,885	5,338	1,970	1,136	3,421	0	23	22	<i>7</i> 9
23	3,635	7,270	652	2,896	2,969	6,613	5,086	501	1,689	2,233	1,188	7	23	91
24 25	2,439 5,035	4,243 10,676	441 484	2,896 2,352	2,375 2,984	5,390 5,500	3,621 4,466	248 2,904	1,525 1,243	956 2,617	1,277 0	6 27	33 19	127 52
26	3,711	7,518	599	2,896	3,047	6,274	4,477	1,253	1,817	2,053	564	17	29	83
27	6,917	14,945	862	3,615	3,518	7,193	5,608	2,712	1,318	3,447	0	18	22	48
28	5,105	10,472	944	3,615	3,228	7,114	5,190	1,313	2,006	2,754	693	13	27	68
29	3,176	5,524	570	2,896	2,425	5,756	4,356	353	1,299	1,808	946 0	6 25	24	104
30 31	4,147 2,536	7,954 4,260	456 441	2,531 2,896	2,564 2,164	5,244 5,179	4,015 3,665	1,955 304	1,373 1,344	2,390 1,350	1,040	ے 7	23 29	66 122
32	3,624	6,670	342	2,531	3,209	5,889	4,739	1,174	920	1,604	0	18	20	88
33	3,452	5,902	354	2,531	2,853	5,533	4,448	877	932	1,549	55	15	20	94
34	3,318	5,965	441	2,531	2,227	4,907	3,674	1,130	1,373	1,306	243	19	25	82
35 36	4,840 4,605	10,020 9,205	414 441	2,531 2,896	3,111 3,412	5,791 6,531	4,591 4,880	2,496 1,790	1,230 1,552	2,572 2,810	0	25 19	21 25	58 71
37	4,117	7,945	483	2,896	3,105	6,540	4,817	1,498	1,721	2,587	223	19	26	82
38	9,511	21,047	1,056	3,615	3,228	6,903	5,867	2,271	1,158	3,700	0	11	15	33
39	3,470	5,540	883	2,896	3,003	6,647	4,673	526	2,466	1,760	1,940	9	30	120
40	6,998	14,041	846	2,531	3,663	6,343	4,869	2,875	1,415	3,220	0	20	23	45
41 42	8,701 7,603	21,529 15,773	1,569 1,622	3,615 3,615	3,714 3,240	7,600 7,126	6,407 5,997	1,412 1,334	932 1,334	3,700 3,700	0	7 8	16 16	35 45
43	5,873	12,192	1,028	3,615	4,003	7,889	6,416	1,334	1,468	3,566	134	11	19	65
44	3,670	6,573	741	2,896	3,292	6,936	5,176	612	1,927	2,251	1,315	9	25	106
45	4,837	8,909	640	2,896	4,031	7,046	5,561	2,306	1,343	3,214	0	26	21	79
46 47	5,893 3,904	11,254 6,784	779 696	2,896 2,896	4,169	7,813 6,897	6,316 5,048	1,218 835	1,295	3,137	77	11 12	19 27	69
48	5,403	9,645	596	2,896	3,253 2,885	5,900	4,823	2,428	1,811 1,017	2,161 3,572	976 0	25	18	102 61
49	4,324	8,146	695	2,896	3,272	6,916	5,330	1,368	2,084	2,856	716	17	23	85
50	4,126	7,534	702	2,896	3,300	6,735	4,928	1,374	1,631	2,599	257	18	27	89
51 52	6,314	12,004	937	3,615	3,835	7,510	5,844 6.720	1,958	1,413	3,144	0	16 9	22	63 48
53	7,779 6,544	16,051 13,601	1,037 1,236	3,615 3,615	3,778 3,582	7,664 7,468	6,720 6,446	1,479 1,334	923 1,334	3,700 3,700	0	10	12 14	48 55
54	6,558	12,400	1,300	3,615	3,408	7,294	5,999	1,328	1,518	3,510	190	11	18	59
55	4,111	7,980	853	2,896	3,663	7,307	5,863	923	1,854	2,579	931	12	20	92
56	8,821	18,293	1,117	3,615	3,888	7,563	6,493	2,053	932	3,700	0	11	14	41
57 58	5,371 9,696	9,149 21,730	1,028 1,764	3,615 3,615	3,321 3,069	7,207 6,955	5,903 6,234	1,352 2,470	1,495 2,327	3,557 3,700	143 0	15 11	18 10	79 32
59	5,098	9,027	1,097	2,896	3,670	7,314	5,923	938	1,908	2,730	970	10	19	32 81
60	4,728	8,520	886	2,896	3,335	6,666	5,223	1,954	1,658	3,026	0	23	22	78
61	5,070	9,512	870	2,896	3,510	7,154	5,744	1,621	1,784	2,863	163	17	20	75
62	5,255	9,944	725	2,896	3,512	6,947	5,485	1,738	1,515	3,086	0	17	21	70
63 64	7,003 3,903	13,099 6,776	960 8 53	3,615 2,896	3,500 3,410	7,386 7,054	6,185 5,211	1,696 578	1,082 1,990	3,700 2,288	0 1,412	13 9	16 2 6	56 104
65	6,976	14,572	937	3,615	3,082	6,757	5,475	2,277	963	3,602	0	16	19	46
66	5,319	9,544	1,028	2,896	3,363	7,007	5,551	1,334	1,763	3,173	429	14	21	73
67	7,385	14,234	1,108	3,615	3,150	7,036	5,933	1,571	1,044	3,700	0	11	16	49
68 69	4,776 7,666	9,409 16,811	1,059 1,162	2,896 3,615	3,369 3,490	7,013 7,376	5,729 6,510	1,086 1,454	1,585 955	3,201	499	12	18	75
70	7,904	15,644	1,489	3,615	3,894	7,780	5,957	1,015	1,623	3,700 3,092	0 608	9 6	12 23	44 50
71	7,316	13,907	1,216	3,615	3,371	7,257	6,418	1,535	927	3,700	0	11	12	52
<i>7</i> 2	5,076	8,423	1,028	2,896	3,453	7,097	5,920	1,334	1,796	3,238	462	16	17	84
73 74	6,162	13,819	1,028	3,615	3,425	7,311	6,064	1,345	1,113	3,470	0	10	17	53
74 75	10,782 6,391	21,185 12,808	2,119 1,277	3,615 3,615	3,379 3,383	7,265 7,269	6,606 6,513	1,565 1,503	1,335 1,503	3,700 3,700	0	7 12	9 10	34 57
76	3,597	6,376	914	2,896	3,152	6,796	5,662	403	1,836	2,267	1,433	6	17	107
77	2,625	4,174	510	2,896	2,185	5,200	3,967	45	1,490	822	1,445	1	24	125
78	7,827	16,632	785	2,352	3,373	5,889	5,169	3,871	993	3,700	0	23	12	35
7 9 80	4,025 6,418	8,199 13,901	823 945	2,896 3,615	3,488 3,213	7,132 7,099	5,547 5,907	1,239 1 587	1,800	3,139 3,630	561 0	15 11	22 17	87 51
81	4,099	8,471	943 876	2,896	3,213 3,141	6,785	5,907 5,142	1,587 1,259	1,087 2,041	3,639 2,857	782	11 15	17 24	51 8 0
82	9,014	18,282	1,014	3,615	3,311	6,988	6,276	1,878	1,035	3,700	0	10	10	38
83	10,797	25,102	1,867	3,615	3,408	7,294	6,881	1,419	1,419	3,700	ō	6	6	29
84	6,668	13,947	1,604	3,615	3,485	7,371	6,423	1,334	1,334	3,700	0	10	13	53
85 86	3,972 7,548	7,616 15,232	914 931	2,896 3,615	3,550 3,209	7,194 6,884	5,683 5,506	637 1,734	2,005 1,098	2,332 2,968	1,368 0	8 11	21 20	94 45
87	7,548 3,945	7,315	931 824	2,896	3,209	6,733	5,058	1,734	2,107	2,908 1,878	1,090	11	20 25	43 92
88	3,933	7,471	725	2,531	2,855	5,535	4,449	1,362	1,582	1,658	220	18	20	74
89	4,757	8,869	596	2,531	2,704	5,384	4,360	2,570	1,326	2,902	0	29	19	61
90	3,618	6,550	539	2,896	2,911	6,452	5,184	504	1,438	1,968	934	8	20	99
91 92	3,055	5,981 7.150	441 441	2,896	2,910	5,925	4,475	711	1,107	1,572	396	12	24	99
92 93	3,591 6,824	7,158 16,161	441 666	2,531 2,531	2,607 3,618	5,287 6,298	4,047 5,542	1,536 2,886	1,298 824	1,810 3,872	0	21 18	23 12	74 39
94	3,093	6,179	720	2,896	2,659	6,303	4,853	339	2,173	2,038	1,834	5	23	102
Minimum	2,439	4,174	342	2,352	2,164	4,907	3,621	45	824	822	0	1	6	29
Average: Maximum	5,492 10,797	10,936 25,102	892 2,119	3,107 3,615	3,250 4,169	6,716 7,889	5,404 6,881	1,454 3,871	1,462 2,466	2,863 3,872	377 1,940	13 29	20 33	61 127
**************************************	:0,131	4,104	49117	7,013	7,103	,,007	0,001	2,071	4,700	2,014	٠,٠٠٠	23	33	141

Table 6. Potential Annual Diversions of Excess Sacramento River Flows and and Delta Surplus Flows for No-Action Alternative

	•	in Deira Surpius	LIOMS IN TAC-CAN	on Audiento		
	Sacramento	Sacramento	Diversions	Diversions	Diversions	Diversions
Water	Excess	& Delta	with 5,000 cfs	with 10,000 cfs	with 15,000 cfs Minimum	with 20,00 cfs Minimum
Year	Flow (TAF)	Surplus (TAF)	Minimum (TAF)	Minimum (TAF)	(TAF)	(TAF)
	(IAF)	(IAC)	(III)	(,	()	(– ,
22	1,984	1,928	1,420	416	92	0
23	3,219	2,187	1,443	599	145	0
24	683	276	276 680	0 511	0 300	0 300
25 26	4,019 2,714	2,442 1,878	974	324	300	280
26 27	7,251	6,733	1,753	1,165	733	559
28	5,250	3,975	1,752	813	319	300
29	1,690	530	530	0	0	0
30	2,785	1,246	795	389 0	62	0
31	635 1.045	71 708	71 598	110	0	ő
32 33	901	275	275	0	ŏ	Ō
34	1,892	265	265	0	0	. 0
35	3,543	2,323	900	775	312	300
36	3,087	2,650	1,004	600 650	521 310	300 0
37 38	2,631 13,802	2,065 13,692	1,105 2,484	2,013	1,394	1,200
39	2,455	1,741	1,522	219	0	0
40	6,457	5,687	1,200	1,200	1,065	676
. 41	14,879	14,431	2,118	1,800	1,756	1,500
42	10,408	10,211	2,625	1,702	1,063	900 636
43	5,800	5,557	2,100 1,104	1,229 408	900 0	0.00
44 45	2,396 2,346	1,512 1,586	967	436	183	ŏ
46	5,151	4,189	1,254	644	600	413
47	2,326	1,070	951	119	0	0
48	3,087	2,023	1,200	614	209	0 300
49	3,335	1,808	820 992	300 522	300 118	300 0
50 51	2,247 5,065	1,632 4,822	1,714	1,024	900	736
52	8,918	8,724	2,381	1,675	1,500	1,485
53	7,486	6,959	2,489	887	600	600
54	6,527	5,311	1,633	1,200	1,200	633
55	3,152	1,774	1,110 2,115	561 1,500	103 939	0 900
56 57	10,678 3,416	10,442 2,476	1,419	658	300	99
58	16,389	15,650	3,009	2,063	1,200	1,200
59	4,681	2,952	1,074	790	536	300
60	2,819	1,120	651	300	169	0
61	4,118	1,461	863 411	300 300	298 300	0 300
62 63	3,978 6,628	1,707 6,147	2,191	1,168	683	576
64	2,742	1,806	1,153	479	174	0
65	6,975	6,186	1,240	991	900	840
66	4,672	3,604	1,667	1,200	737	0
67	7,930	7,735	2,642	1,851	1,748 375	1,239 300
68 69	4,701 10,300	3,708 9,836	1,497 2,275	1,015 1,739	1,354	857
70	10,527	10,060	1,751	1,324	1,037	900
71	7,378	6,468	1,992	1,270	932	900
72	3,580	2,127	1,517	368	242	0
73	7,490	7,066	1,815	1,478	984 1,746	900 1,500
74 75	15,674 6,967	15,201 6,519	2,627 2,628	1,877 977	600	573
76	2,608	1,505	1,204	301	0	0
77	947	0	0	0	0	0
78	8,580	7,110	1,454	1,200	1,200	970
79	3,423	2,129	1,151 1,643	751 1,039	227 900	0 635
80 81	7,149 4,041	6,926 2,599	1,043	900	418	0
82	11,215	10,916	2,324	1,877	1,800	1,673
83	19,928	19,928	3,524	2,835	1,813	1,627
84	8,451	7,873	1,898	1,689	1,107	709
85	3,756	2,708	1,623	614	301 600	170 600
86 97	8,528 2,247	8, 383 1,697	1,298 933	695 544	220	0
87 88	3,347 2,959	922	444	300	178	ō
89	2,909	1,425	643	303	300	179
90	2,218	666	511	155	0	0
91	1,188	738	382 570	300	56 128	0
92 93	2,168 8,400	1,007 6,802	579 1,961	300 1,398	1,019	900
93 94	8,400 3,147	1,219	874	345	0	0
,,	W14-77	.,,				
Minimum	635	0	0	0	0	0
Average:	5,422	4,508	1,380 3,524	823 2,835	555 1,813	410 1,673
Maximum	19,928	19,928	3,324	4,033	1,013	.,0,5

Table 7. Historic Feather River Water Allocation (Upstream of Yuba River)

Minimum Average Maximum	91 20 88 88 88 88 88 88 88 88 88 88 88 88 88	U Water Year
994 4,595 9,418	7,069 6,269 5,958 3,233 4,741 8,363 4,854 1,849 994 5,685 3,023 5,533 2,478 8,998 9,418 5,767 2,642 6,722 2,172 2,1066	Unimpaired Oroville Inflow (TAF)
724 4,284 9,245	6,477 5,869 5,517 3,033 4,356 7,979 4,630 1,837 724 4,824 2,932 4,957 2,363 8,474 9,245 5,642 2,635 6,223 1,774 1,952 3,266 1,940 1,880	Estimated Oroville Inflow (TAF)
1,009 3,510 8,603	4,612 5,371 4,575 2,357 3,470 7,510 3,253 1,965 1,009 2,252 2,124 4,168 1,726 7,301 8,603 5,113 5,113 5,113 1,631 1,631 1,830 2,101	Flow at Gridley (TAF)
588 873 978	978 978 978 978 978 978 978 978 978 978	Required Instream (TAF)
537 786 916	762 737 754 769 800 916 928 742 880 880 880 881 881 818 861 818 825	Total Diversion (TAF)
1,125 1,658 1,894	1,740 1,715 1,732 1,773 1,777 1,778 1,894 1,880 1,322 1,420 1,664 1,828 1,877 1,577 1,577 1,577 1,577 1,537 1,537 1,414 1,803 1,803 1,402	Total Use (TAF)
679 1,400 1,826	1,706 1,573 1,573 1,517 1,452 1,756 1,826 1,196 679 1,247 1,382 1,382 1,484 1,477 1,577 1,577 1,577 1,577 1,577 1,577 1,577 1,577 1,577 1,577 1,577 1,577 1,577	Direct Use (TAF)
23 963 2,439	1,843 460 1,062 863 1,079 929 1,814 277 23 2,439 849 751 806 1,273 807 715 715 725 725 1,837 725	Oroville Storage Increase (TAF)
549 975 1,353	740 699 874 981 962 1,261 1,353 1,307 936 610 921 812 1,063 853 764 1,157 782 1,210 1,174 1,216 1,174	Oroville Storage Release (TAF)
915 2,300 2,858	1,678 2,780 2,542 2,730 2,612 2,729 2,397 2,858 1,828 915 2,744 2,672 2,611 2,354 2,775 2,818 2,529 2,132 2,661 1,979 1,529 2,150 1,163 1,399	Oroville Carryover Storage (TAF)
0 253 1,030	0 239 0 1119 0 1,030 913 0 72 61 257 0 0 0 289 397 0 0	Carryover Used (TAF)
3 22 56	28 28 28 28 29 29 29 29 29 29 29 29 29 29 29 29 29	Percent of Inflow to Storage (%)
0 16 49	20 30 30 30 30 30 30 30 30 30 30 30 30 30	Percent of Use from Storage (%)
17 39 183	27 29 31 40 40 40 41 41 41 41 41 41 37 79 118 37 79 118 37 79 118 60	Percent of Inflow Used (%)

Table 8. No Action Feather River Water Allocation

Water Year	Oroville Inflow (TAF)	Total Inflow (TAF)	Flow At Gridley (TAF)	•	Thermalito Diversions (TAF)	Total Diversions (TAF)	Total Uses (TAF)	Direct Uses (TAF)	Storage Increase (TAF)	Storage Release (TAF)	Carryover Storage (TAF)	Carryover Used (TAF)	Percent of Inflow to Storage (%)	Percent of Uses from Storage (%)	Percent of Inflow Used (%)
22	4,786	8,585	3,478	978	1,020	2,728	3,706	3,383	1,114	846	2,551 2,819	0	13	9	43
23	2,967	4,909	2,684	978	1,021	2,451	3,429	2,593	773	1,589	2,003	816	16	24	70
24	1,482	2,595	1,675	888	832	2,369	3,257	1,971	229	1,296	936	1,067	9	39	126
25 26	2,785 2,844	4,71 <i>7</i> 4,583	878 1,862	588 588	1,020 1,020	2,351 2,511	2,939 3,099	2,021 1,832	1,236 1,586	552 1,122	1,620 2,084	0 0	26 35	31 41	62 68
27	4,985	9,707	3,199	678	1,020	2,695	3,373	2,852	1,643	1,245	2,482	Ŏ	17	15	35
28	3,915	6,822	3,725	978	1,020	2,672	3,650	2,641	964	1,814	1,632	850	14	28	54
29	1,869	3,034	1,210	888	834	2,262	3,150	2,211	355	541	1,446	186	12	30	104
30 31	3,445	5,538	1,706	588 588	1,011 834	2,175 2,272	3,363 2,860	2,421 1,759	1,906 378	1,216 1,135	2,136 1,379	0 757	34 14	28 38	61 109
31 32	1,617 2,911	2,619 4,565	1,492 1,803	588	1,015	2,799	3,387	2,649	997	909	1,467	0	22	22	74
33	1,935	3,044	1,178	588	834	2,505	3,093	2,367	396	534	1,329	138	13	23	102
34	2,014	3,168	1,279	588	828	2,423	3,011	2,034	609	785	1,153	176	19	32	95
35	3,644	6,439	2,358	678	1,018	2,415	3,093	2,358	1,864	1,250	1,767	0	29	24	48
36 37	3,808 2,813	7,425 5,752	2,119 2,097	978 978	1,019 1,034	2,500 2,637	3,478 3,615	2,678 2,662	2,039 1,174	1,651 1,496	2,155 1,833	0 322	27 20	23 26	47 63
38	7,832	13,920	5,149	978	1,006	2,348	3,326	3,128	1,905	388	3,350	0	14	6	24
39	2,174	3,123	3,600	978	826	2,241	3,219	2,132	0	2,257	1,093	2,257	0	34	103
40	5,083	9,857	3,207	784	1,014	2,537	3,321	2,554	2,341	1,416	2,018	0	24 16	23 10	34 32
41 42	5,963 6,355	10,182 10,813	3,883 5,408	978 978	1,007 1,006	2,311 2,294	3,289 3,272	2,944 2,864	1,629 908	81 <i>5</i> 916	2,832 2,824	8	8	12	30
43	5,414	8,925	4,528	978	1,021	2,527	3,505	2,884	863	1,075	2,612	212	10	18	39
44	2,664	4,295	2,523	978	1,020	2,582	3,560	2,530	816	1,672	1,756	856	19	29	83
45	3,462	5,605	2,295	978	1,021	2,542	3,520	2,630	1,733	1,621	1,868	0	31	25	63
46 47	3,910 2,456	6,424 3,882	2,814 1,997	978 978	1,007 1,020	2,604 2,558	3,582 3,536	2,750 2,133	1,557 937	1,536 1,423	1,889 1,403	0 486	24 24	23 40	56 91
48	3,388	5,460	1,705	784	1,020	2,185	2,969	2,371	1,757	785	2,375	0	32	20	54
49	2,414	3,931	1,885	888	1,020	2,627	3,515	2,517	761	1,383	1,753	622	19	28	89
50	3,533	5,771	1,640	678	1,020	2,610	3,288	2,790	1,938	1,220	2,471	0	34	15	57
51 52	5,321	10,230	4,060	978	1,004	2,562	3,540	2,848	1,086 1,090	1,109 188	2,448	23 0	11 8	20 4	35 27
52 53	7,360 4,961	12,983 7,274	5,408 4,468	978 978	1,005 1,007	2,479 2,499	3,457 3,477	3,332 3,205	748	1,283	3,350 2,81 <i>5</i>	535	10	8	48
54	4,120	6,319	4,153	978	1,021	2,467	3,445	2,629	673	1,781	1,707	1,108	11	24	55
55	2,406	3,771	1,604	978	1,022	2,643	3,621	2,602	693	928	1,472	235	18	28	96
56		11,491	4,558	978	1,008	2,533	3,511	3,179	2,224	701	2,995	0	19	9	31
57 58	3,630 6,306	5,647 11,098	3,340 4,114	978 978	1,022 1,021	2,446 2,259	3,424 3,237	2,859 3,022	630 1,312	1,398 189	2,227 3,350	768 0	11 12	17 7	61 29
59	2,923	4,577	3,556	978	1,022	2,598	3,576	2,456	271	1,955	1,666	1,684	6	31	78
60	2,974	4,202	2,152	784	1,021	2,574	3,358	2,102	1,367	1,370	1,663	3	33	37	80
61	2,407	3,557	1,670	694	1,021	2,579	3,273	2,174	937	1,306	1,294	369 0	26 27	34 23	92 63
62 63	3,280 5,907	5,177 10,489	2,234 3,414	588 784	1,021 1,006	2,665 2,306	3,253 3,090	2,516 2,656	1,415 2,220	1,246 1,129	1,463 2,554	0	21	23 14	03 29
64	2,473	4,148	2,220	978	1,021	2,603	3,581	2,580	767	1,565	1,756	798	18	28	86
65	6,302	10,389	4,144	978	1,007	2,497	3,475	3,178	1,758	633	2,881	0	17	9	33
66	2,854	4,745	2,968	978	1,019	2,751	3,729	2,702	564	1,756	1,689	1,192	12	28	79 22
67 68		10,107	3,069	978 978	1,006	2,367	3,345 3.58 <i>4</i>	3,066 2,531	2,140 166	479 1,791	3,350 1,725	0 1,625	21 3	8 29	33 69
68 69	3,434 6,517	5,163 11,923	4,006 4,027	978 978	1,021	2,606 2,536	3,584 3,514	3,162	1,813	376	3,162	0	15	10	29
70		11,077	5,985	978	1,006	2,589	3,567	2,507	403	1,680	1,885	1,277	4	30	32
71	5,336	9,100	3,295	978	1,020	2,622	3,600	3,464 :	1,725	768	2,842	0	19	4	40
72	2,974	4,866	2,792	978	1,021	2,639	3,617	2,659	537 1,607	1,412 1,518	1,967 2,056	875 0	11 18	26 19	74 40
73 74	4,138 7,898	8,852 14,071	3,004 5,574	978 978	1,020 1,005	2,572 2,445	3,550 3,423	2,865 3,328	1,716	459	3,313	Ö	12	3	24
75	4,642	7,938	3,786	978	1,020	2,555	3,533	3,361	725	863	3,175	138	9	5	45
76	1,908	3,190	2,455	978	824	2,251	3,229	1,947	24	1,431	1,768	1,407	1	40	101
77	772	1,631	1,249	694 678	654 1,002	1,935 2,347	2,629 3,025	1,562 2,456	41 2,968	1,114 914	695 2,749	1,073 0	3 37	41 19	161 38
78 79	4,862 3,021	7,943 5,365	1,622 2,677	784	1,002	2,566	3,350	2,529	920	1,585	2,084	665	17	25	62
80		10,270	3,121	978	1,006	2,548	3,526	2,991	1,372	626	2,830	0	13	15	34
81	2,465	4,152	2,466	978	1,020	2,523	3,501	2,309	420	1,500	1,750	1,080	10	34	84
82		16,914	5,743	784	1,007	2,289	3,073	2,862	1,887	286	3,351	0	11	7	18
83 84		16,059 10,887	7,967 5,547	978 978	1,006 1,006	2,212 2,613	3,190 3,591	3,190 3,116	750 685	750 1,783	3,351 2,253	0 1,098	5 6	0 13	20 33
85	2,710		2,317	978	1,020	2,506	3,484	2,283	1,080	1,744	1,589	664	25	34	79
86	6,181	11,376	4,102	978	1,020	2,482	3,460	2,735	1,899	770	2,718	0	17	21	30
87	1,856	3,268	2,075	978	1,019	2,688	3,666	1,936	397	1,723	1,392	1,326	12	47	112
88	2,023	3,054 5,434	1,212 1,914	694 588	831 1,010	2,260 2,490	2,954 3,078	1,865 1,985	596 1,903	690 1,222	1,298 1,979	94 0	20 35	37 36	97 57
89 90	3,330 1,969	3,453	1,529	588	1,010	2,535	3,078	1,890	586	1,222	1,124	855	33 17	39	90
91	1,936	3,337	1,029	588	658	1,910	2,498	2,002	723	686	1,161	0	22	20	75
92	1,687	3,286	753	588	836	2,178	2,766	1,594	686	822	1,025	136	21	42	84
93	5,372	7,742 3 ms	2,959	678 784	1,033	2,565	3,243	2,671	2,636	1,064	2,597	0	34 17	18	42
94	1,821	3,025	2,120	784	829	2,266	3,050	1,827	517	1,589	1,525	1,072	17	40	101
Minimum	772	1,631	753	588	654	1,910	2,498	1,562	0	188	695	0	0	0	18
Average	3,960	6,845	2,957	859	981	2,478	3,337	2,567		1,152	2,089	395	17	23	49
Maximum	9,018	16,914	7,967	978	1,034	2,799	3,729	3,464	2,968	2,257	3,351	2,257	37	47	161

Minimum Average Maximum	£ £ £ £ & 8 £ £	3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Water Year
349 2,591 6,382	880 853 2,247 1,118 1,191 918 3,376	3,224 2,042 3,871 1,128 6,124 6,382 3,901 1,574 4,578	2,137 4,090 1,226 1,680 1,045 2,069 3,552 1,632 4,485 1,392 3,967 1,699 4,445 3,163 2,972 1,874 3,008 4,272 2,620 801	Unimpaired Inflow (TAF)
133 194 201	201 201 201 177 164 171 183	184 201 201 201 201 201 201 201 201	201 201 201 201 201 201 201 201 201 201	Estimated Diversions (TAF)
563 2,603 6,410	1,202 1,031 1,693 1,590 924 1,284 2,753	2,347 2,152 3,925 1,355 5,772 6,410 4,082 1,731 4,392	2,196 4,142 1,479 1,444 1,198 2,028 3,299 1,736 4,200 1,380 3,796 2,009 4,222 3,613 2,905 2,940 2,940 2,940 1,400	Flow at Fair Oaks (TAF)
233 233 233	233 233 233 233 233 233 233	23 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	233 233 233 233 233 233 233 233 233 233	Estimated Requirement (TAF)
365 427 433	433 433 433 409 397 403 416	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Total Use (TAF)
176 314 433	235 240 299 280 202 229 310	274 364 364 253 429 433 383 383 333	350 379 277 252 378 378 378 383 383 383 383 383 383	Direct Use (TAF)
33 463 796	280 243 772 255 593 347 796	781 781 346 232 320 501 501 357 405 307	595 662 513 748 557 761 665 603 639 335 487 296 521 296 411 344 415 411 330	Storage Increase (TAF)
228 462 752	503 454 420 647 265 681 405	335 228 335 273 390 345 361 475 401	593 646 646 686 686 653 533 534 543 341 543 341 341 341 341 341 341 341 341 341 3	Storage Release (TAF)
147 561 814	430 218 571 178 506 172 563	700 710 670 600 756 752 681 587	533 535 535 536 538 538 538 671 671 653 653 653 653 773 773 773	Folsom Carryover Storage (TAF)
0 81 392	224 212 0 392 0 335	0 2 2 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 238 0 129 0 0 19 0 0 247 0 0	Carryover Usod (TAF)
6 18 53	24 38 50 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	24 6 28 6 8 10 10	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Percent of Inflow to Storage (%)
0 27 52	2 4 4 3 2 4 4 3	37 37 34 34 34 34 34	5 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Percent of Use from Storage (%)
7 16 105	51 51 53 53 53 53	105 13 21 11 11 7 7 7 7		Percent of Inflow Used

Water	Total	Fable 10. No	-Action Am Required	erican River V Total	Vater Allocati Total	on Direct	Storage	Storage	Carryover	Carryover	Percent of Inflow to	Percent Use from	Percent Runoff
Year	Runoff (TAF)	Flow (TAF)		Diversions (TAF)	Use (TAF)	Use (TAF)	Increase (TAF)	Release (TAF)	Storage (TAF) 532	Used (TAF)	Storage (%)	Storage (%)	Used (%)
22	3,367	2,960	2,176	401	2,577	2,261	582	464	650	0	17	12	77
23	2,912	2,672	1,812 910	401 353	2,213 1,263	1,876 836	518 33	580 435	588 186	62 402	18 4	15 34	76 139
24 25	907 2,545	1,061 1,988	1,168	389	1,557	1,296	886	622	450	0	35	17	61
26	1,554	1,422	1,135	401	1,536	1,088	496	660	286	164	32	29	99
27	3,762	3,090	1,633	401	2,034	1,821	689 284	325 469	650 465	0 185	18 10	10 20	54 75
28 29	2,708 1,303	2,595 1,251	1,638 999	401 353	2,039 1,352	1,639 1,060	219	422	262	203	17	22	104
30	1,730	1,441	1,066	389	1,455	1,175	562	562	262	0	32	19	84
31	1,049	916	531	283	814	810	148	211	199	63	14	0	78 57
32	2,388	2,025	1,037 739	320 341	1,357 1,080	1,357 1,009	663 235	536 288	326 273	0 53	28 17	0 7	57 77
33 34	1,402 1,324	1,211 1,228	559	341	900	771	392	539	126	147	30	14	68
35	2,577	1,884	1,302	389	1,691	1,535	726	329	523	0	28	9	66
36	3,495	3,061	1,918	401	2,319	2,004	610 685	483 721	650 614	0 36	17 27	14 27	66 90
37 38	2,493 4,631	2,223 4,289	1,841 2,267	401 401	2,242 2,668	1,646 2,447	483	121 447	650	0	10	8	58
39	1,289	1,444	1,191	401	1,592	1,105	185	628	207	443	14	31	124
40	3,454	2,769	1,216	401	1,617	1,329	743	364	586	0	22	18	47
41	3,277	2,909	1,948	401 401	2,349 2,622	1,972 2,385	478 434	414 434	650 650	0	15 11	16 9	72 65
42. 43	4,048 4,056	3,743 3,750	2,221 1,978	401	2,379	2,072	346	346	650	ő	9	13	59
44	1,632	1,690	1,487	401	1,888	1,430	219	571	298	352	13	24	116
45	2,643	2,009	1,360	401	1,761	1,471	700	374	624	0	26	16	67 74
46 47	2,979 1,569	2,699 1,673	1,811 1,294	401 401	2,212 1,695	1,812 1,271	435 298	459 699	600 199	24 401	15 19	18 25	108
48	2,321	1,563	1,317	401	1,718	1,472	765	314	650	0	33	14	74
49	1,993	1,868	1,678	401	2,079	1,475	523	695	478	172	26	29	104
50	2,775	2,294	1,765	401	2,166	1,794	667 670	495 682	650 638	0 12	24 14	17 17	78 47
51 52	4,806 5,063	4,511 4,745	1,841 2,267	401 401	2,242 2,668	1,855 2,532	400	388	650	0	8	5	53
53	2,847	2,543	1,993	401	2,394	2,180	392	392	650	0	14	9	84
54	2,175	2,007	1,639	401	2,040	1,598	310	440	520	130	14	22	94
55	1,679	1,516	1,387 1,904	401 401	1,788 2,305	1,438 2,108	288 878	422 614	386 650	134 0	17 19	20 9	106 49
56 57	4,684 2,326	4,111 2,032	1,767	401	2,168	1,701	470	479	641	9	20	22	93
58	4,181	3,867	2,267	401	2,668	2,418	450	441	650	0	11	9	64
59	1,412	1,449	1,296	401	1,697	1,204	212	540	322 400	328 0	15 34	29 27	120 88
60 61	1,765 1,210	1,386 1,026	1,144 901	401 401	1,545 1,302	1,134 978	592 256	514 365	291	109	21	25	108
62	2,063	1,525	1,197	401	1,598	1,336	568	335	524	0	28	16	77
63	3,674	3,239	1,947	401	2,348	2,035	636	510	650	0	17	13	64
64	1,756 4,583	1,864 3,872	1,487 1,394	401 401	1,888 1, 7 95	1,516 1,586	140 713	541 312	249 650	401 0	8 16	20 12	108 39
65 66	1,567	1,531	1,425	401	1,826	1,328	262	521	391	259	17	27	117
67	3,981	3,414	2,042	401.	2,443	2,306	643	384	650	0	16	6	61
68	1,851	1,831	1,425	401	1,826	1,380	170	445	375	275	9	24	99 54
69 70	4,478 3,447	3,895 3,307	2,026 1,608	401 401	2,427 2,009	2,258 1,749	634 367	359 523	650 494	0 156	14 11	7 13	58
71	3,073	2,608	1,795	401	2,196	1,945	550	394	650	0	18	11	71
72	2,008	1,914	1,608	401	2,009	1,620	273	476	447	203	14	19	100
73	3,122	2,676	1,660	401 401	2,061	1,649 2,302	571 534	432 470	586 650	0 0	18 12	20 8	66 56
74 75	4,452 2,756	4,081 2,450	2,101 2,067	401	2,502 2,468	2,121	496	496	650	Ŏ	18	14	90
76	1,156	1,369	1,160	340	1,500	1,103	68	509	209	441	6	26	130
77	453	411	313	265	578	408	26	154	81	128	6	29	128 58
78 79	2,976 2,214	2,127 1,980	1,347 1,723	368 401	1,715 2,124	1,482 1,597	899 537	330 604	650 583	0 67	30 24	14 25	96
80	3,963	3,590	1,841	401	2,242	1,923	578	511	650	0	15	14	57
81	1,351	1,386	1,281	401	1,682	1,189	180	508	322	328	13	29	125
82	6,087	5,450	1,893	401	2,294	2,194	906	578	650	0	15 8	4 1	38 41
83 84	6,479 4,174	6,173 3,867	2,267 1,811	401 401	2,668 2,212	2,644 1,952	508 642	508 642	650 650	0	15	12	53
85	1,768	1,876	1,456	401	1,857	1,424	288	691	247	403	16	23	105
86	4,651	3,939	1,394	401	1,795	1,532	915	512	650	0	20	15	39 133
87	1,153	1,329	1,130 606	401 401	1,531 1,007	1,033 700	128 535	592 376	186 345	464 0	11 42	33 30	133 78
88 89	1,286 2,339	842 1,915	1,234	401 401	1,635	1,383	593	473	465	0	25	15	70
90	1,308	1,269	999	353	1,352	1,081	194	410	249	216	15	20	103
91	1,444	960	825	328	1,153	971	456	228	477	0	32	16	80
92 02	1,026	1,147	910 1,515	341 366	1,251 1,881	775 1,692	252 874	618 335	111 650	366 0	25 27	38 10	122 57
93 94	3,273 1,040	2,454 1,261	1,086	348	1,434	978	74	546	178	472	7	32	138
Minimum Average	453 2,675	411 2,390	313 1,493	265 388	578 1,881	408 1,569	26 468	154 472	81 477	0 104	4 17	0 17	38 70
Maximum	6,479	6,173	2,267	401	2,668	2,644	915	721	650	472	42	38	139

Minimum Average Maximum	Water Vear 73 73 73 88 88 88 89 99
6,801 31,174 72,848	Unimapired Delta Inflow (TAF) 43,839 20,346 52,598 38,061 33,884 19,863 34,849 50,330 31,885 11,534 6,801 43,363 22,973 41,247 17,131 58,367 72,848 38,189 17,682 46,603 13,298 14,074 22,053 13,603 13,298
5,956 25,110 68,743	Total Delta Inflow (TAF) 35,018 115,967 41,775 33,047 26,872 14,028 28,260 42,560 24,747 112,774 5,956 26,100 16,765 33,417 113,665 45,712 68,743 35,462 14,970 35,354 112,276 11,138
1,691 1,691 1,693	In-Delta Diversion (TAF) 1,693 1,691 1,693 1,693 1,691 1,693 1,693 1,691 1,693 1,693 1,691 1,693
2,527 20,228 64,297	Total Delta Outflow (TAF) 33,293 12,350 38,377 30,094 23,217 9,177 24,382 37,423 19,891 6,593 2,527 21,346 11,425 28,156 7,876 40,992 64,297 30,692 8,437 29,676 6,081 4,431 6,623 3,960 4,384
2,909 5,011 6,283	D-1485 Required Outflow (TAF) 6,103 5,962 5,127 6,203 5,297 6,119 6,283 5,938 3,580 2,909 5,724 4,852 5,938 4,279 6,250 5,938 4,279 6,250 5,938 3,580 3,580 3,580 3,580 3,580 4,279 4,653 5,275 3,823 3,823 3,823 3,825 4,464
1,258 4,030 5,968	Total Delta Exports (TAF) 1,258 2,471 2,876 2,069 2,834 3,441 3,382 4,365 3,899 4,834 2,078 4,363 4,484 4,522 4,719 4,606 4,384 3,484 4,522 4,719 5,294 5,043 5,601 5,294 5,043 5,601 5,968 5,798
6,677 10,733 12,547	Total Use (TAF) 9,054 9,198 10,529 8,887 10,730 10,428 11,192 12,339 11,529 10,105 6,677 11,744 11,028 12,171 10,689 12,547 11,769 10,795 11,1769 10,795 11,1769 10,795 11,1769 10,795 11,1769 10,539 11,1769 11,789 11,260 10,539 11,117 11,260 10,539 11,117
0 869 2,082	Storage Increase (TAF) 0 500 1,510 63 266 458 652 1,993 1,083 1,083 1,083 283 1,983 283 1,983 283 1,993 453 984 548 986 2,082 201 1,192 1,495 688 1,219 1,218 1,607 1,286
0 843 1,768	Storage Release (TAF) (TAF) 0 0 28 325 250 713 419 174 1,104 1,437 1,056 548 959 714 1,768 1,768 1,225 1166 1,329 1,241 777 1,482 1,241 777 1,482 1,432
0 993 1,981	Storage (Carryover (TAF) 0 0,1981 1,720 1,736 1,482 1,691 1,852 1,692 678 274 1,719 1,213 1,483 263 263 263 1,481 668 488 488 365
0 254 1,220	Carryover Used (TAF) 0 0 262 0 0 821 354 404 0 0 1,220 240 0 1,128 49 0 793 200 1123 0
1,258 3,161 4,750	Direct Delivery (TAF) 1,258 1,971 1,367 2,006 2,568 2,983 2,754 4,029 3,615 3,751 1,425 2,337 4,031 3,538 4,171 3,620 2,302 3,636 4,171 3,636 4,278 3,759 4,382 4,382 4,382 4,191 1,899
1,258 4,004 6,091	Total Delivery (TAF) 1,258 1,971 1,395 2,331 2,817 3,696 3,173 4,203 4,719 5,188 2,481 2,885 4,990 4,252 5,939 4,846 2,468 4,965 5,519 4,576 5,837 5,801 6,091 5,675 3,020
0 3 15	Percent of Inflow to Storage fro (%) 0 0 3 4 4 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0 21 43	Percent of Delivery from Storage (%) 0 0 2 114 9 119 123 23 23 28 43 19 17 27 27 27 27 27 27 27 27 27 27 27 27 27
17 43 112	Percent of Inflow Used (%) 26 28 27 40 40 74 40 29 47 79 112 112 45 66 78 78 27 100 89 100

Table 11. Historic Delta Water Allocation for 1967-1991

Table 12. No-Action Delta Water Management Allocation

Water Year	Total Delta Inflow (TAF)	In-Delta Depletion (TAF)	Required Delta Outflow (TAF)	Surplus Delta Outflow (TAF)	Total Export (TAF)	Storage Increase (TAF)	Storage Release (TAF)	Sen Luis Carryover (TAF)	Carryover Used (TAF)	Direct Delivery (TAF)	Total Delivery (TAF)	Simulated Aqueduct Delivery (TAF)	Percent Inflow to Storage (%)	Delivery from Storage (%)	inflow Used (%)
22	20,856	1,186	6,077	6,131	7,716	1,538	1,509	529	0	6,178	7,687	7,601	7	20	72
23	18,054	1,140	5,423	4,493	7,229	1,244	1,417	356	173	5,985	7,402	6,957	7	19	77
24	9,198	1,291	3,873	285	3,760	1,239	1,047 1,345	548 600	0	2,521	3,568 4,773	3,161 4,313	13 10	29 28	95 8 0
25 26	14,616 12,884	999 1,160	5,859 4,347	3,109 2,368	4,825 5,157	1,397 1,397	1,514	483	117	3,428 3,760	5,274	4,826	11	29 29	84
27	26,956	1,116	6,805	11,997	7,270	1,555	1,570	468	15	5,715	7,285	6,948	6	22	56
28	21,612	1,124	6,191	7,372	7,019	1,531	1,341	658	0	5,488	6,829	6,350	7	20	65
29	10,019	1,170	3,824	530	4,518	1,380	1,274	764 773	0	3,138	4,412	3,984	14 10	29	94 89
30 31	12,517 8,382	1,175 1,216	4,653 3,739	1,555 71	5,266 3,404	1,274 787	1,265 1,219	341	432	3,992 2,617	5,257 3,836	4,807 3,420	9	24 32	105
32	12,179	1,176	4,995	1,152	5,132	1,552	1,110	783	0	3,580	4,690	4,232	13	24	89
33	8,789	1,226	3,837	275	3,531	1,055	1,247	591	192	2,476	3,723	3,271	12	33	100
34 35	9,801 16,480	1,221 1,080	4, 424 6,140	265 3,558	3,988 5,900	1,206 1,427	1,356 1,633	441 235	150 206	2,782 4,473	4,138 6,106	3,684 5,812	12 9	33 27	100 81
36	19,896	1,169	5,974	5,904	7,175	1,577	1,495	317	0	5,598	7,093	6,693	8	21	72
37	17,911	1,183	5,593	4,901	6,639	1,721	1,597	441	0	4,918	6,515	6,463	10	25	74
38	46,039	1,116	7,493	30,065	7,853	1,607	1,029	1,019	0	6,246	7,275	7,661	3	14	35
39 40	14,105 25,036	1,235 1,189	3,955 7,304	2,759 10,722	6,1 <i>6</i> 9 6,321	1,019 1,384	1,289 1,856	749 277	270 472	5,150 4,937	6,439 6,793	5,994 6,542	7 6	20 27	82 61
41	39,811	1,042	7,124	23,947	8,190	1,560	1,169	668	0	6,630	7,799	7,596	4	15	40
42	35,554	1,037	6,746	20,016	8,003	1,210	1,169	709	0	6,793	7,962	7,740	3	15	44
43	29,022	1,134	7,368	13,567	7,174	1,300	1,257	752 500	0	5,874 5,401	7,131	7,023	4 9	18	54 86
44 45	14,318 16,206	1,209 1,138	4,198 4,847	2,327 3,398	6,711 6,958	1,310 1,537	1,562 1,581	456	252 44	5,401 5,421	6,963 7,002	6,549 6,647	9	22 23	80 80
46	21,114	1,169	5,918	6,898	7,193	1,483	1,588	351	105	5,710	7,298	6,901	7	22	68
47	13,151	1,207	4,424	1,073	6,465	1,681	1,508	524	0	4,784	6,292	5,865	13	24	91
48	13,811	1,113	4,620	2,359	5,726 6,680	1,002 1,766	1,262 1,558	264 472	260 0	4,724 4,914	5,986 6,472	5,586 6,047	7 12	21 24	85 82
49 50	14,585 14,982	1,204 1,229	4, 269 5, 004	2,496 2,280	6,563	1,780	1,423	630	0	4,982	6,405	5,978	11	22	84
51	30,083	1,095	6,113	15,880	7,240	1,412	1,495	547	83	5,828	7,323	6,957	5	20	48
52	37,738	1,093	7,770	21,215	8,062	1,504	986	1,065	0	6,558	7,544	7,710	4	13	43
53	25,236	1,181	5,800	10,988	7,394 7,079	1,063 1,190	1,280 1,466	848 <i>5</i> 72	217 276	6,331 5,889	7,611 7,355	7,168 6,939	4 5	17 20	58 71
54 55	21,794 13,368	1,204 1,150	6,813 4,153	6,713 2,324	5,848	1,332	1,400	609	0	4,516	7,333 5,811	5,382	10	20	83
56	37,656	1,149	6,591	22,877	7,478	1,439	1,371	677	Ŏ	6,039	7,410	7,347	4	19	40
57	17,591	1,143	5,156	4,264	7,056	1,244	1,183	738	0	5,812	6,995	6,541	7	17	76
58	41,308	1,054	6,761	26,182	7,879 6,682	1,299	1,027 1,527	1,010 524	0 486	6,580 5,641	7,607 7,168	7,586 6,701	3 6	14 21	37 77
59 60	17,527 12,464	1,256 1,248	5,128 4,472	4,559 1,143	5,686	1,041 1,514	1,596	442	82	4,172	5,768	5,349	12	28	92
61	13,094	1,199	4,403	1,461	6,112	1,596	1,324	714	0	4,516	5,840	5,410	12	23	87
62	15,590	1,248	5,910	2,632	6,031	1,366	1,949	131	583	4,665	6,614	6,255	9	29	88
63 64	26,880 14,124	1,019 1,265	6,844 4,210	11,606 2,328	7,643 6,383	1,700 1,225	1,164 1,490	667 402	0 265	5,943 5,158	7,107 6,648	6,828 6,180	6 9	16 22	56 86
65	28,774	1,121	6,725	14,072	7,021	1,734	1,377	759	0	5,287	6,664	6,249	6	21	50
66	17,225	1,211	4,719	4,481	6,898	1,191	1,681	269	490	5,707	7,388	6,986	7	23	77
67	31,493	1,042	7,759	14,908	8,184	1,771	780	1,260	0	6,413	7,193	7,589	6	11	51
68 69	18,906 40,308	1,194 1,193	5,622 7,584	5,556 24,407	6,606 7,604	778 1,499	1,483 1,000	555 1,054	705 0	5,828 6,105	7,311 7,105	6,873 7,656	4 4	20 14	75 39
70	35,304	1,196	5,519	21,906	6,955	995	1,616	433	621	5,960	7,576	7,226	3	21	40
71	24,777	1,126	6,848	9,250	7,690	1,531	1,236	728	0	6,159	7,395	7,021	6	17	62
72	14,968	1,270	4,783	2,228	6,700	1,310	1,365	673	55	5,390	6,755	6,308	9	20	86
73	27,200	1,082 1,044	6,772 6,803	12,719 25,789	7,165 7,868	1,370 1,322	1,316 1,406	727 643	0 84	5,795 6,546	7,111 7,952	6,758 7,676	5 3	19 18	55 38
74 75	41,333 25,491	1,165	6,695	9,944	7,838	1,322	1,225	630	13	6,626	7,851	7,446	5	16	62
76	12,914	1,298	3,680	1,888	6,049	1,224	998	856	0	4,825	5,823	5,400	9	17	84
77	7,601	1,242	3,943	0	2,420	380	725	511	345	2,040	2,765	2,328	5	26	105
78 79	24,466 17,905	1,102 1,215	7,244 5,786	10,215 3,953	6,416 7,218	1,527 1,302	1,470 1,281	568 589	0	4,889 5,916	6,359 7,197	6,713 6,716	6 7	23 18	60 79
80	30,814	1,213	6,560	16,583	6,918	1,583	1,097	1,075	Ö	5,335	6,432	6,673	5	17	46
81	15,577	1,225	4,723	3,276	6,416	963	1,458	580	495	5,453	6,911	6,493	6	21	83
82	45,250	973	7,016	29,906	7,843	1,466	1,120	926	0	6,377	7,497	7,577	3	15	34
83	67,571 35,520	965 1 165	6,503	53,171 21,957	7,753 6,510	1,238 390	516 1,629	1,648 409	0 1,239	6,515 6,120	7,031 7,749	8,141 7,655	2 1	7 21	21 42
84 85	35,520 15,098	1,1 <i>6</i> 5 1,092	6,016 4,370	21,957 3,032	6,510 6,670	1,391	1,575	225	1,239	5,279	6,854	6,453	9	23	82
86	34,560	1,104	6,000	21,235	6,732	1,947	1,039	1,133	0	4,785	5,824	5,896	6	18	37
87	12,981	1,242	4,249	1,969	5,570	905	1,443	595	538	4,665	6,108	5,683	7	24	89
88	10,385	1,174	4,098	956	4,244	1,075	1,064	606	108	3,169 3,769	4,233 5,279	3,842 4 991	10 11	25 29	92 84
89 90	12,881 11,163	1,163 1,174	4,369 4,065	2,194 774	5,171 5,193	1,403 1,292	1,511 1,058	498 732	108 0	3,768 3,901	5,279 4,959	4,881 4,503	11 12	29 21	91
90 91	9,548	1,159	4,027	1,198	3,214	742	701	773	ŏ	2,472	3,173	2,715	8	22	88
92	10,619	1,155	4,341	1,414	3,853	1,265	1,206	832	0	2,588	3,794	3,327	12	32	87
93	23,710	1,063	8,240	7,922	7,124	1,202	1,461	573 517	259	5,922 5,320	7,383	7,128	5	20	70
94	12,914	1,200	4,022	1,257	6,526	1,197	1,253	517	56	5,329	6,582	6,140	9	19	91
Minimum	7,601	965	3,680	0	2,420	380	516	131	0	2,040	2,765	2,328	1	7	21
Average	21,638	1,156	5,537	8,743	6,404	1,321	1,321	630	135	5,083	6,404	6,124	6	21	61
Maximum	67,571	1,298	8,240	53,171	8,190	1,947	1,949	1,648	1,239	6,793	7,962	8,141	14	33	105

Table 13. No-Action Potential for Additional Delta Exports											
					Additional	Maximum	Maximum		Potential Additional		Potential Additional
.				Surplus	Needed for	Export	Export		Exports with		Exports with
Water Year	Total Export	Direct Delivery	Totai Delivery	Delta Outflow	Target Delta Outflow	Based on Outflow	Based on Inflow	Permitted Capacity	Permitted Capacity	Physical Capacity	Physical Capacity
104	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF)
22	7,716	6,178	7,687	6,131	33	13,847	9,001	565	333	2,951	1,620
23	7,229	5,985	7,402	4,493	212	11,722	9,348	1,073	506	3,438	1,313
24 25	3,760 4,825	2,521 3,428	3,568 4,773	285 3,109	1,574 667	4,045 7,934	4,840 6,904	4,287 3,240	105 384	6,907 5,842	285
26	5,157	3,760	5,274	2,368	639	7,525	6,327	2,971	391	5,510	782 949
27	7,270	5,715	7,285	11,997	126	19,267	11,360	849	454	3,397	1,696
28	7,019	5,488 2.128	6,829	7,372 530	371 1,420	14,391 5,048	9,894	1,235	213 214	3,648	1,199
29 30	4,518 5,266	3,138 3,992	4,412 5,257	1,555	649	6,821	5,213 6,209	3,561 2,847	214	6,149 5,401	530 741
31	3,404	2,617	3,836	71	1,900	3,475	4,349	4,643	71	7,263	71
32	5,132	3,580	4,690	1,152	427	6,284	6,185	3,041	0	5,535	519
33 34	3,531 3,988	2,476 2,782	3,723 4,138	275 265	1,597 1,065	3,806 4,253	4,506 4,884	4,516 4,094	185 64	7,136 6,679	275 265
35	5,900	4,473	6,106	3,558	132	9,458	7,113	2,245	150	4,767	713
36	7,175	5,598	7,093	5,904	197	13,079	9,334	1,050	379	3,492	996
37 38	6,639 7,853	4,918 6,246	6,515 7,2 75	4,901 30,065	283 0	11,540 37,918	8,542 18,213	1,578 438	256 98	4,028 2,814	947 1,807
39	6,169	5,150	6,439	2,759	831	8,928	7,622	1,971	310	4,498	1,520
40	6,321	4,937	6,793	10,722	277	17,043	9,812	2,015	177	4,346	772
41 42	8,190 8,003	6,630 6,793	7,799 7,962	23,947 20,016	0	32,137 28,019	16,961 16,326	195 333	76 316	2,477 2,664	1,332 2,140
43	7,174	5,874	7,131	13,567	286	20,741	13,985	1,046	188	3,493	1,538
44	6,711	5,401	6,963	2,327	752	9,038	7,277	1,386	305	3,956	1,148
45 46	6,958 7,193	5,421 5,710	7,002 7,298	3,398 6,898	659 274	10,356 14,091	8, 179 11 ,5 37	1,274 1,089	303 167	3,709 3,474	885 905
47	6,465	4,784	6,292	1,073	1,045	7,538	6,881	1,727	142	4,202	754
48	5,726	4,724	5,986	2,359	450	8,085	6,276	2,321	837	4,941	1,608
49 50	6,680 6,563	4,914 4,982	6,472 6,405	2,496 2,280	817 243	9,176 8,843	7,290 7,267	1,427 1,599	280 415	3,987 4,104	752 1,057
51	7,240	5,828	7,323	15,880	340	23,120	16,261	1,020	266	3,427	1,389
52	8,062	6,558	7,544	21,215	0	29,277	15,980	263	53	2,605	1,696
53 54	7,394 7,079	6,331 5,889	7,611 7,355	10,988 6,713	0 348	18,382 13,792	13,451 9,689	717 1,026	701 339	3,273 3,588	2,588 1,579
55	5,848	4,516	5,811	2,324	817	8,172	7,269	2,276	471	4,819	1,054
56	7,478	6,039	7,410	22,877	0	30,355	19,435	808	499	3,189	1,887
57 59	7,056 7,879	5,812 6,580	6,995 7,607	4,264 26,182	327 0	11,320 34,061	8,377 15,587	1,124 306	372 196	3,611	1,424
58 59	6,682	5,641	7,168	4,559	808	11,241	8,977	1,457	118	2,788 3,985	2,280 890
60	5,686	4,172	5,768	1,143	992	6,829	6,300	2,434	162	4,981	533
61	6,112	4,516	5,840	1,461	1,044 743	7,573	6,795	2,032	210 0	4,555	728
62 63	6,031 7,643	4,665 5,943	6,614 7,107	2,632 11,606	132	8,663 19,249	7,680 10,761	2,166 639	359	4,636 3,024	202 1,956
64	6,383	5,158	6,648	2,328	986	8,711	7,674	1,786	291	4,284	928
65	7,021	5,287	6,664	14,072	143 509	21,093	14,821	1,306	321	3,646	909
66 67	6,898 8,184	5,707 6,413	7,388 7,193	4,481 14,90 8	0	11,379 23,092	8,997 13,520	1,257 128	181 35	3,769 2,483	1,341 1,945
68	6,606	5,828	7,311	5,556	636	12,162	9,355	1,524	363	4,061	1,528
69	7,604	6,105	7,105	24,407	0	32,011	17,766	625	277	3,063	1,851
70 71	6,955 7,690	5,960 6,159	7,576 7,395	21,906 9,250	476 0	28,861 16,940	19,299 12,520	1,190 597	508 277	3,712 2,977	1,836 1,665
72	6,700	5,390	6,755	2,228	729	8,928	7,683	1,456	174	3,967	1,249
73	7,165	5,795	7,111	12,719	72	19,884	13,263	936	436	3,502	1,466
74 75	7,868 7,838	6,546 6,626	7,952 7,851	25,789 9,944	0 136	33,657 17,782	20,033 11,347	360 42 5	360 343	2,799 2,829	2,274 2,321
76	6,049	4,825	5,823	1,888	1,237	7,937	6,927	2,085	315	4,618	1,358
77	2,420	2,040	2,765	0	1,733	2,420	3,939	5,627	0	8,247	0
78 79	6,416 7,218	4,889 5,916	6,359 7,197	10,215 3,953	92 147	16,631 11,171	10,933 8,660	1,729 1,073	328 267	4,251 3,449	1,295 936
80	6,918	5,335	6,432	16,583	62	23,501	14,856	1,221	748	3,749	1,818
81	6,416	5,453	6,911	3,276	666	9,692	7,855	1,696	438	4,251	1,402
82 83	7,843 7,753	6,377 6,515	7,497 7,031	29,906 53,171	0	37,749 60,924	18,942 28,715	436 439	150 439	2,824 2,914	1,871 2,914
84	6,510	6,120	7,749	21,957	258	28,467	20,180	1,573	1,029	4,157	2,334
85	6,670	5,279	6,854	3,032	880	9,702	8,083	1,492	338	3,997	1,293
86 87	6,732 5,570	4,785 4,665	5,824 6,108	21,235 1,969	114 897	27,967 7,539	14,219 6,664	1,559 2,497	372 657	3,935 5,097	1,214 1,309
88	4,244	3,169	4,233	956	1,231	5,200	5,423	3,852	34	6,423	370
89	5,171	3,768	5,279	2,194	1,005	7,365	6,074	2,931	371	5,496	785
90	5,193	3,901	4,959	774	972	5,967 4.412	5,783 4.560	2,868	265 106	5,474 7,453	488
91 92	3,214 3,853	2,472 2,588	3,173 3,794	1,198 1,414	1,190 1,234	4,412 5,267	4,560 5,061	4,871 4,194	106 318	7,453 6,814	291 629
93	7,124	5,922	7,383	7,922	0	15,046	11,181	1,165	355	3,543	1,571
94	6,526	5,329	6,582	1,257	1,260	7,783	6,850	1,663	18	4,141	629
Minimum	2,420	2,040	2,765	0	0	2,420	3,939	128	0	2,477	0
Average	6,404	5,083	6,404	8,743	536	15,146	10,265	1,773	293	4,264	1,221
Maximum	8,190	6,793	7,962	53,171	1,900	60,924	28,715	5,627	1,029	8,247	2,914

Table 14. Annual Aqueduct Deliveries (CVP+SWP) as Simulated by DWRSIM for the CALFED Alternatives

Year	No- Action	472B	x Alt 2 510	. Alt 3 475	Alt 3 500	
1 CM	(TAF)	(TAF)	(TAF)	(TAF)_	(TAF)	
		<u>}</u>				
22	7,601	7,714	7,590	7,863	7,607	
23	6,957 3,161	7,190 3 100	6,956 5,587	7, 352 3,481	7,134 5,649	
24 25	3,101 4,313	3,190 4,827	6,177	5,132	6,667	
26	4,826	5,128	5,999	5,328	6,355	
27	6,948	7,078	7,023	7,157	7,102	
28	6,350	6,841	7,027	7,013	7,093	
29	3,984	3,901	6,103	4,170	6,143	
30	4,807	4,914	6,078 4,201	5,009 3,415	6,501 4,594	
31 32	3,420 4.232	3,369 4,390	4,509	4,371	4,945	
13	3,271	3,308	3,342	3,429	3,681	
34	3,684	3,839	3,680	3,973	3,897	
35	5,812	6,091	5,872	5,999	5,979	
36	6,693	7,115	7,161 7,160	7,104	7,208	
37 38	6,463 7,661	6,731 7,961	7,169 7,574	6,730 7,920	7,161 7,597	
39	5,994	6,153	7,084	6,220	7,182	
10	6,542	6,689	6,775	6,643	6,621	
1 1	7,596	7,865	7,522	7,869	7,485	
12	7,740	.7,916	7,789	8,098	7,854	
13	7,023	7,287	7,513	7,324 6,675	7,612 6,901	
14 15	6,549 6,647	6,635 6,865	6,817 6,986	6,838	7,064	
16	6,901	7,117	7,012	7,181	7,040	
17	5,865	5,990	6,740	6,120	6,895	
18	5,586	5,603	6,497	6,088	6,717	
19	6,047	6,191	7,043	6,600	7,087	
50	5,978	6,272 7,112	6,899 7,060	6,419 7,241	6,972 7,154	
51 52	6,957 7,710	7,112 7,943	7,615	7,988	7,579	
3	7,168	7,477	7,578	7,591	7,531	
4	6,939	7,172	7,267	7,396	7,547	
55	5,382	5,634	6,828	5,812	6,921	
6	7,347	7,422	7,506	7,584 6,974	7,520	
57 58	6,541 7,586	6,771 7,802	7,031 7,660	6,874 7,871	7,273 7,563	
59	6,701	6,986	7,261	7,004	7,284	
50	5,349	5,413	6,556	5,431	6,667	
51	5,410	5,389	6,632	5,383	6,655	
52	6,255	6,495	6,920	6,483	7,095	
53	6,828	7,225 6,654	7,150 6,924	7,425 6,879	7,108 7,028	
54 55	6,180 6,249	6,538	7,107	6,589	7,028	
i6	6,986	7,145	7,066	7,299	7,081	
57	7,589	7,933	7,573	7,971	7,550	
8	6,873	7,114	7,454	7,112	7,456	
59	7,656	7,845	7,524	7,843	7,535	
70 71	7,226 7,021	7,458 7,145	7,584 7,049	7,459 7,226	7,564 7,074	
2	6,308	6,607	7,075	6,702	7,135	
3	6,758	6,929	7,025	7,101	7,136	
14	7,676	7,834	7,591	7,970	7,598	
15	7,446	7,738	7,661	7,882	7,780	
6	5,400	5,671	6,376	5,767 2,266	6,510	
17 18	2,328 6,713	2,375 6,798	5,026 7,101	2,366 6,861	5,025 7,002	
9	6,716	6,838	6,941	6,928	7,126	
0	6,673	6,755	7,113	6,899	7,147	
31	6,493	6,624	7,045	6,656	7,153	
12	7,577	7,787	7,531	7,788	7,531	
3	8,141	8,426	8,265 7,770	8,425	8,255 7,770	
14 15	7,655 6,453	7,760 6,894	7,770 6,827	7,760 7,123	7,770 6,927	
15 16	5,896	6,353	6,642	6,475	6,806	
37	5,683	5,797	6,645	5,905	6,681	
8	3,842	4,034	6,222	4,141	6,269	
39	4,881	5,100	5,935	5,151	6,088	
20	4,503 2.715	4,607 2,765	5,267 3,126	4,766 2,837	5,635 3,461	
91 92	2,715 3,327	2,765 3,461	3,126 3,837	2,837 3,433	3,401 3,990	
93	3,327 7,128	7,152	7,032	7,155	7,004	
74	6,140	6,407	6,438	6,428	6,591	
vest	9 200	2 276	2 10€	2 266	3,461	
Minimum Average	2,328 6,124	2,375 6,323	3,126 6,693	2,366 6,418	3,401 6,790	
	MALE T	-,	-,	-,	8,255	

Minimum Average Maximum	Water Year 50 60 60 60 60 60 60 60 60 60 60 60 60 60	
155 1,113 2,952	Unimpaired Inflow (TAF) 894 11,678 584 594 404 995 11,268 643 11,757 703 11,320 11,074 776 11,281 11,560 11,242 371 155 11,804 591 2,345 2,952 11,434 678 11,936 372 378 778 469 511 486	
127 1,067 2,914	Estimated Inflow (TAF) 687 1,552 633 530 428 916 1,244 667 1,582 773 1,742 670 2,118 1,320 1,028 776 1,223 502 1,777 607 2,243 2,914 1,570 677 1,837 402 338 559 471 559 471 559 471 559	
5 527 1,678	Below Goodwin (TAF) 1163 998 1119 7 17 319 731 115 1158 1158 11,543 722 1588 676 903 585 103 585 11,678 11,678 11,678 11,666 4448 448 448 448 389 2269 1134 1134 1187	다 >
154 194 306	Estimated Requirement (TAF) 200 260 200 1154 1154 1154 1154 1154 1154 1154 11	
123 522 687	Total Diversion (TAF) 524 525 514 523 400 597 513 552 558 516 623 589 549 559 618 606 623 520 636 647 550 648 647 549 549 549 549 549 549 549 549 549 549	
277 716 942	Total Use (TAF) 724 815 7114 667 751 667 782 7117 834 809 787 783 876 658 658 659 653 557	
127 536 794	Direct Use (TAF) 560 751 593 590 590 590 590 659 574 559 635 636 574 579 638 779 638 638 779 639 639 639 639 639 639 639 639 639 63	
4 212 1,512	Storage Increase (TAF) 10 13 4 9 97 1115 1107 1124 1146 1133 1756 2253 398 1152 11,512 11,156 243 1114 746 6 6 5 128 99 1138	
4 194 511	Storage Release (TAF) 11 13 4 4 110 115 117 117 117 117 117 117 117 117 117	
0 377 2,024	Carryover Carryover Storage (TAF) 1 1 1 11 11 11 11 11 12 13 12 11 11	; ;
0 69 505	Carryover Used (TAF) 0 0 0 0 1 1 0 0 16 0 0 16 0 0 0 0 0 17 10 0 0 0 0 18 18 33 33 33 33 33 33 33 33 33 33 33 33 33	
1 20 67	Hercent Inflow to Storage (%) 2 2 2 2 3 13 9 9 117 6 6 8 8 113 13 13 13 13 13 13 13 13 13 13 13 13	i
25 8	Vercent Use from Storage (%) 23 23 23 23 24 25 26 27 27 28 28 29 29 20 21 21 21 22 23 23 24 25 26 27 27 28 28 28 28 28 28 28 28 28 28 28 28 28	
30 67 218	Percent Inflow Used (%) 105 52 113 128 82 129 96 44 47 77 16 16 16 16 16 16 16 16 16 16 16 16 16	

Table 16. No-Action Stanislaus River Water Allocation Percent Percent Percent inflow to Use from Water Total Downstream Fish Flow Total Total Direct Storage Storage Carryover Carryover Runoff Required Diversions Storage Storage Year Runoff Flow Use Use Increase Release Storage Used Used (TAF) (TAF) (TAF) (TAF) (TAF) (%) (TAF) (TAF) (TAF) (TAF) (TAF) (%) (%) 1,581 1,318 1,291 1,315 1,184 1.268 1,436 1,201 1,126 1,224 n 1,326 1.256 1,495 1.094 1.397 1,275 2,254 1.061 1.023 2.199 n 1,396 1,692 1,513 1,074 1,949 1,478 2,110 1,637 .306 1,116 1.742 1.087 1,116 1,929 1,516 1.010 1,764 1.406 1,346 1.747 1.076 1.369 1,014 1.310 1,126 1,198 1,230 1,472 1,862 2,060 1,074 2,212 1,130 1,023 1,564 1,335 1,044 1,083 1.053 1.787 2.035 1.061 1.038 1.010 1,474 1,070 2.055 1,816 1,010 1.331 1,041 1,031 1,149 1,406 1,436 1,868 1.190 1.010 2.014 2.039 1.061 1,010 1.341 2,313 1,069 1.092 2.166 1,510 1,317 1,023 1,527 1,406 1,239 1,108 1,434 1,538 1.691 1,061 1,900 1,817 1,116 1.388 1.421 1.008 1.569 1,504 1,328 1.673 1,922 1,080 1,987 Λ 1,010 1,338 1,070 1,093 2,221 2,425 2,273 3.117 2,226 1,116 1,050 1,539 1.037 1.825 1.727 1.346 1.873 2.044 1,061 1.500 1.115 1,042 2.043

1,093

1.329

2,273

1,050

1,116

Minimum Average

Maximum

1,239

3.117

2,226

Minimum Average Maximum	Water Year 72 73 74 75 76 88 88 88 88 89 90 91
383 1,817 4,631	Unimpaired Inflow (TAF) 1,207 2,031 2,239 2,033 671 383 2,903 1,914 3,045 1,056 3,806 4,631 2,471 1,229 2,971 656 821 1,312 843 1,099
124 1,555 4,436	Estimated Inflow (TAF) 1,014 1,643 1,903 1,778 623 1,717 2,719 936 3,272 4,436 2,388 1,055 2,529 445 628 886 738 783 670
61 635 3,465	Flow at La Grange (TAF) 165 165 376 561 361 67 292 657 1,507 441 1,718 3,465 1,386 376 1,134 2283 78 61 85
93 201 299	Estimated Requirement (TAF) 129 239 299 163 93 238 238 299 190 253 259 190 253 299 190 1163 102 115 103 103
437 900 1,194	Total Diversion (TAF) 852 928 979 1,081 1,172 437 802 1,028 1,074 1,118 926 1,013 1,194 978 935 900 553 684 732 746
530 1,100 1,493	Total Use (TAF) 981 1,167 1,278 1,380 1,335 530 1,340 1,373 1,308 1,179 1,373 1,308 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,166 1,179 1,312 1,493 1,493 1,494 1,594
124 793 1,275	Direct Use (TAF) 711 860 998 1,113 612 124 929 1,020 1,215 821 1,077 1,275 1,139 779 993 405 448 571 501
0 439 1,361	Storage Increase (TAF) 253 828 887 590 0 1 1,361 370 533 13 886 812 618 87 780 5 205 357 226
93 420 910	Storage Release (TAF) 255 278 339 454 910 381 93 338 396 638 258 811 386 336 337 444 208 217 305 232
307 1,184 1,747	Don Pedro Carryover Storage (TAF) 362 913 1,461 1,597 687 307 1,575 1,606 1,744 1,119 1,705 1,512 1,213 1,672 934 930 1,071 992 947 777
0 166 910	Carryover Used (TAF) 2 0 0 0 910 380 0 0 42 193 299 0 739 3 0 779 45
0 28 58	Percent Inflow to Storage (%) 25 50 47 33 0 1 1 58 22 20 11 27 118 26 8 31 31 31 40 31 34
3 28 77	Percent Use from Storage (%) 27 26 22 19 54 77 11 23 112 37 37 37 37 40 40 29 47
30 71 426	Percent Inflow Used (%) 97 71 67 78 214 426 444 77 51 140 36 36 36 31 111 46 239 104 90 113 108

Table 18. No-Action Tuolomne River Water Allocation Percent Percent Percent Water Total Downstream Fish Flow Total Total Direct Storage Storage Carryover Carryover Inflow to Use from Runoff Year Runoff Flow Required Diversions Usc Use Increase Release Storage Used Storage Storage Used (TAF) (%) (%) (%) 2,231 1,015 1,314 1,250 1,232 1,371 1.550 1,015 1.314 1.509 1.068 1.139 1,018 1,727 1,225 1,339 1,340 1,155 1,435 O 1,184 1,149 1,203 1,101 1.772 1.064 1,203 1.738 1,918 1.015 1.314 1,452 1,765 1,015 1,314 1,641 3,181 1,951 1,015 1,314 1,005 1,773 1,062 1,360 1,225 1,580 1,902 1,314 2,277 1,015 1,016 1,772 2,162 1,064 1,015 1,314 1,007 1,772 .299 2,158 1,144 1.015 1,314 1,688 1,032 1,179 1,465 1,018 1.825 1.270 1.683 1.656 1.015 1.314 1.388 1.062 1.143 1.061 1.090 1.029 1,111 1,266 1,136 1,018 2,314 1,270 1,291 2,687 1,107 1,015 1,314 1,031 1,773 1,325 1,179 1,559 1.183 1,135 1,484 1.018 1.277 2.856 1,225 1.773 1,290 1,181 1,179 1,596 1,018 2 388 1.113 1.270 1.773 Λ 1,062 1,332 1,227 1.486 1.068 1.087 1,792 1,018 1,270 1,472 1,062 1,235 2,403 1.225 1,017 1.768 1.155 1.227 1.217 2,723 1.066 1.018 1,271 1.012 1,773 O 1,062 1,407 3,529 2,095 1,225 1,773 1,763 1,041 1,015 1,314 1,403 1,460 1,455 1,179 1,006 1,334 1,225 1,571 1,739 1,314 2.019 1.015 1,649 1.015 1.314 1.811 1.721 O 1.222 2,401 1,203 1,373 1,708 1,735 1,015 1,314 1,629 1,015 1,050 2,772 1,530 1,314 1,773 1,064 1,438 3,473 2,067 1,239 1,068 1,773 3,365 1,015 1,314 1,245 4,466 1,773 1.526 1.015 1,449 2.295 1,314 1.354 1.059 1.062 2,639 1.215 1.225 1,709 1.236 1,010 1,005 2,138 1.203 1.184 1.464 1,119 Minimum

1,326

1,773

1.373

3,365

Average

Maximum

1.542

4,466

1,018

1.245

1,121

1,314

Minimum Average Maximum	Water Year 67 68 69 71 73 74 75 78 79 80 81 82 83 84 85 86 87 90	Ta
150 1,021 2,787	Inflow Downstream Flow (TAF) (ble 19. Histor
55 428 2,113	wnstream Flow Re (TAF) 646 146 1,158 388 114 191 84 385 459 152 55 489 919 168 897 2,113 674 232 519 107 95 77	Table 19. Historic Merced River Water Allocation
35 42 47	Estimated Di Requirement (TAF) 47 40 42 47 47 40 42 47 47 47 40 42 47 47 47 40 42 47 47 40 35 35 35 35 35	er Water Allo
208 554 672	Diversions (TAF) 572 604 612 640 549 633 619 672 645 564 208 553 659 661 624 591 623 659 614 558 540 419 415	ration
243 ³ 596 719	Total Use (TAF) 619 644 654 667 661 719 692 604 243 243 595 686 708 663 6604 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 654 653 657 708 653	•
139 365 574	Direct Use (TAF) 458 318 470 410 343 372 398 440 427 267 1139 484 405 531 303 479 574 450 335 373 227 268 208	
2 353 882	Storage Increase (TAF) 724 63 739 303 296 1124 677 384 394 677 2 882 388 429 1149 677 526 354 1139 734 51 88 221 125	
152 356 558	Storage Release (TAF) 273 426 365 492 266 424 295 334 411 468 152 209 488 410 488 518 558 466 258 558 466 254 254 259 259	
94 485 773	Carryover Storage (TAF) 718 355 750 561 592 292 673 705 243 94 767 686 346 765 773 570 242 695 314 148 140 108	
0 122 462	Carryover Used (TAF) 0 363 0 188 0 0 0 180 0 0 0 0 0 0 0 0 0 0 0 0	
1 35 61	Percent Inflow to Storage (%) 42 15 34 40 23 61 34 36 23 61 36 23 19 30 32 19 31 31 31	
14 39 61	Percent Use from Storage (%) 26 51 28 40 43 45 40 39 38 56 41 25 41 24 114 36 49 38 61 42 41 35	
24 58 203	Percent Runoff Used (%) 36 151 30 78 81 122 60 63 62 203 162 34 43 163 33 162 34 64 43 195 195 109 84 79	

Table 20. No-Action Merced River Water Allocation Percent Percent Percent Inflow to Use from Runoff Carryover Carryover Total Downstream Fish Flow Total Total Direct Storage Storage Water Release Usod Storage Storage Storage Flow Required Diversions Lisa Use Increase Yes Rumoff (TAF) (TAF) (%) (%) (%) (TAF) (TAF) (TAF) (TAF) (TAF) (TAF) (TAF) (TAF) 1,450 1,014 1.136 1,194 1,172 1,236 2,103 1,368 1,112 1,483 1,311 1,311 1,116 1,245 1,580 Ω 1.689 1,430 1,002 1,376 1,720 2,216 1,195 72 1,135 1,164 1,136 1,767 1.074 a 1,655 1,960 1.061 2,797 2.140 1,159 1,573

2,140

1,450

2.797

Minimum

Maximum

Average

Maximum	Average	Minimum	7.6	3 2	<u> </u>	8 %	90	87	86	80	84	83	82	81	80	79	78	77	76	75	74	73	72	71	70	69	89	67	66	65	64	63	62	<u>o</u> 8	S (\$0	57	8	55	54	53	52	51	50	49		i ca	∀ater ∀ater	117	
4,642	1,732	362	809	1,034	743	939	862	758	3,031	1,129	2,049	4,642	3,316	1,068	2,973	1,830	3,402	362	629	1,796	2,191	2,047	1,039	1,418	1,446	4,040	862	3,232	1,299	2,272	922	1,945	1.924	647	929	2,631	1,327	2,960	1,161	1,314	1,227	2,840	1,859	1,311	1,164	(****	(TAF)	Unimpaired		;
4,711	1,718	360	807) (3)	743	905	833	983	2,882	1,197	2,091	4,711	3,154	1,128	2,943	1,968	3,034	360	810	1,787	2,195	2,000	1,028	1,403	1,499	3,799	1,121	3,149	1,348	2,012	1,103	1.926	1.708	621	1,100	2,366	1,348	2,838	1,127	1,270	1,253	2,769	1,795	1,289	1,186	(:::	(TAF)	Estimated	1	·
3,175	\$08	48	123	104	8	90 4	80	67	974	64	615	3,175	821	69	978	107	1,348	91	81	54	136	285	86	4	87	2,208	58	1,269	62	63	70	8 3	75	දූ ද	Rã	1,180	149	1,226	107	262	351	2,084	1,216	974	1,068	(:::)			Flow	
0 (0	0	c	0	0	•	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 (0 (9 (o c	•	.	0	0	0	0	0	0	0	0	0	(***)	(TAF)	Estimated	j i.	
2,134	1.210	195	754	807	600	827	775	907	1,920	1,125	1,684	1,529	2,134	1,181	1,841	2,076	1,504	296	665 6	1,712	2,063	1,718	965 286	1,373	1,513	1,487	1,137	1.802	1.290	1.955	1.066	1.784	1.647	4 2	3, cl.	1,389	1,232	1,558	1,024	1,023	933	641	511	314	195	(111)	CTAF	Total	} ·	
2,134	1.210	195	754	807	600	827	775	907	1,920	1,125	1,684	1,529	2,134	1,181	1,841	2,076	1,504	296	665	1.712	2,063	1,718	965 265	1,373	1,513	1,487	1,137	1.802	1.290	1.955	1.066	1.784	1.647	Ě	1,01/	1,389	1,232	1,558	1,024	1,023	933	641	511	314	195	(11.11)	(TAF)	Total	i	
1,981	980	195	536	609	480	622	541	758	1,590	832	1,379	1,495	1,981	873	1,639	1,613	1,399	267	495	1.422	1.734	1,381	773	999	1,189	1,261	905	1.541	943	1.566	704	1,507	1 273	335	96	i,0€1	904	1,319	684	500	697	582	445	314	195	(101)	TAF	Direct	!	•
663	363	51	276	248	210	242	253	200	606	337	242	446	484	226	4 90	309	543	51	277	339	385	463	227	390	277	663	190	562	378	426	370	330	400	10,5	373	<u>4</u>	331	586	372	558	382	504	421	356	281	(101)	Increase	Storage	ŗ	
819	3 (78	286	256	167	248	275	190	819	328	451	438	285	349	367	523	361	78	213	318	389	466	232	409	377	558	264	485	383	435	A02	3 1	414	31.6	363	448	365	533	376	573	413	461	353	354	358	(101)	Kelease	Storage	!	*
379	;	76	165	175	183	140	146	168	159	171	162	371	364	164	288	164	379	197	324	160	130	144	147	151	170	270	200	740	5 8	<u> </u>	3 8	306	1 00	183	166	157	159	193	139	143	158	189	146	78	76	0 (1/4)	Storage	Carryover	Millerton	
215	ຸ	0	10	9	0	6	z	0	12	0	209	0	0	123	0 ;	2) 5	o !	2 3 °	-	> -	. (ω	ب د	- 15 56	.	- ;	74	5 (A (> 6	:: =	> ;	: 6	3 0	0	. 2	34	0	4	15	31	0	0	0	77	(1Ar)	TAE,	Carryover		
‡ ‡	<u>.</u>	ø	32	27	28	27	30	20	21	28	21	9	ե !	25 :	17		- :	14	<u>ئ</u> د	5 6	.	2 1	3 8) 8	,	17	17	100	3¢ 14	<u>)</u>	3 19	5 6	3	2 29	34	17	25	21	33	44	30	18	23	28	24	(%	Storage	Inflow to	Percent	
51	3 <	>	29	25	20	25	30	16	17	26	55 t	.) ·	7 8	3;	= 1	3 -	1	5 8	3 :	5 6	ī t	3 1	3 5	3 :	<u>.</u> -	7 5	3 7		3 6	3 <u>\$</u>	2 16	. 6	3 2	23	32	24	27	15	33	51	25	9	13	0	0	(§	Storage	Use from	Percent	
105	3 6	1	87	89	81	91	93	92 :	67	9 :	8	3 8	£ 5	1 8	2 5	10.5	\$ 6 6	, S	3 8	R ¥	2 8	% 4 %	2 %	6 5	101	30	101	3 8	2 4	3 4	3 %	8 8	2 00	87	22	54	91	55	91	8 2	74	23	28	24	16	(%)	Used	Runoff	Percent	

Water Year	Total Runoff	Downstream Flow	Fish Flow Required	Total Diversions (TAF)	Total Use	Direct Use	Storage Increase	Storage Release	Carryover Storage	Carryover Used	Storage	Percent Use from Storage	Percent Runoff Used
	(TAF)	(TAF)	(TAF)	(IAP)	(TAF)	(TAF)	(TAF)	(TAF)	(TAF) 175	(TAF)	(%)	(%)	(%)
22	2,315	353	0	1,919	1,919	1,569	381	366	190	0	16	18	83
23	1,661	0	0	1,685	1,685	1,361	292	339	143	47	18	19	101
24 25	652 1,234	0	0	640 1,198	640 1,198	473 998	173 229	179 213	137 153	6 0	27 19	26 17	98 97
26	1,159	Ö	Ö	1,113	1,113	779	369	346	176	0	32	30	96
27	1,947	28	ŏ	1,898	1,898	1,556	350	356	170	6	18	18	97
28	1,178	0	0	1,169	1,169	898	270	283	157	13	23	23	99
29	857	2	0	833	833	635	215	213	159	0	25	24	97
30	855	2	0	822	822	617	230	218	171	0	27	25	96
31	644	1 3	0	659	659 1,772	499 1,475	137 334	173 310	135 159	36 0	21 18	24	102
32 33	1,822 1,069	3	0	1,772 1,069	1,069	838	223	247	135	24	21	17 22	97 100
34	854	4	ŏ	785	785	614	232	188	179	0	27	22	92
35	1,714	0	0	1,705	1,705	1,259	442	458	163	16	26	26	99
36	1,844	28	0	1,793	1,793	1,428	378	380	161	2	20	20	97
37	2,196	336	0	1,854	1,854	1,488	360	381	140	21	16	20	84
38	3,612	1,779	0	1,671	1,671	1,435	681	544	277	0	19	14	46
39 40	1,185	4	0	1,232	1,232 1,702	890 1,393	286 267	361 325	202 144	75 58	24	28	104
40 41	1,669 2,599	477	Ö	1,702 2,003	2,003	1,728	400	310	234	0	16 15	18 14	102 77
42	2,236	56	ŏ	2,229	2,229	1,844	324	400	158	76	14	17	100
43	2,077	252	· 0	1,802	1,802	1,440	378	381	155	3	18	20	87
44	1,277	0	0	1,248	1,248	1,107	163	153	165	0	13	11	98
45	2,094	68	0	1,974	1,974	1,643	371	346	190	0	18	17	94
46	1,728	0	0	1,728	1,728	1,369	351	375	166	24	20	21	100
47 48	1,145 1,191	0 3	0	1,121 1,161	1,121 1,161	811 907	325 277	323 271	168 174	0	28 23	28 22	98 97
49	1,168	1	Ŏ	1,134	1,134	914	245	233	186	0	21	19	97
50	1,303	Ö	ō	1,296	1,296	1,009	284	300	170	16	22	22	99
51	1,828	210	0	1,599	1,599	1,277	333	335	168	2	18	20	87
52	2,746	639	0	2,008	2,008	1,741	526	454	240	0	19	13	73
53	1,296	0	0	1,347	1,347	1,087	203	277	166	74	16	19	104
54 55	1,301 1,190	0 0	0	1,273 1,157	1,273 1,157	966 895	327 286	321 276	172 182	0 0	25 24	24 23	98 97
55 56	2,796	709	0	2,011	2,011	1,733	420	373	229	0	15	23 14	72
57	1,377	0	ő	1,414	1,414	1,092	271	333	167	62	20	23	103
58	2,546	415	ō	2,059	2,059	1,762	356	312	211	0	14	14	81
59	1,164	0	0	1,197	1,197	840	314	371	154	57	27	30	103
60	862	4	0	827	827	696	158	145	167	0	18	16	96
61	650	0	0	660	660	457	183	214	136	31	28	31	102
62 63	1,725	3	0	1,679	1,679	1,327	385 366	366 206	155	0	22	21	97 00
63 64	1,945 1,122	103 0	0	1,743 1,149	1,743 1,149	1,461 815	366 298	296 350	225 173	0 52	19 27	16 29	90 102
65	2,028	17	Ö	1,956	1,956	1,663	342	312	203	0	17	15	96
66	1,372	0	ŏ	1,372	1,372	956	406	431	178	25	30	30	100
67	3,128	1,011	0	1,985	1,985	1,755	583	478	283	0	19	12	63
68	1,134	1	0	1,222	1,222	937	187	300	170	113	16	23	108
69	3,798	2,084	0	1,603	1,603	1,340	658	573	255	0	17	16	42
70 71	1,516	89 0	0	1,498	1,498	1,186	232 275	328	159	96	15	21	99
71 72	1,417 1,045	0	0 0	1,393 1,018	1,393 1,018	1,135 <i>7</i> 96	243	273 237	161 167	0	19 23	19 22	98 97
73	2,004	73	Ö	1,914	1,914	1,519	400	409	158	9	20	21	96
74	2,199	55	ō	2,125	2,125	1,712	418	426	150	8	19	19	97
75	1,800	0	0	1,758	1,758	1,422	365	346	169	0	20	19	98
76	828	0	0	775	775	567	253	224	198	0	31	27	94
77	376	0	0	433	433	323	48	119	127	71	13	25	115
78 70	3,041	1,154	0	1,641	1,641	1,473 1,715	619 235	401	345	0 1 <i>7</i> 7	20	10	54 107
79 80	1,976 2,927	17 886	0 0	2,109 1,925	2,109 1,925	1,667	233 440	412 353	168 255	0	12 15	19 13	107 66
81	1,142	4	0	1,187	1,187	922	206	278	183	72	18	22	104
82	3,140	963	ŏ	1,978	1,978	1,817	488	320	351	0	16	8	63
83	4,703	3,202	Ó	1,308	1,308	1,272	508	338	521	0	11	3	28
84	2,097	654	0	1,766	1,766	1,468	52	402	171	350	2	17	84
85	1,216	0	0	1,192	1,192	889	319	318	172	0	26	25	98
86	2,924	1,066	0	1,839	1,839	1,494	409	418	163	9	14	19	63
87	1,002	0	0	978	978 916	744 500	247 253	245	165	0	25 20	24	98
88 89	853 928	1 2	0	816 909	816 909	590 676	253 243	240 247	178 174	0 4	30 26	28 26	96 98
90	768	1	0	909 747	747	557	201	203	174	2	26 26	26 25	98 97
90 91	926	3	0	897	897	789	126	120	178	ó	14	12	97
92	449	ō	ŏ	477	477	393	49	94	133	45	11	18	106
93	2,456	283	Ö	2,065	2,065	1,769	391	311	213	0	16	14	84
94	1,021	0	0	1,038	1,038	791	222	260	175	38	22	24	102
			_		10.5	202	40	۵٠				_	
Minimum	376	0	0	433	433	323	48	94	127	0	2	3	28
Average Maximum	1,672 4,703	234 3,202	0	1,415 2,229	1,415 2,229	1,143 1,844	312 681	312 573	186 52 1	24 350	19 32	19 31	85 115
	7,700	2,202	J	2,22	-,	******							

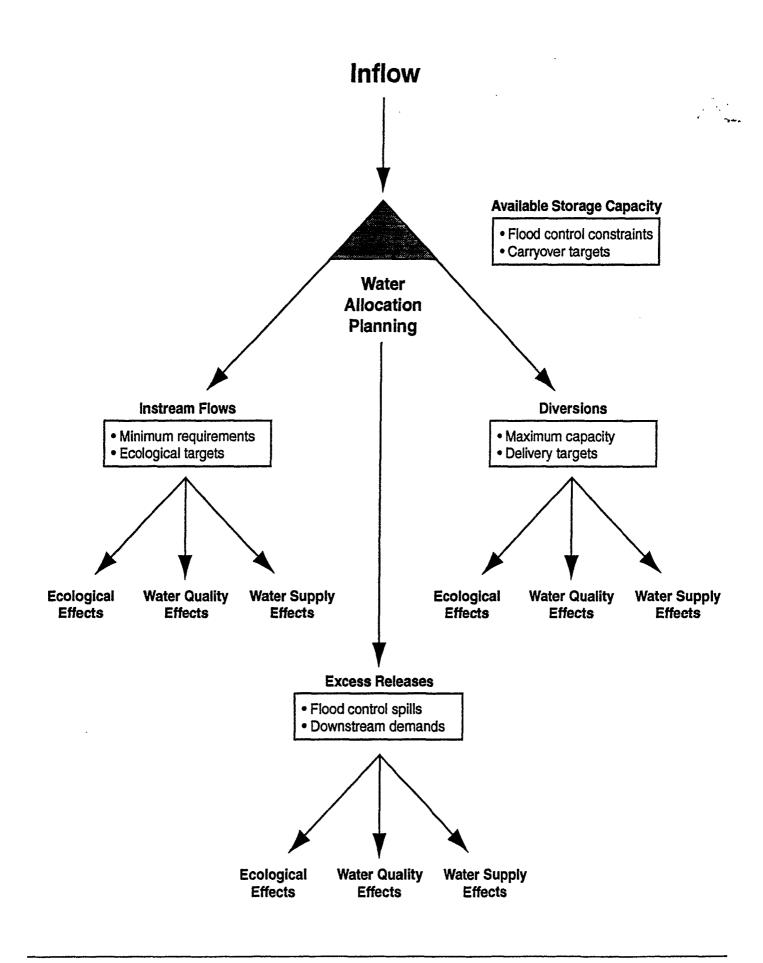




Figure 1
General Methodology for
Evaluating Surface Water Management

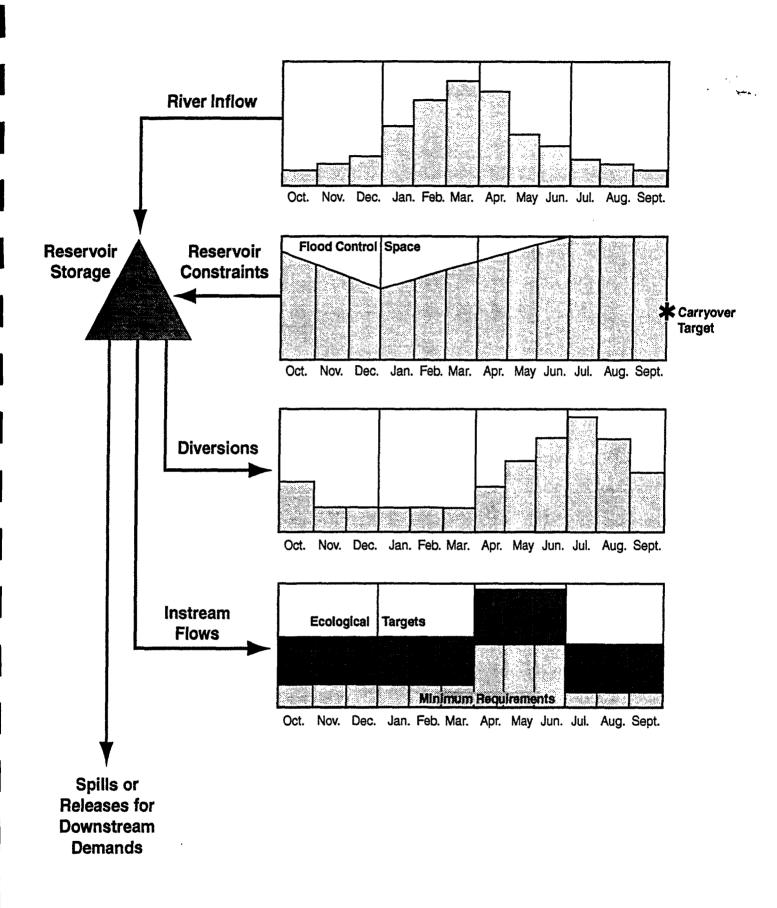




Figure 2
General Monthly Water Management Framework

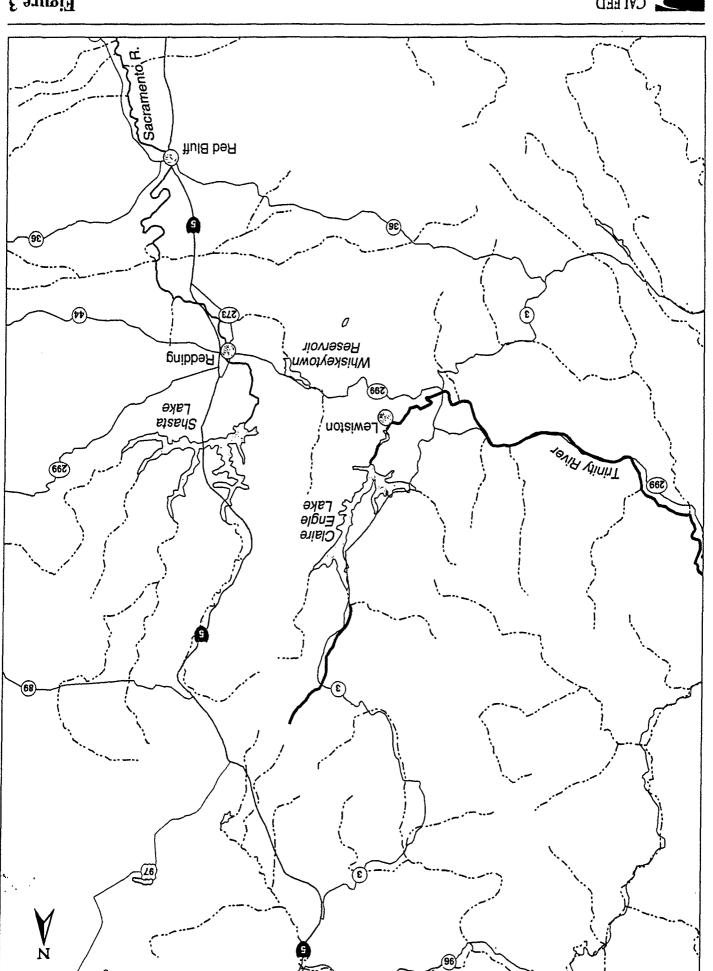


Figure 3 Trinity River Basin Water Management Facilities



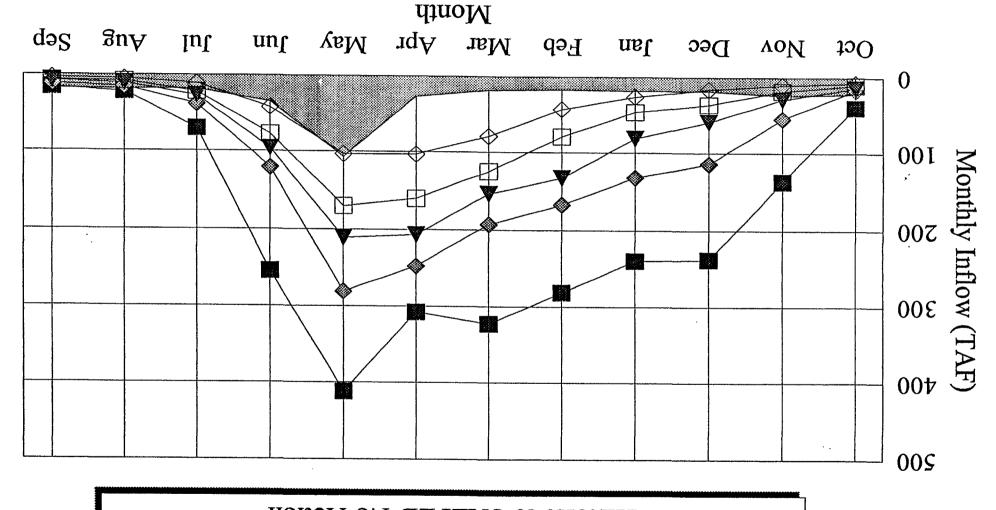
Instream

%06 *⇔*

Trinity River Inflow Exceedence Historic & CALFED No-Action

Figure 4

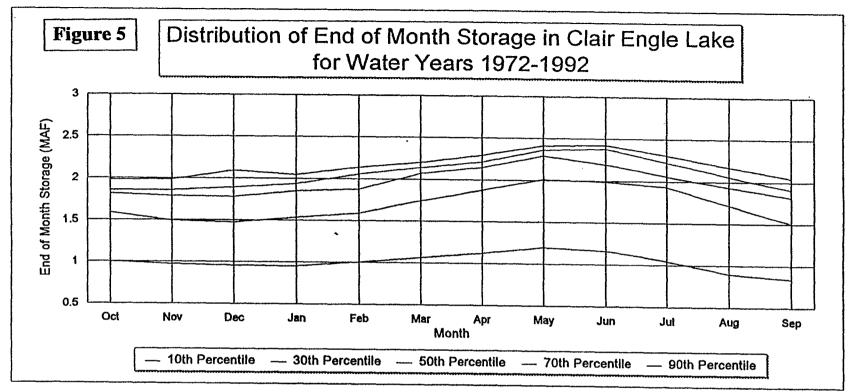
%0I **=**



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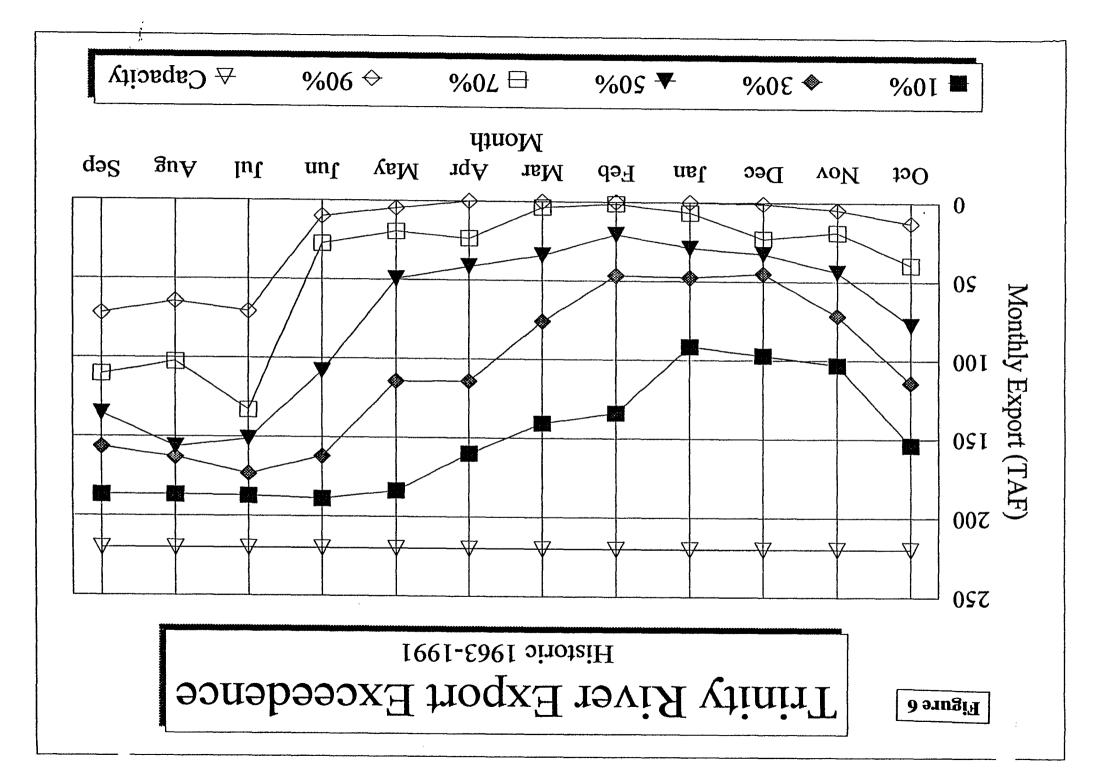
%0*⊊* ₹

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End of Month Storage in Clair Engle Lake (TAF) for the 1972-1992 Period of Record
Average Storage = 1,773 TAF Drainage Area = 692 sq. mi. Data Source: CDEC

	<u>.</u>					are pource.	ODLO					
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
0% 10% 20% 30% 40% 50% 60% 70% 80% 90%	224 1,002 1,279 1,588 1,633 1,816 1,834 1,851 1,904 1,981 2,063	251 970 1,241 1,492 1,672 1,785 1,824 1,852 1,924 1,985 2,261	427 955 1,250 1,472 1,623 1,779 1,831 1,889 1,930 2,091 2,337	547 951 1,278 1,534 1,685 1,846 1,873 1,932 1,984 2,045 2,480	684 1,006 1,307 1,588 1,845 1,874 1,936 2,056 2,117 2,133 2,384	821 1,062 1,431 1,738 1,854 2,067 2,109 2,133 2,164 2,202 2,463	1,035 1,117 1,502 1,873 1,956 2,144 2,179 2,214 2,239 2,295 2,364	926 1,200 1,758 2,013 2,112 2,293 2,355 2,363 2,391 2,416 2,441	766 1,159 1,909 1,989 2,097 2,192 2,332 2,332 2,382 2,389 2,429 2,448	535 1,048 1,729 1,929 1,976 2,058 2,190 2,224 2,284 2,310 2,420	327 897 1,564 1,712 1,864 1,930 2,027 2,056 2,076 2,170 2,294	242 838 1,376 1,503 1,702 1,813 1,879 1,901 1,901 1,913 2,041 2,164



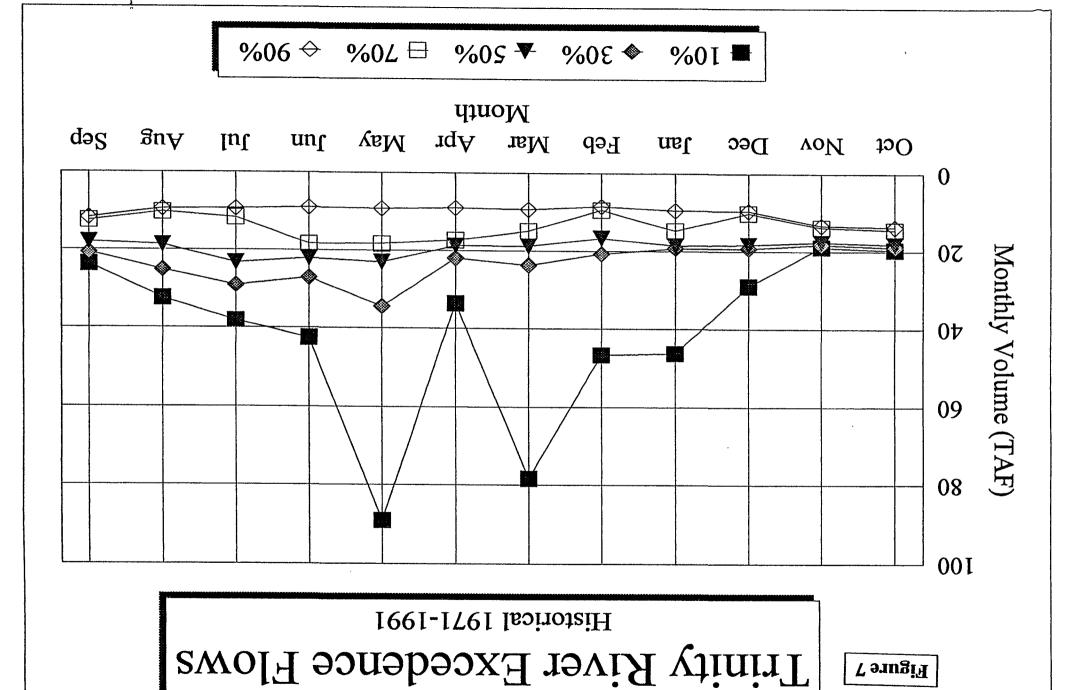
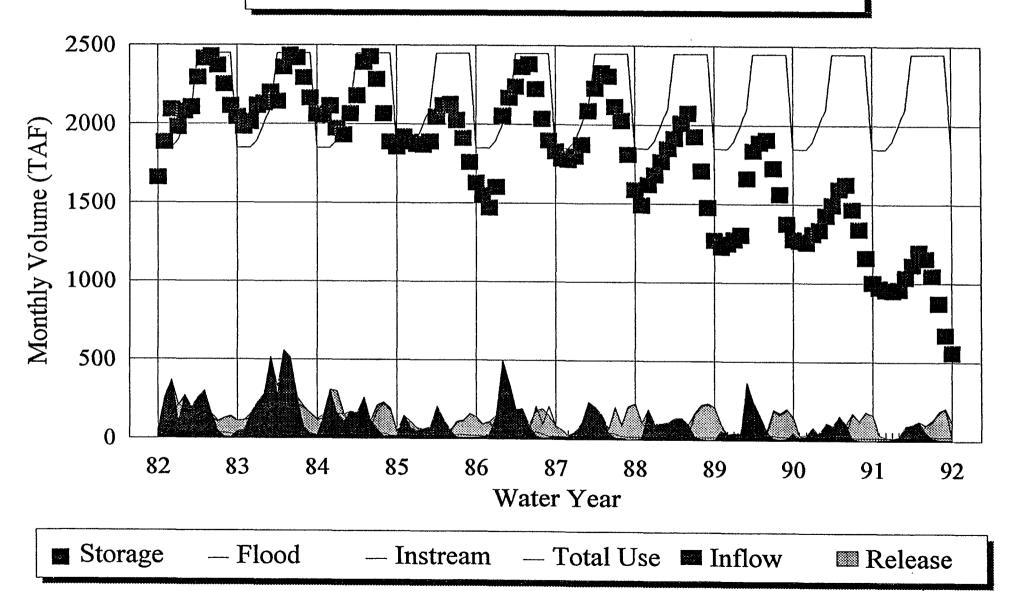


Figure 8

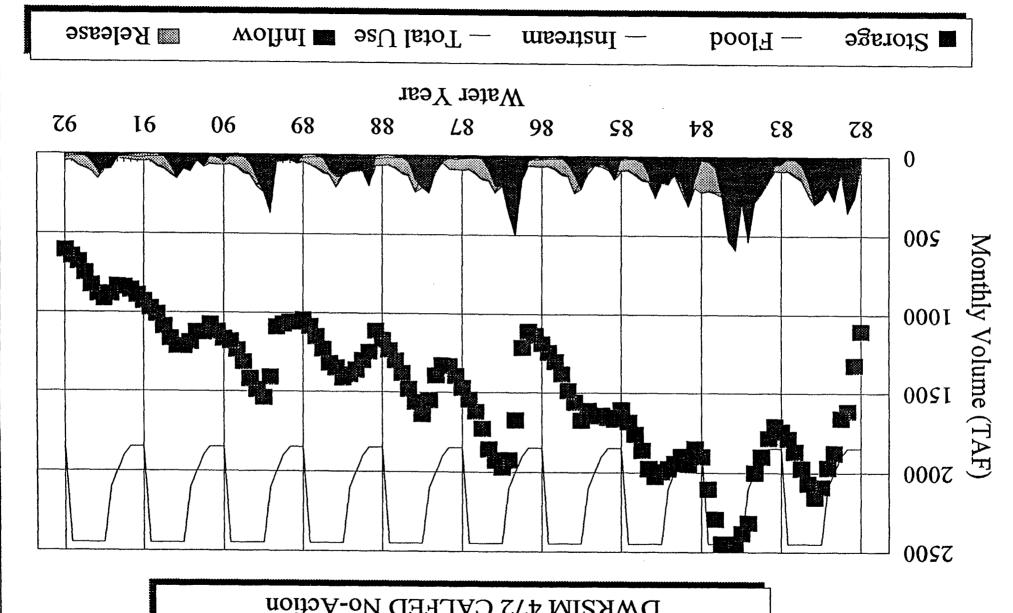
Trinity River Flow Allocation

Historical 1982-1991

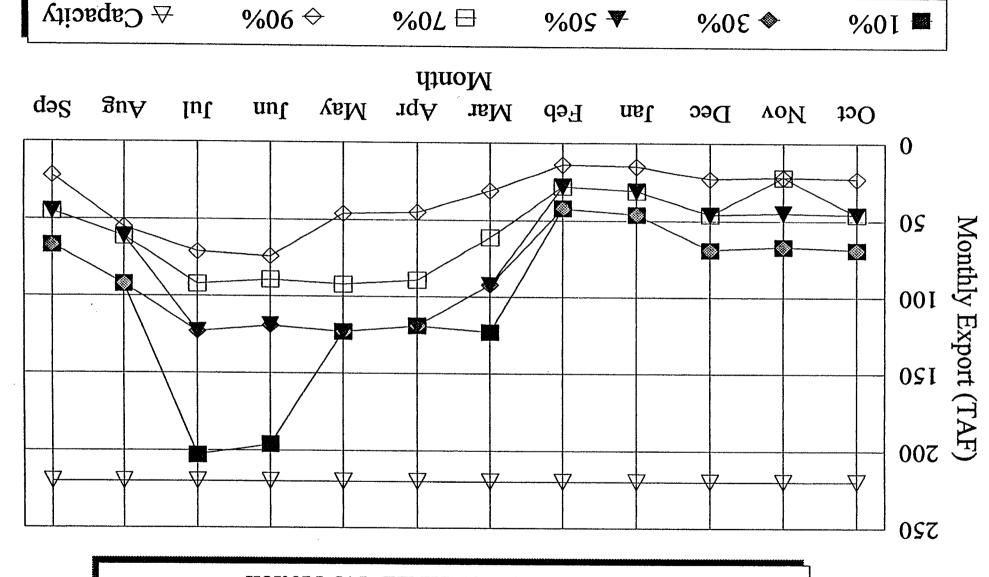


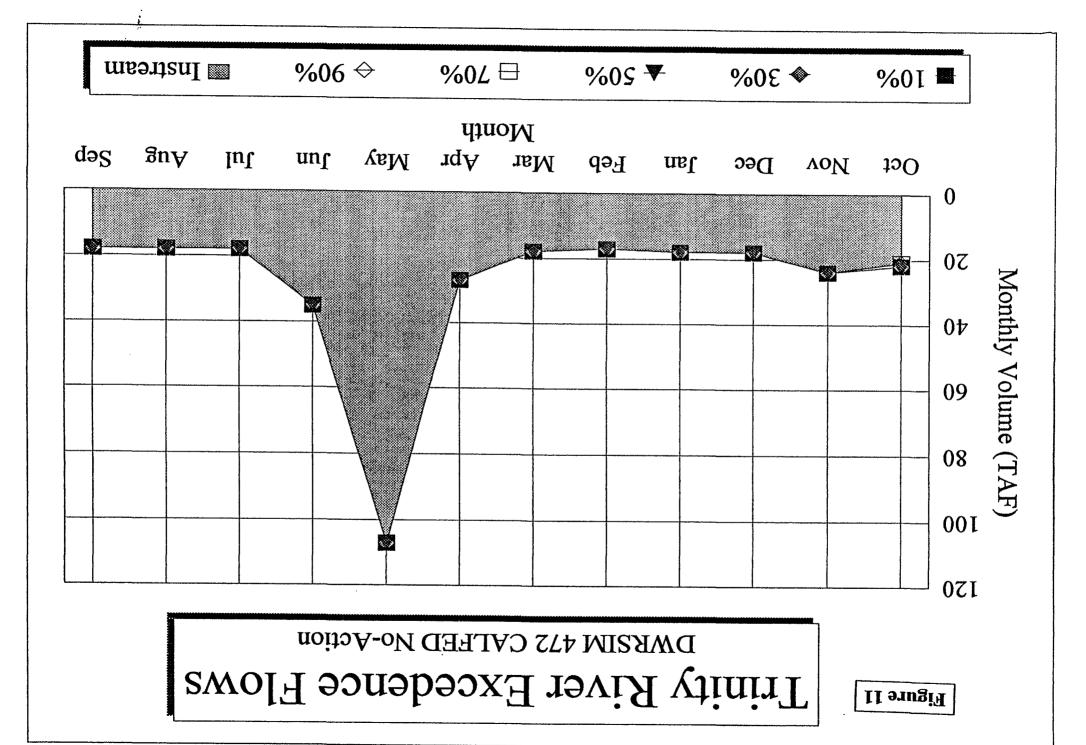
Trinity River Flow Allocation

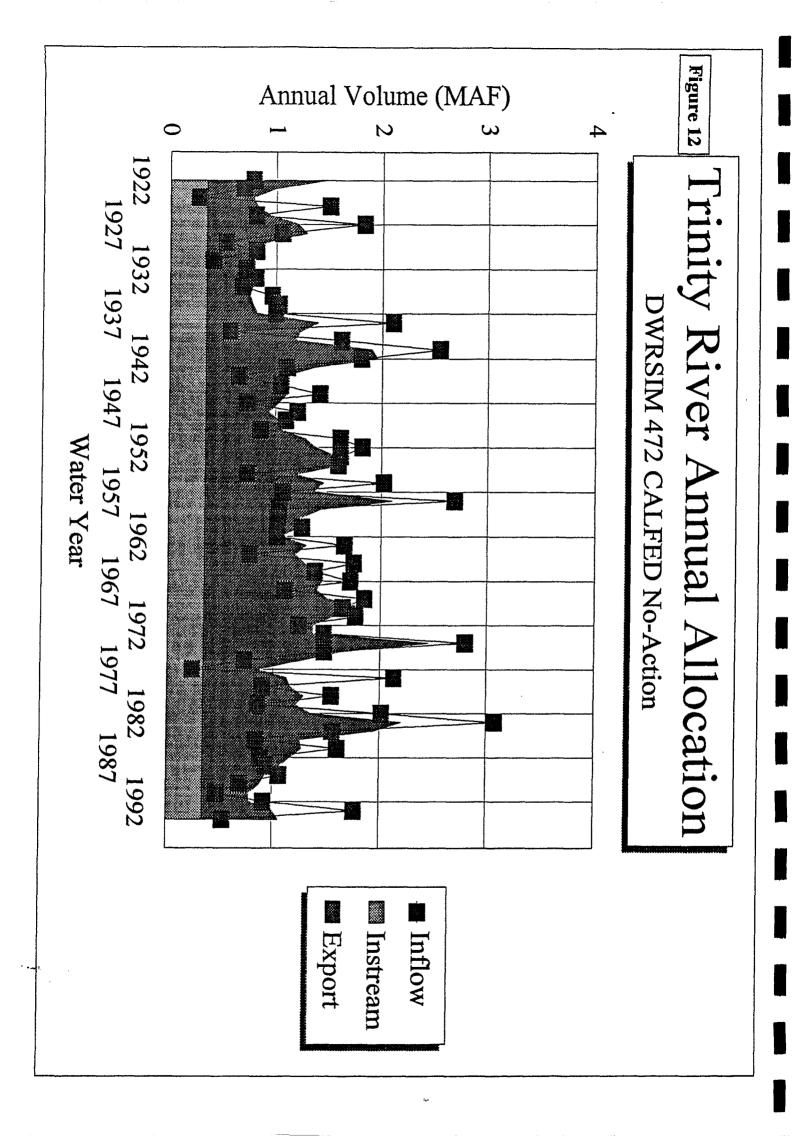
Figure 9

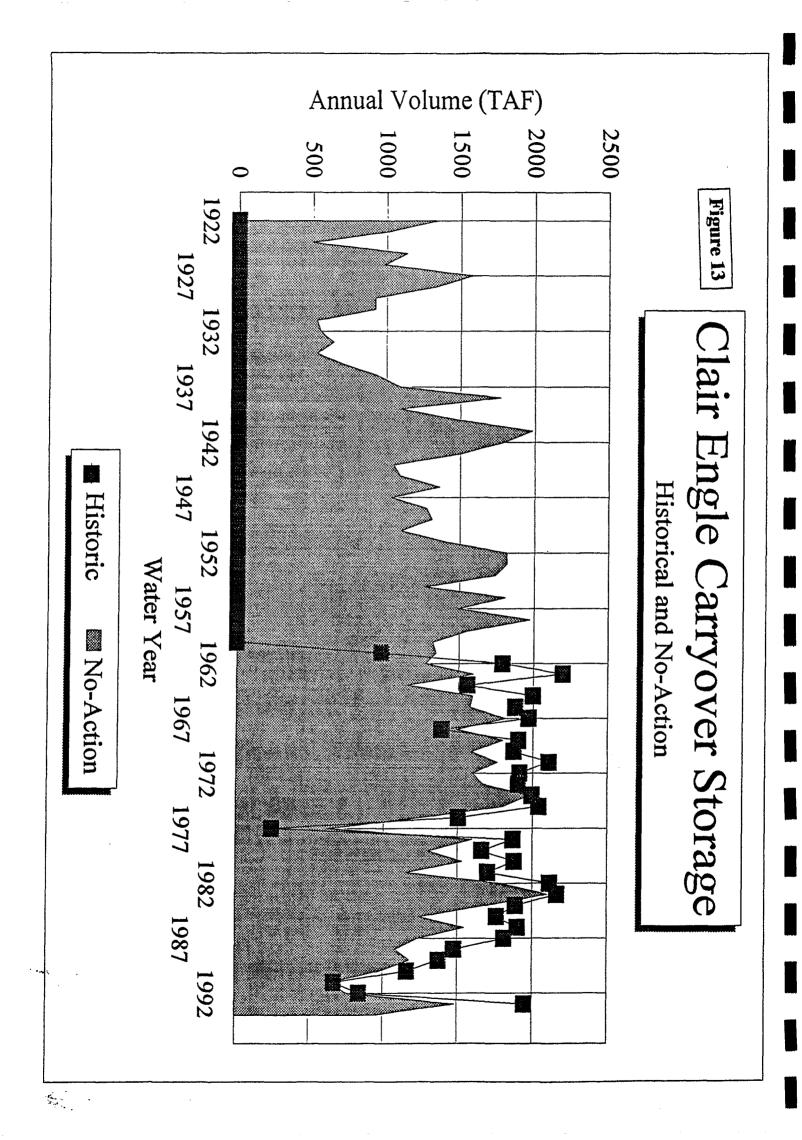






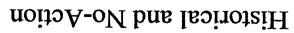


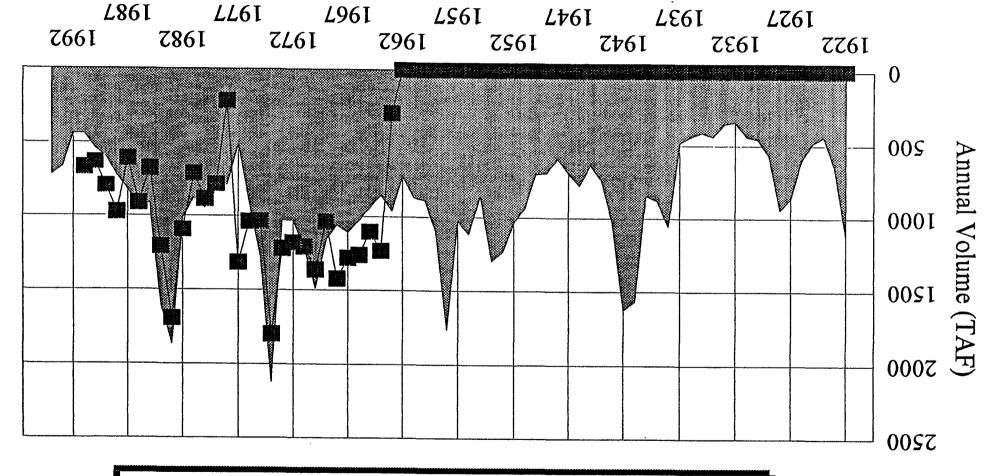




Trinity River Export Diversions

Figure 14





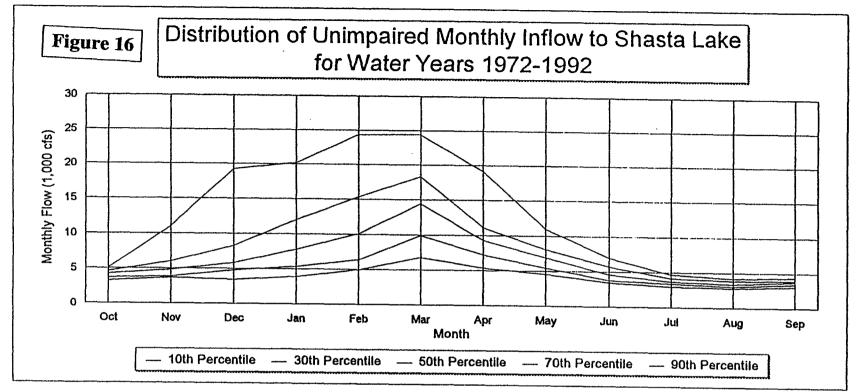
Water Year

Historic Mo-Action



Sacramento River Basin Water Management Facilities Figure 15

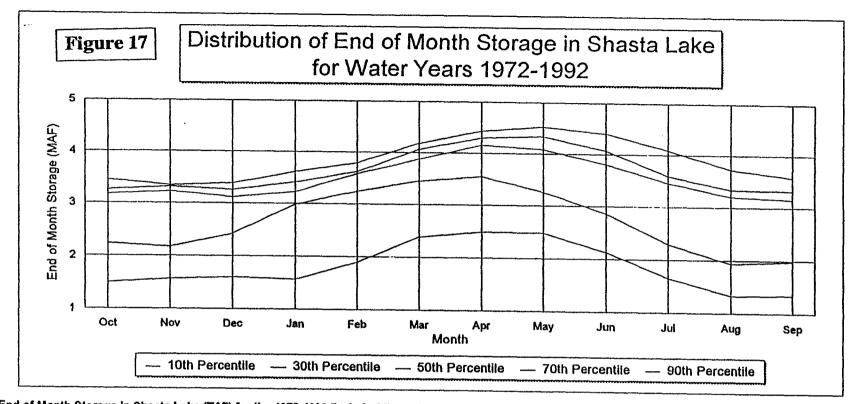
O



Unimpaired Monthly Inflow to Shasta Lake (cfs) for the 1972-1992 Period of Record

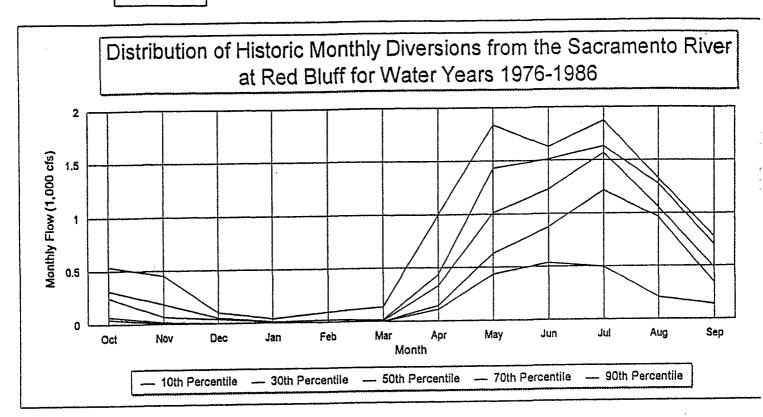
Average Flow = 7,783 cfs Drainage Area = 6,421 sq. mi. Data Source: CDEC

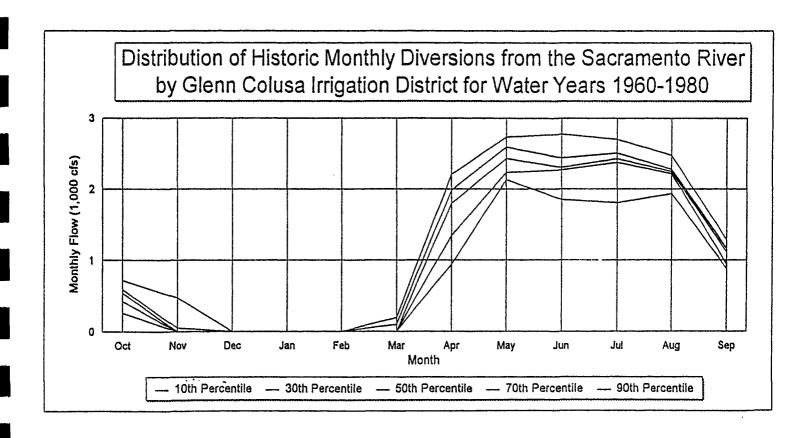
				,	*	Data Godice.	CDEC						
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	TAF/yr
0% 10% 20% 30% 40% 50% 60% 70% 80%	3,110 3,225 3,504 3,637 3,768 4,212 4,433 4,560 4,732 5,073	2,981 3,664 3,823 3,854 4,151 4,805 5,033 5,998 7,369 10,993	3,027 3,408 3,741 4,779 5,642 5,825 6,097 8,285 11,037 19,241	3,321 3,877 4,908 5,367 5,727 7,819 9,802 11,970 16,735 20,187	3,822 4,962 6,300 6,377 9,243 10,082 12,521 15,299 19,002 24,372		3,615 5,370 6,258 7,275 7,644 9,292 9,627 11,079 13,853 19,153	3,935 4,509 4,959 5,459 5,797 6,937 7,772 8,092 9,119 10,928	3,224 3,433 3,707 3,768 3,870 4,548 4,559 5,732 6,000 6,954	2,879 2,967 3,040 3,380 3,492 3,659 3,839 4,126 4,231 4,665	2,606 2,797 2,987 3,045 3,239 3,399 3,585 3,808 4,033	2,842 3,020 3,232 3,420 3,625 3,738 3,820 3,861 4,074	2,636 3,593 3,616 3,946 4,022 4,745 6,167 6,405 7,546
100%	5,305	26,507	23,364	34,139	43,853	44,481	26,482	16,778	10,828	6,071	4,169 4,845	4,334 4,829	9,013 10,796

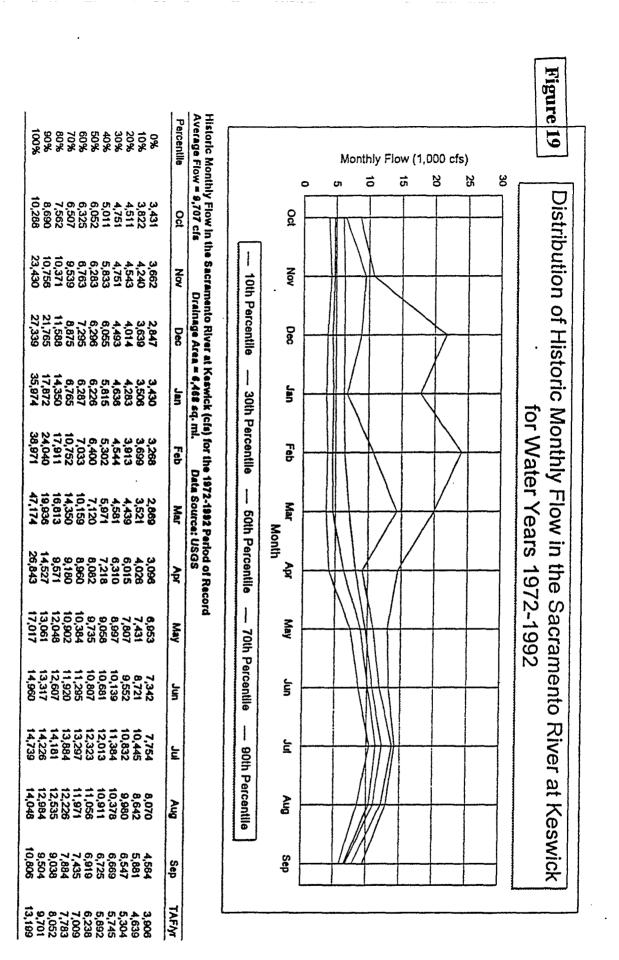


End of Month Storage in Shasta Lake (TAF) for the 1972-1992 Period of Record Average Storage = 3.055 TAF Drainage Area = 6,421 sq. mi. Data Source: USGS Percentile Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep 0% 656 648 1,172 1,343 1,486 1,461 1,214 1,127 938 681 578 631 10% 1,493 1,562 1,599 1,564 1,896 2,388 2,484 2,477 2,131 1,654 1,325 1,340 20% 1,679 1,823 1,774 2,317 2,429 3,170 3.014 2,586 2,411 2,061 1,693 1,637 30% 2,231 2,173 2,422 2,980 3,240 3,445 3,546 3,255 2,856 2,292 1,929 1,977 40% 2,560 3.068 2,973 3,045 3,494 3,703 4,036 3,674 3,152 2,620 2,111 2,108 50% 3,162 3.217 3,105 3,218 3,579 3,870 4,154 4,083 3,801 3,451 3,201 3,141 60% 3,231 3,252 3,204 3,339 3,614 3,986 4,286 4,220 3,931 3.556 3,306 3,240 70% 3,257 3,311 3,255 3,404 3,620 4,062 4,298 4,337 4,070 3,587 3,330 3,317 80% 3,332 3,330 3,336 3,454 3,682 4,134 4,363 4,478 4,290 3.907 3,500 3,428 90% 3,438 3,339 3,381 3,606 3,793 4,182 4,432 4,527 4,400 4,086 3,727 3,570 100% 3,554 3,626 3,492 3,740 3,865 4,503 4,519 4,543 4,471 4,191 3,855 3,658





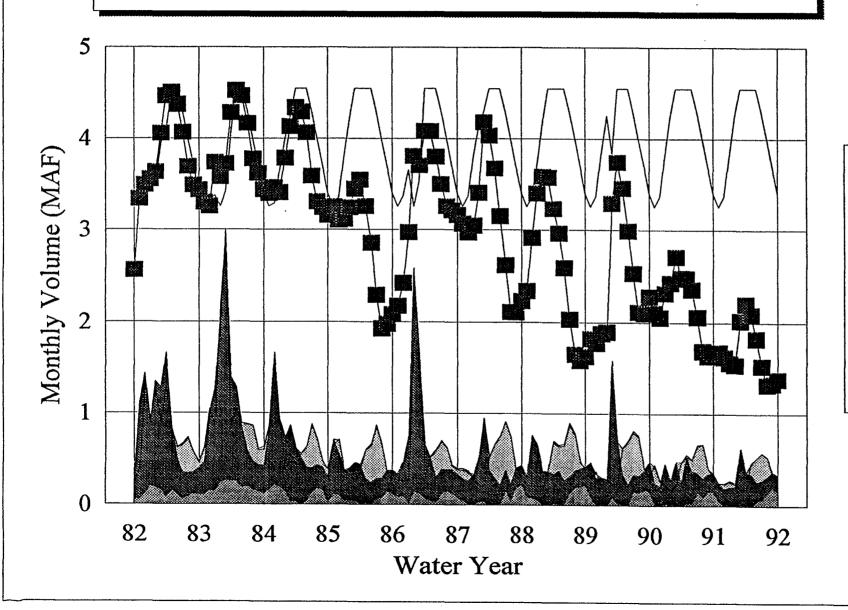




elemente.

Sacramento River Flow Allocation

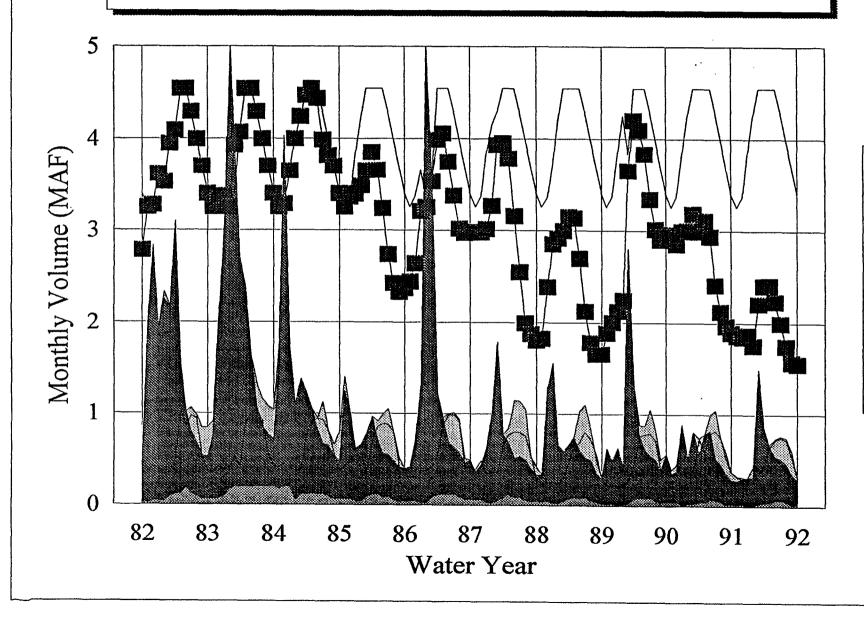
Historic Conditions



- Shasta
- Exports
- Inflow
- Release
- Keswick
- Flood

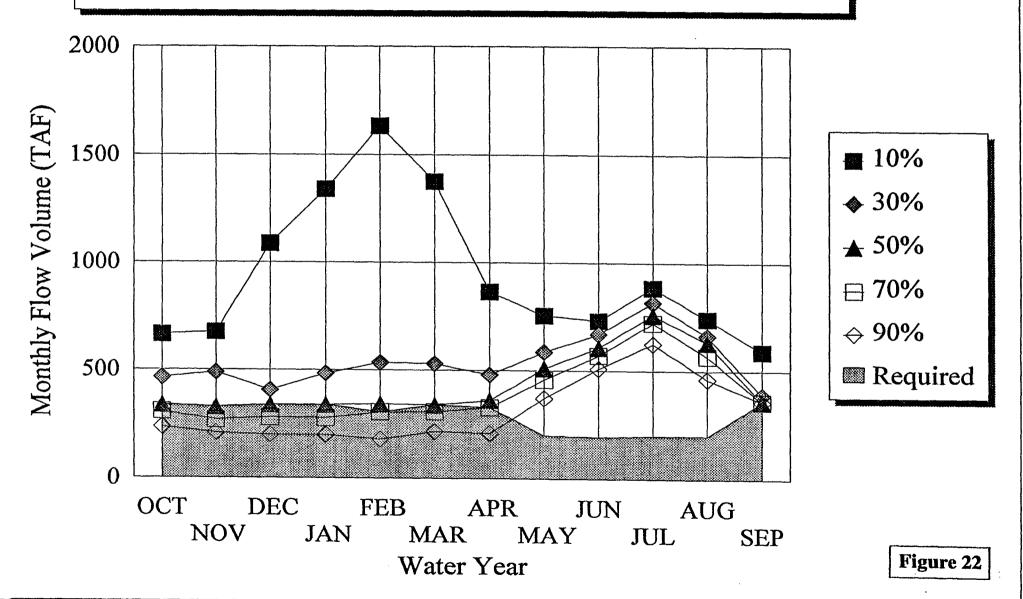
Sacramento River Flow Allocation

DWRSIM 472 CALFED No-Action

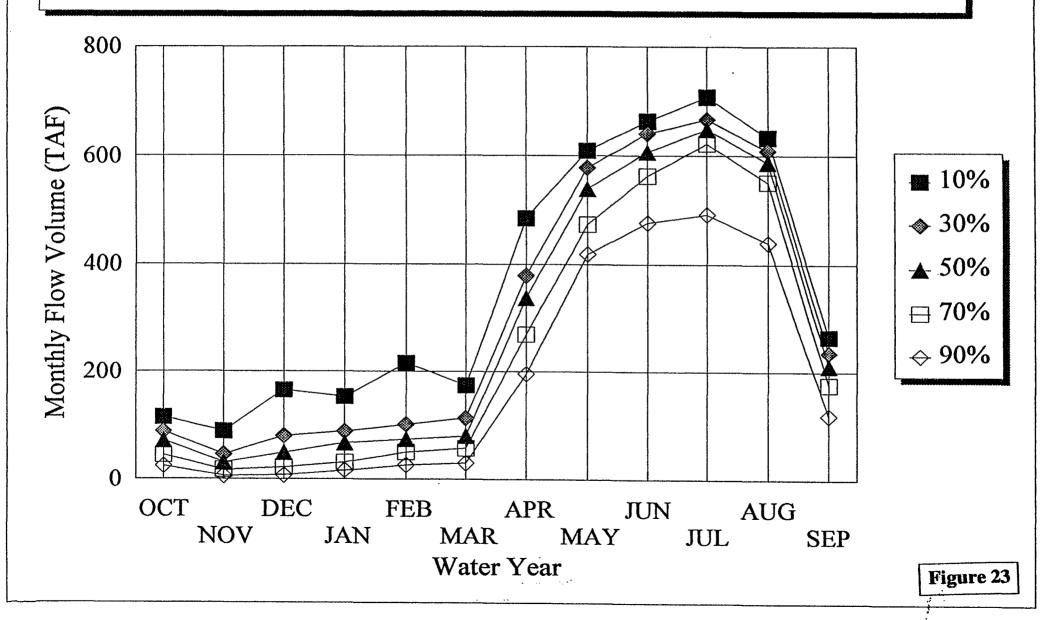


- **Shasta**
- Exports
- Inflow
- Release
- Uses
- Flood

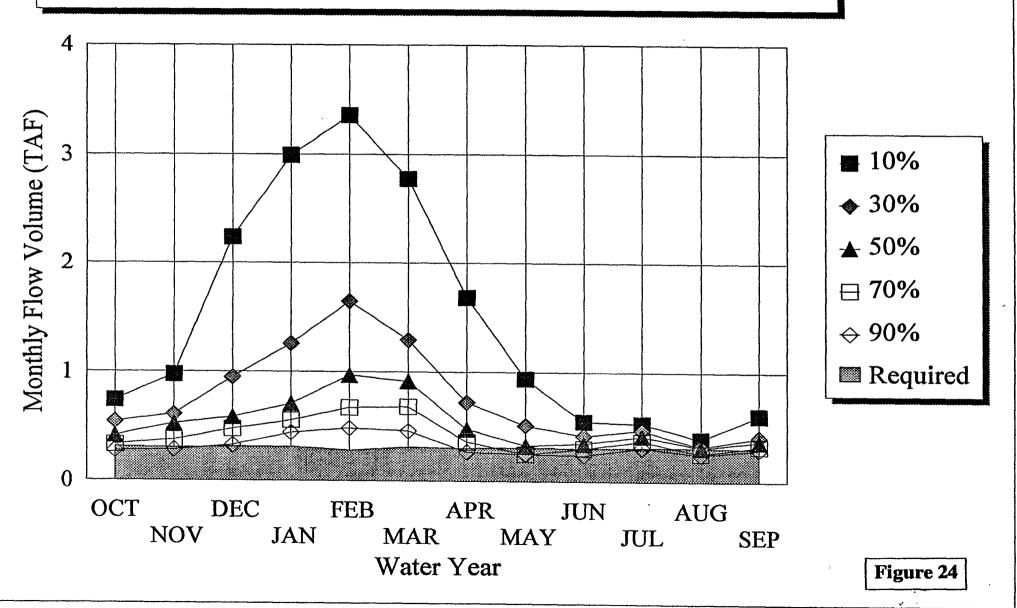
Monthly Keswick Exceedence Flows



Monthly Sacramento Exceedence Diversions

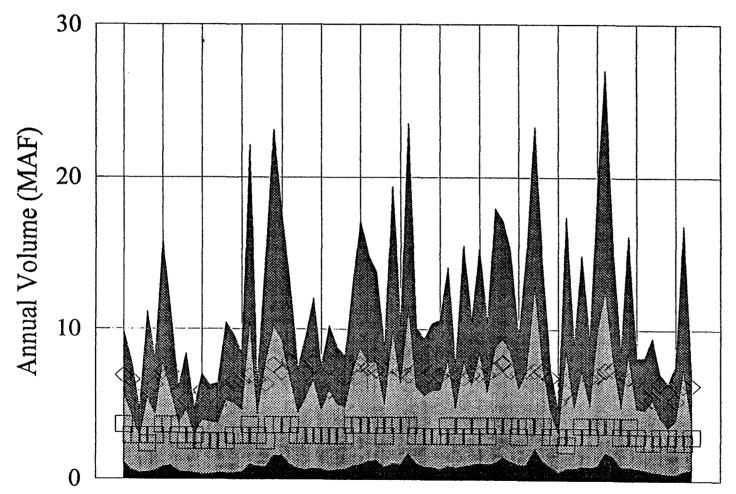


Monthly Navigation Exceedence Flows



Sacramento River Flow Allocation

DWRSIM 472 CALFED No-Action

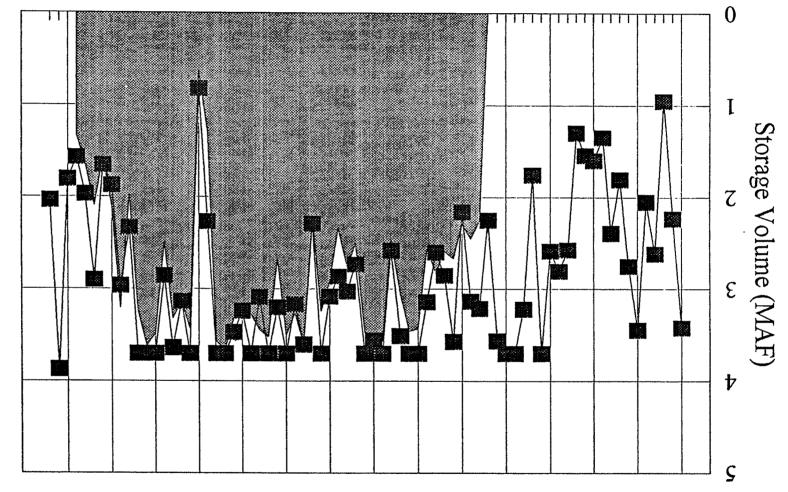


- **Export**
- Shasta Inflow
- Local Inflows
- ☐ Instream Use
- ♦ Total Uses

22 27 32 37 42 47 52 57 62 67 72 77 82 87 92 Water Year

Shasta Reservoir Carryover Storage

Historical and No-Action



22 27 32 37 42 47 52 57 62 67 72 77 82 87 92 Water Year

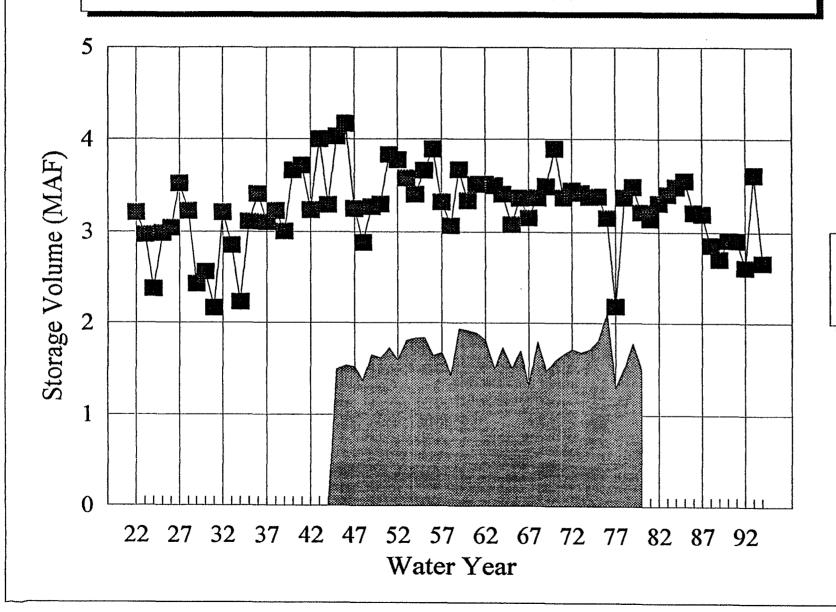
Figure 26

■ Historical

■ Simulated

Sacramento River Total Diversions

Historical and No-Action

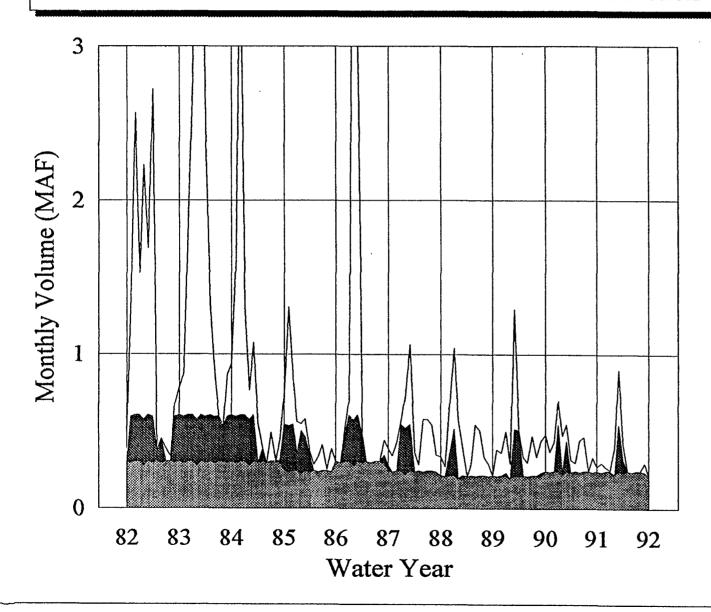


Simulated

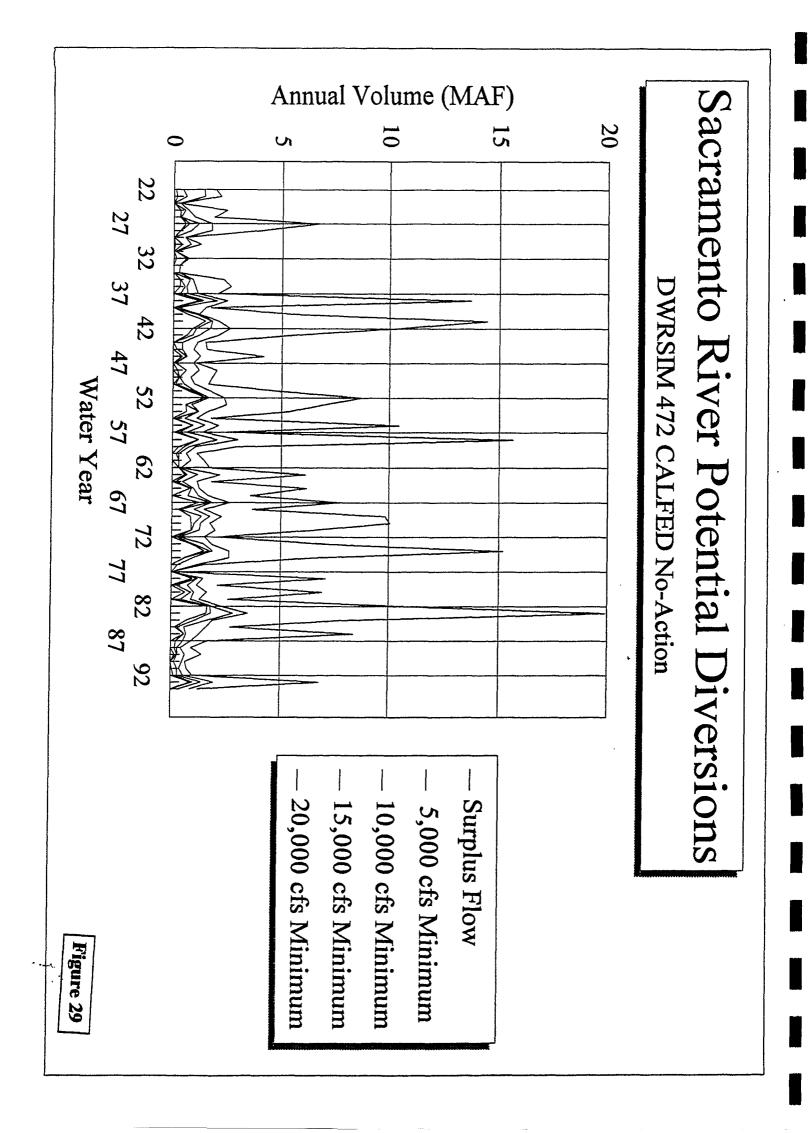
Historical

Sacramento River Flow & Potential Diversions

DWRSIM 472 CALFED No-Action



- Navigation Flow
- Required Flow
- Potential Diversions



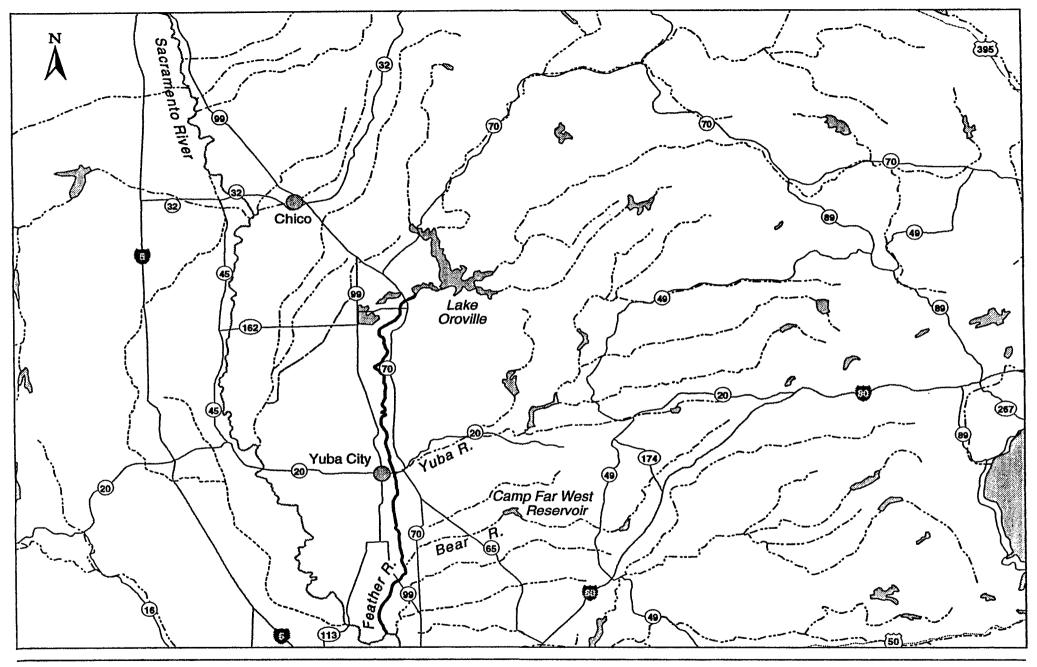
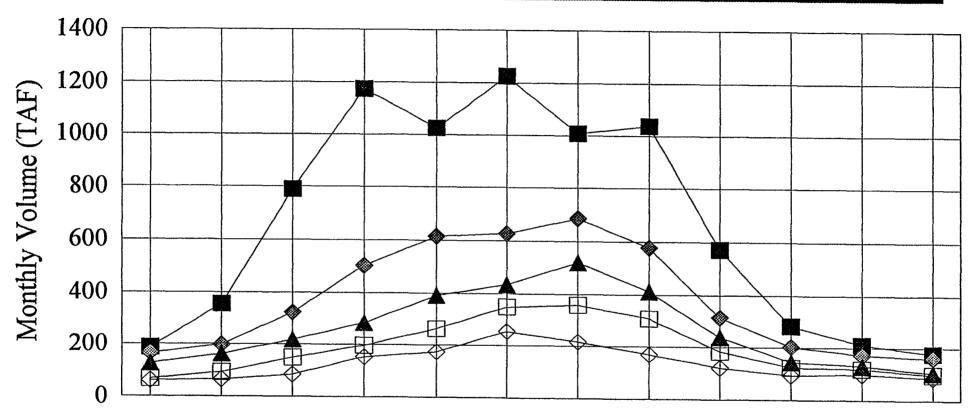




Figure 30 Feather River Basin Water Management Facilities

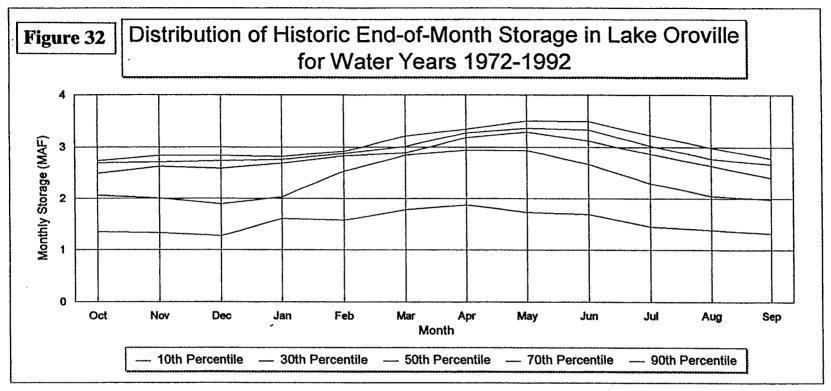
Figure 31

Feather River Inflow above the Thermalito Afterbay (Estimated for DWRSIM 472 CALFED No-Action Alternative)



OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP Water Year

- 10% Exceed ◆ 30% Exceed ▲ 50% Exceed
- \boxminus 70% Exceed \Leftrightarrow 90% Exceed



Historic End-of-Month Storage in Lake Oroville (TAF) for the 1972-1992 Period of Record Average Storage = 2,501 TAF Drainage Area = 3,607 sq. mi. Data Source; CDEC

	_,,			-,								
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
0%	905	918	987	921	938	1320	1407	1353	1203	997	892	915
10%	1353	1331	1266	1606	1572	1775	1871	1728	1693	1450	1388	1317
20%	1743	1686	1660	1700	1935	2662	2553	2479	2239	1868	1645	1529
30%	2066	2008	1889	2030	2525	2835	2935	2928	2662	2290	2053	1979
40%	2146	2125	2388	2584	2744	2860	3127	3253	3093	2628	2284	2150
50%	2484	2619	2583	2679	2822	2880	3175	3288	3118	2861	2633	2397
60%	2594	2681	2653	2719	2848	2982	3223	3344	3235	2945	2757	2611
70%	2687	2707	2732	2754	2869	3010	3274	3364	3329	3022	2766	2661
80%	2728	2752	2812	2778	2888	3078	3315	3442	3389	3139	2795	2729
90%	2732	2830	2831	2813	2911	3207	3344	3502	3490	3225	2984	2775
100%	2809	2891	2861	2881	3087	3326	3424	3515	3513	3318	3036	2858

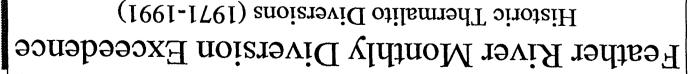
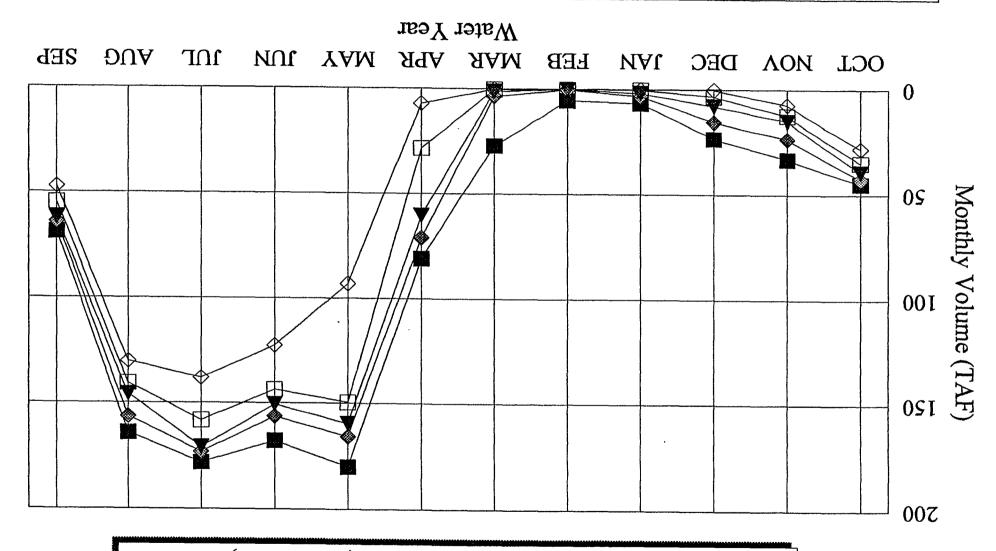
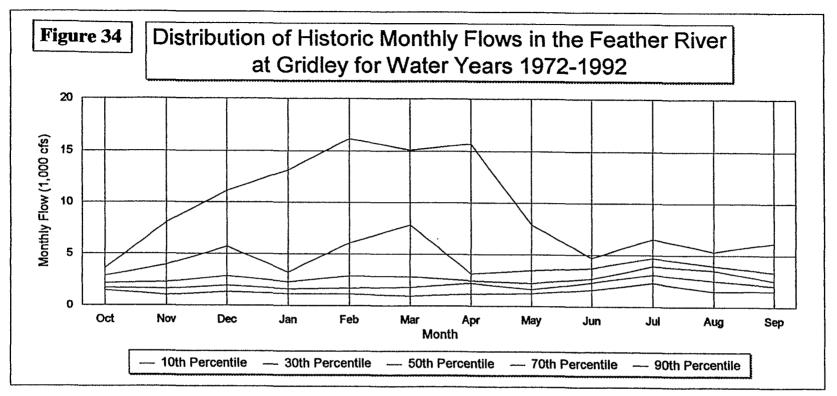


Figure 33

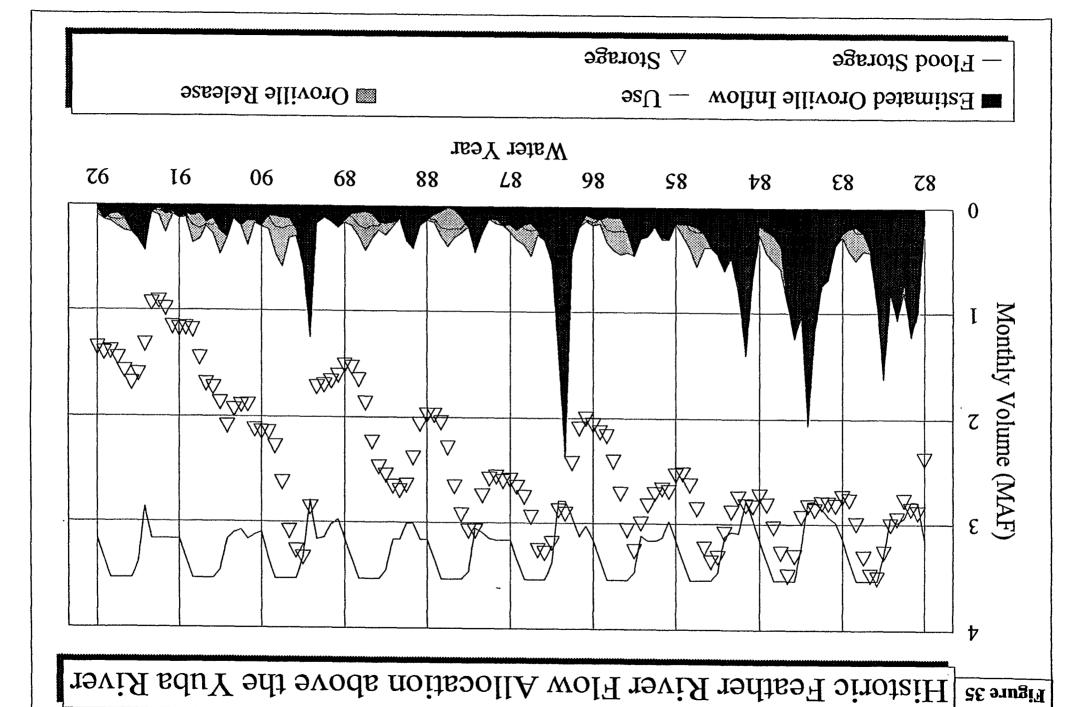


■ 10% Exceed ◆ 30% Exceed ▼ 20% Exceed ⊖ 70% Exceed ♦ 90% Exceed



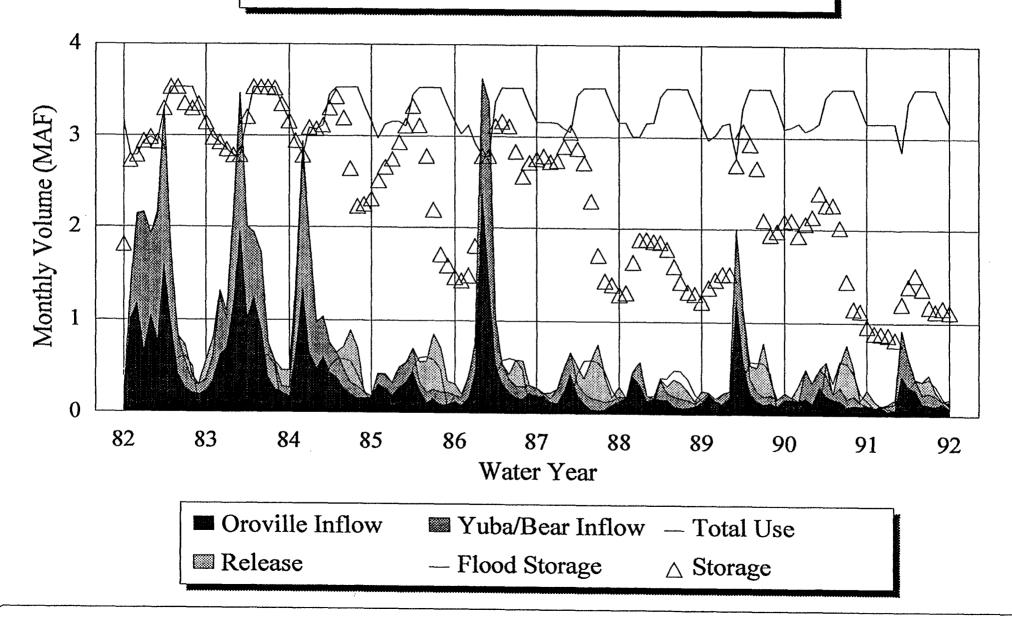
Historic Monthly Flow in the Feather River at Gridley (cfs) for the 1972-1992 Period of Record Average Flow = 4,435 cfs Drainage Area = 3.676 sg. mi. Data Source: USGS

Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0%	853	855	832	936	905	895	804	809	913	1,812	1,059	1,002	1,009
10%	1,422	1,006	1,284	1,100	1,105	930	1,140	1,203	1,616	2,283	1,472	1,506	1,150
20%	1,503	1,413	1,431	1,218	1,227	1,659	1,514	1,335	1,734	2,654	2,410	1,684	1,631
30%	1,694	1,604	1,937	1,593	1,686	1,782	2,193	1,655	2,296	3,089	2,485	2,030	1,830
40%	1,863	1,952	2,429	1,688	2,144	2,325	2,331	2,040	2,544	3,664	3,026	2,259	2,101
50%	2,127	2,217	2,823	2,263	2,838	2,792	2,417	2,181	2,673	3,904	3,532	2,480	2,171
60%	2,772	2,351	4,955	2,998	4,455	4,572	2,634	2,859	3,102	4,235	3,644	2,844	2,348
70%	2,848	3,894	5,699	3,231	6,064	7,829	3,112	3,469	3,666	4,709	3,926	3,351	
80%	3,077	4,921	6,692	12,981	9,725	9,962	5,515	4,288	4,468	5,199	4,633	3,726	3,470 4,924
90%	3,573	8,038	11,109	13,129	16,150	15,076	15,673	7,898	4,716	6,553			
100%	6,520	12,941	22,703	23,388	34,168	33,529	22,627	12,598	9,996	7,145	5,308 7,565	6,177 7,872	7,301 8,603



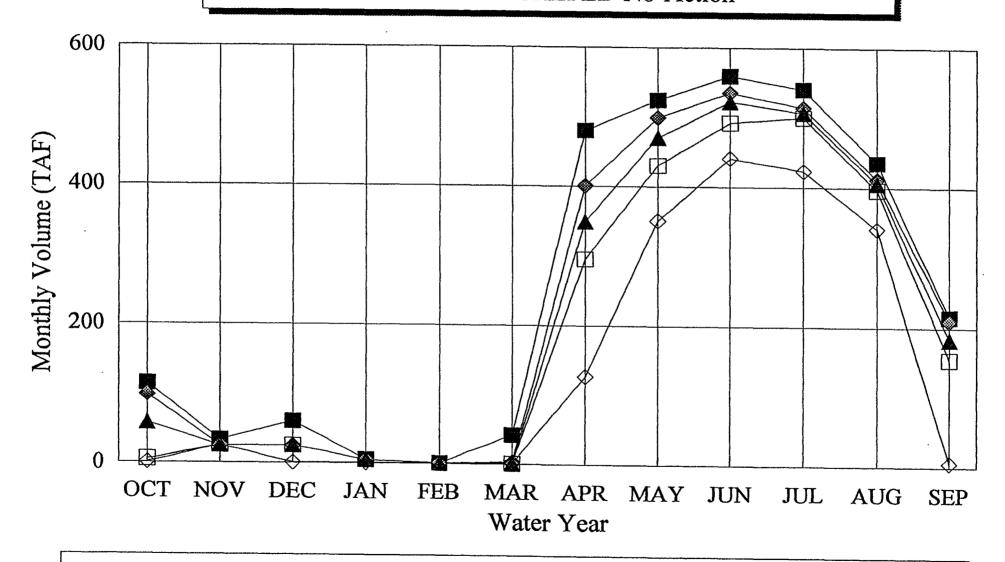
Feather River Flow Allocation

DWRSIM 472 CALFED No-Action





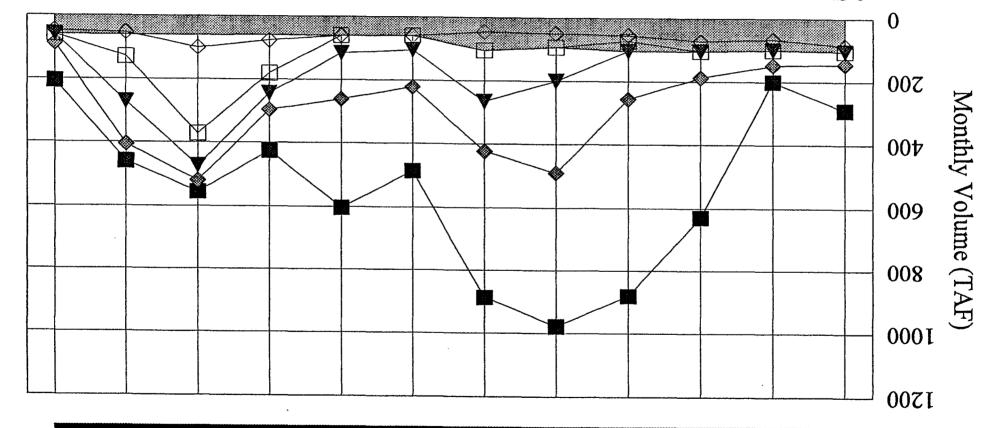
Feather River Monthly Diversion Exceedence DWRSIM 472 CALFED No-Action



■ 10% Exceed ◆ 30% Exceed ★ 50% Exceed ⊟ 70% Exceed ♦ 90% Exceed

Feather River Monthly Flow Exceedence at Gridley DWRSIM 472 CALFED No-Action

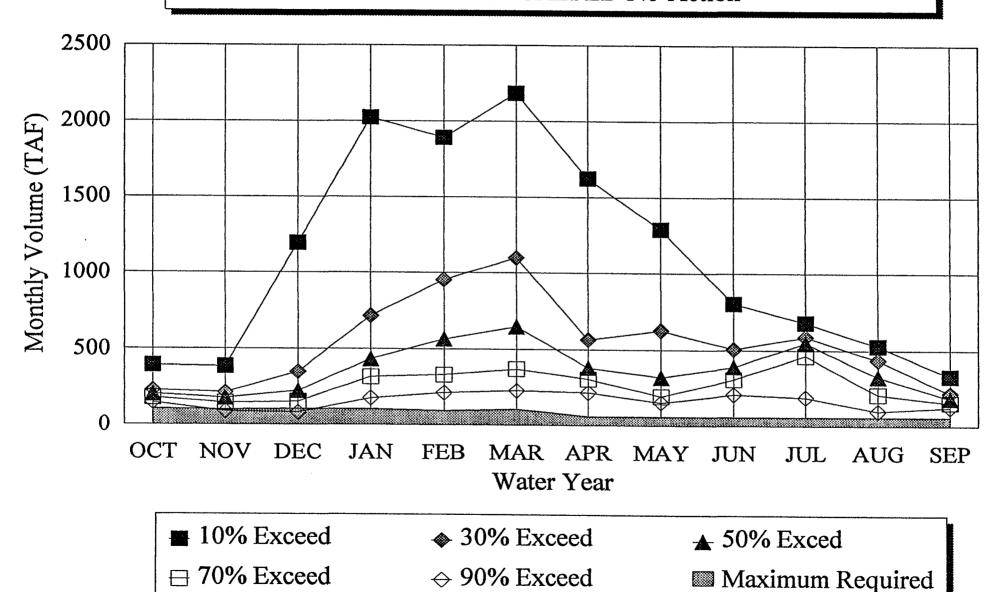
8£ ərugi'A

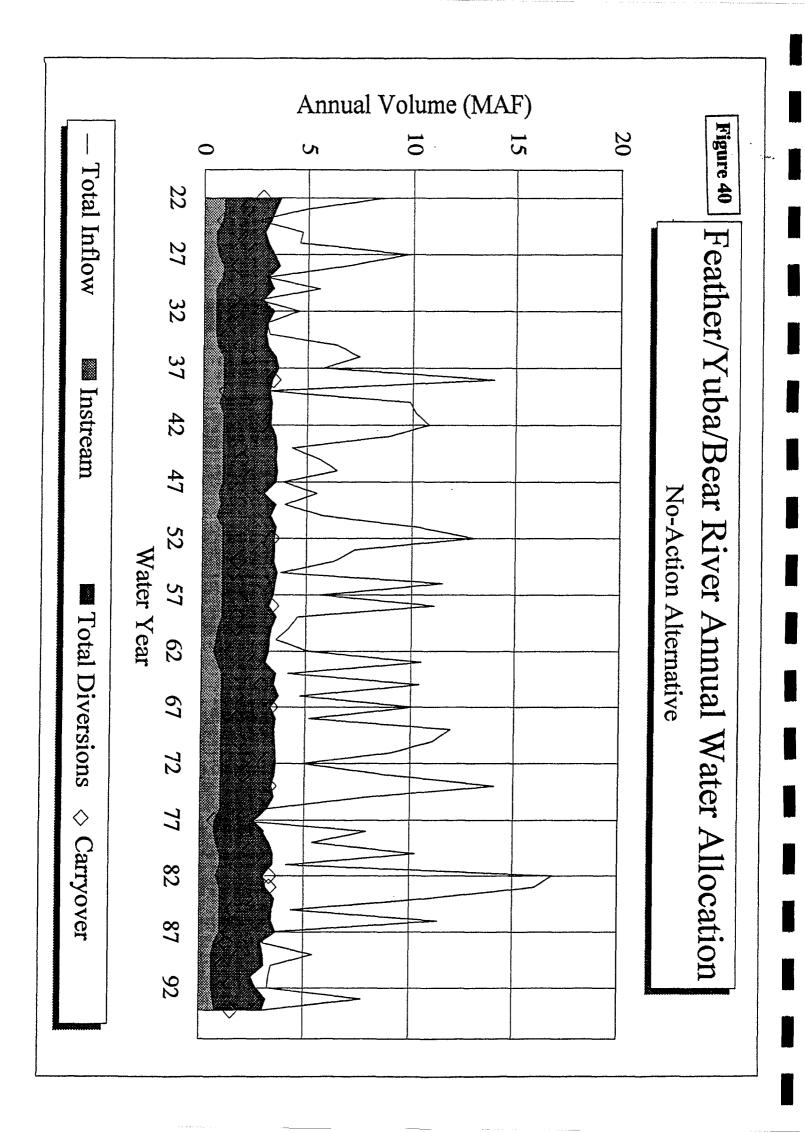


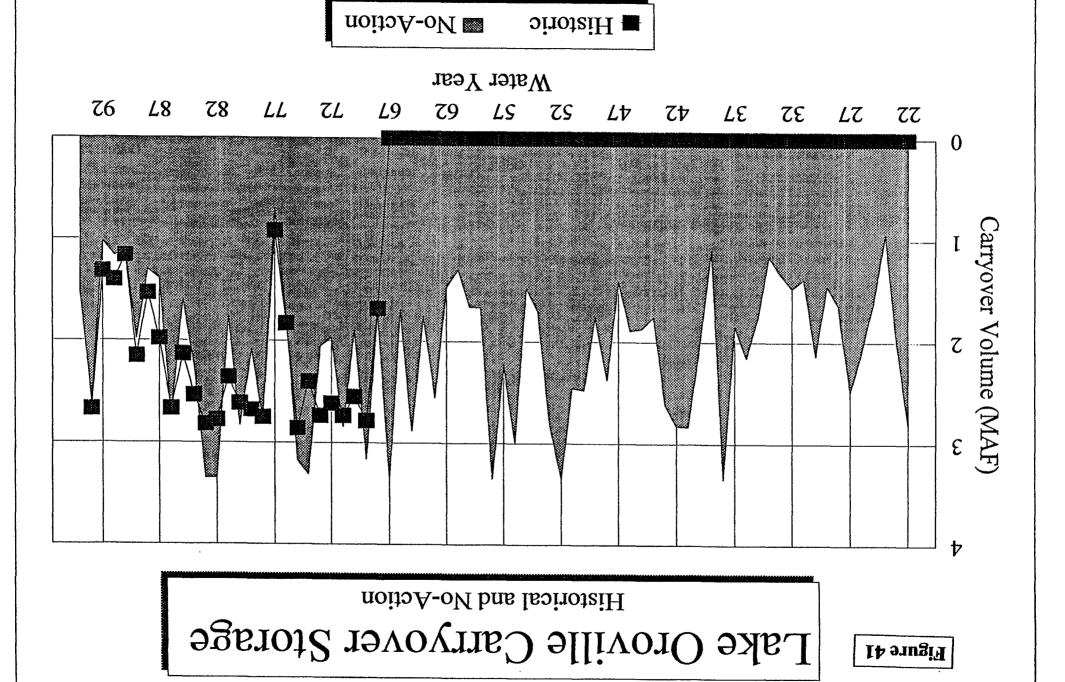
OCT NOV DEC 1AN FEB MAR APR MAY JUN JUL AUG SEP

Maximum Required	\Leftrightarrow 80% Exceed	☐ 70% Exceed
₹ 20% Exceed	30% Exceed	■ 10% Exceed

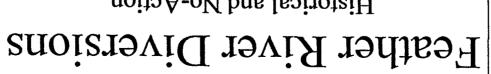
Feather River Monthly Flow Exceedence at Mouth DWRSIM 472 CALFED No-Action

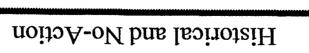


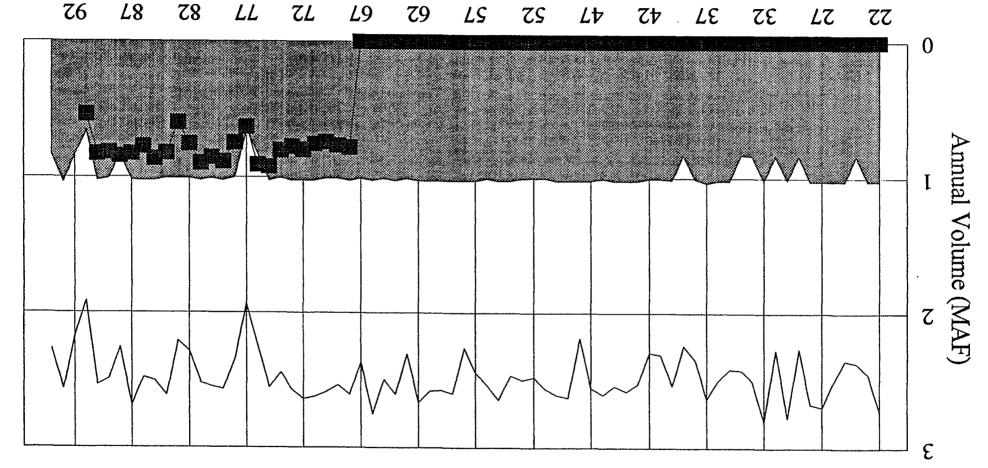












Historiic Above Yuba No-Action Above Yuba — No-Action Total

Water Year

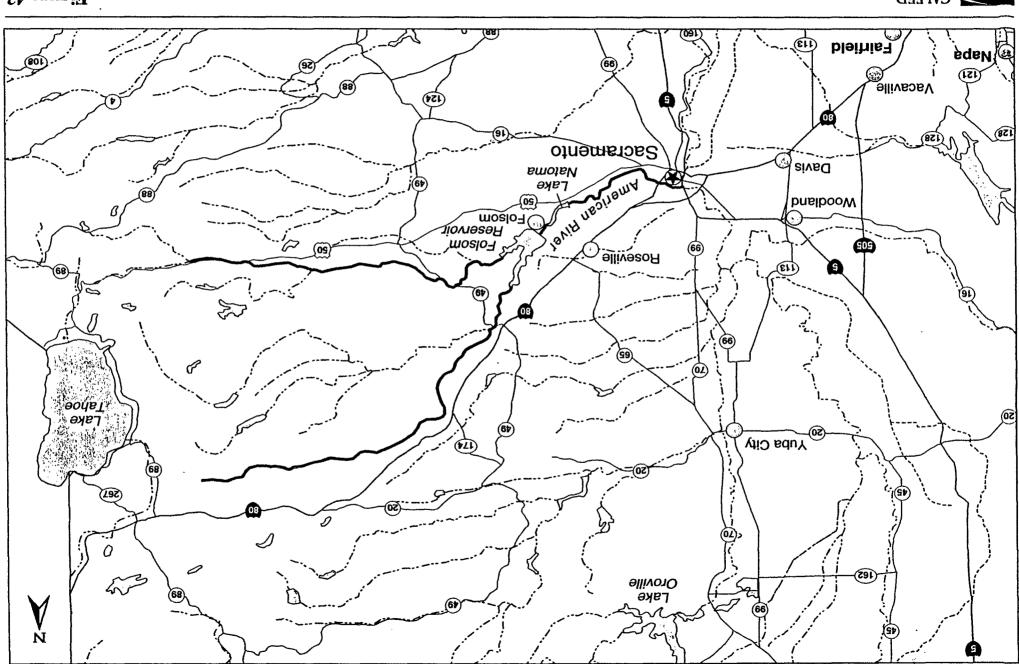
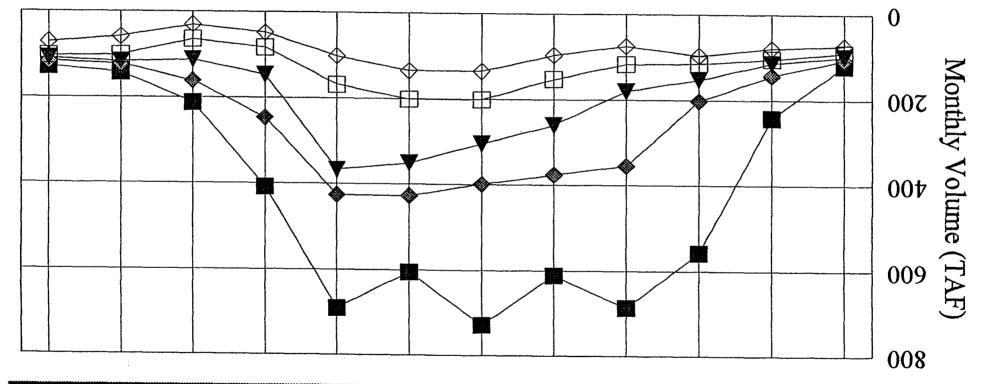


Figure 43
American River Basin Water Management Facilities



American River Inflow above Nimbus Dam

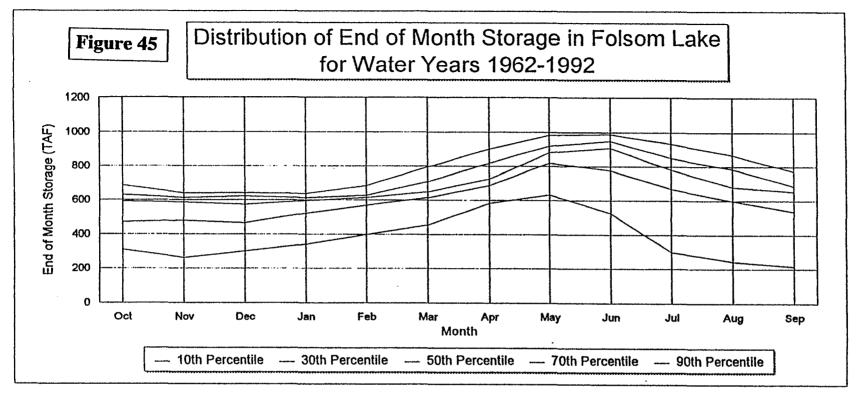
(Estimated for DWRSIM 472 CALFED No-Action Alternative)



OCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP

■ 70% Exceed ◆ 90% Exceed
■ 10% Exceed ◆ 30% Exceed

Figure 44

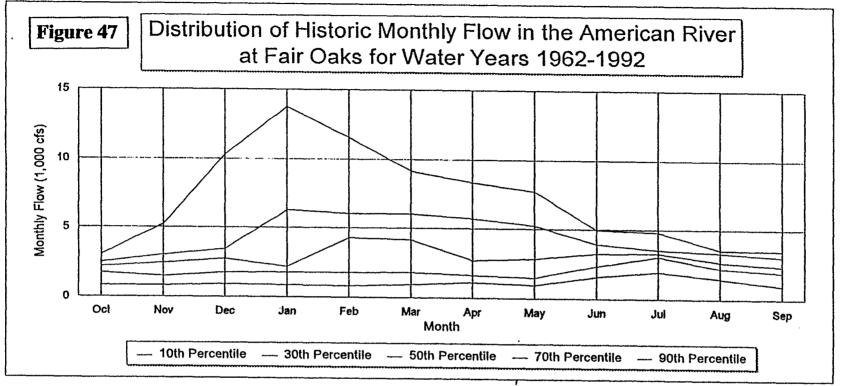


End of Month Storage in Folsom Lake (TAF) for the 1962-1992 Period of Record

Average Storage = 637 TAF Drainage Area = 1.861 sg. mi. Data Source: CDEC

monage eterage	55. 17	D1.	amage Area	1,001 34.	Du	ta cource, c	DEC					
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
0%	146	147	157	155	167	285	298	304	253	200	164	147
10%	310	261	301	340	398	454	581	634	525	299	243	218
20%	419	394	352	444	508	514	646	743	706	597	528	454
30%	471	478	466	521	569	614	684	822	777	669	598	536
40%	557	516	555	580	599	634	704	846	867	724	628	571
50%	591	584	572	595	614	648	724	880	909	782	680	653
60%	617	597	600	603	620	660	776	905	931	825	694	670
70%	628	613	621	612	627	708	819	920	950	852	786	686
80%	664	630	629	623	651	748	844	. 944	972	871	810	742
90%	686	639	641	637	683	795	901	983	989	935	868	773
100%	734	675	683	723	725	851	959	998	1.013	971	972	814

Figure 46. Historic American River Monthly Diversions (No Data Available)



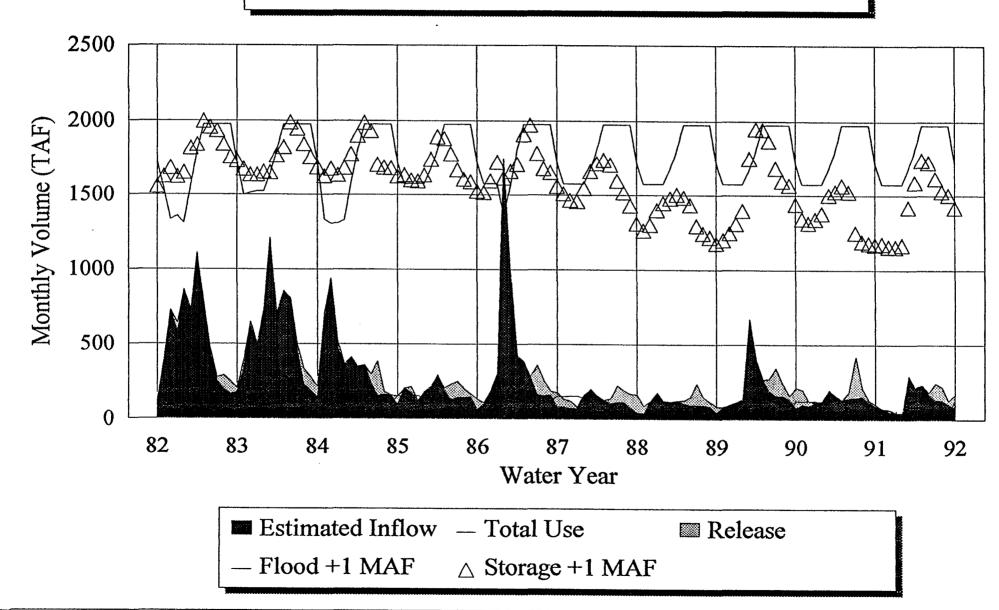
Historic Monthly Flow in the American River at Fair Oaks (cfs) for the 1962-1992 Period of Record Average Flow = 3,710 cfs Drainage Area = 1.888 sg. mi. Data Squrce: USGS

				1,000 04.		Data Source.	0303						
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0% 10%	284	272	252	350	408		258	520	1,135	869	855	602	563
	810	817	886	850	816	931	1,110	953	1,579	1,921	1,457	954	1,202
20%	1,242	1,163	1,479	1,105	1,180	1,479	1,242	1,198	1,929	2,574	2,016	1,459	1,380
30%	1,713	1,472	1,728	1,756	1,753	1,777	1,608	1,485	2,343	3,002	2,206	1,890	1,693
40%	1,908	1,912	2,367	2,010	3,555	3,205	1,880	2,288	2,854	3,135	2,426	2,030	2,002
50%	2,157	2,426	2,720	2,166	4,258	4,154	2,696	2,832	3,235	3,261	2,650	2,356	2,152
60%	2,321	2,642	2,909	3,045	5,006	4,979	4,212	3,769	3,554	3,467	2,999	2,798	
70%	2,470	2,989	3,420	6,280	6,036	6,045	5,754	5,238	3,913	3,512	2,335 3,315	3,015	2,905
80%	2,895	3,288	5,356	10,213	7,880	7,499	6,013	6,688	4,175	4,549	3,459		3,613
90%	3,014	5,223	10,290	13,787	11,574	9,155	8,337	7,742	4,961	4,820		3,074	4,072
100%	4,102	11,699	19,357	19,188	31,136	19,340	17,757	12,310	9,828	7,055	3,530 4,500	3,464 3,924	4,357 6,410



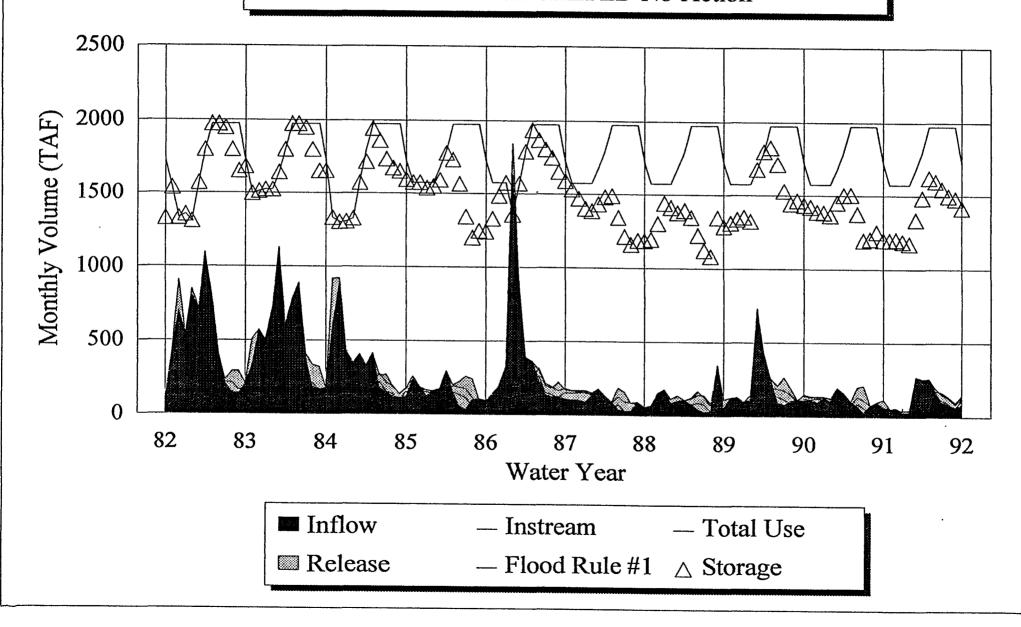
American River Flow Allocation

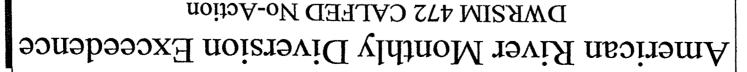
Historical

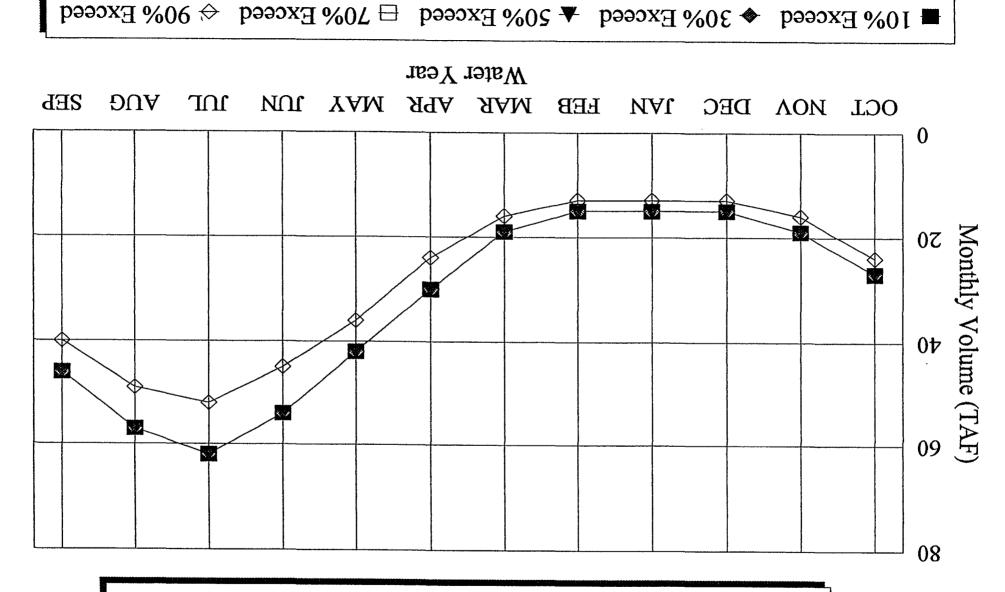


American River Flow Allocation

DWRSIM 472 CALFED No-Action



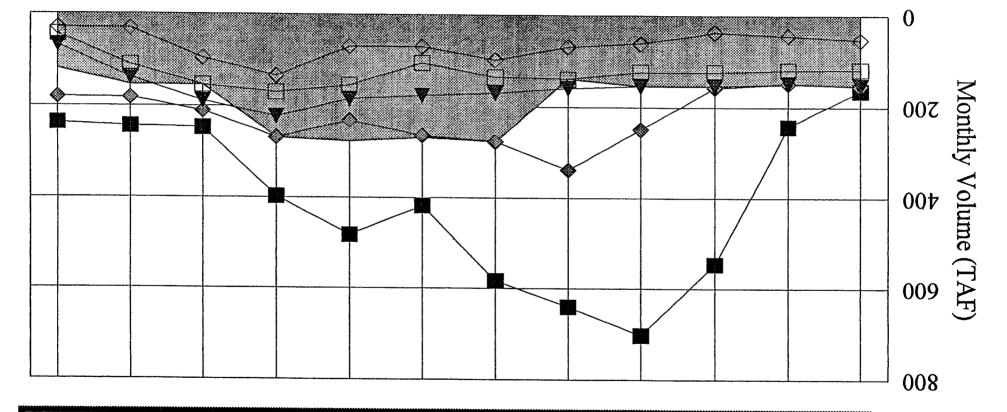




American River Monthly Flow Exceedence

Figure 51





Water Year MAR APR MAY JUN lor **EEB** NAU OCL NOA DEC

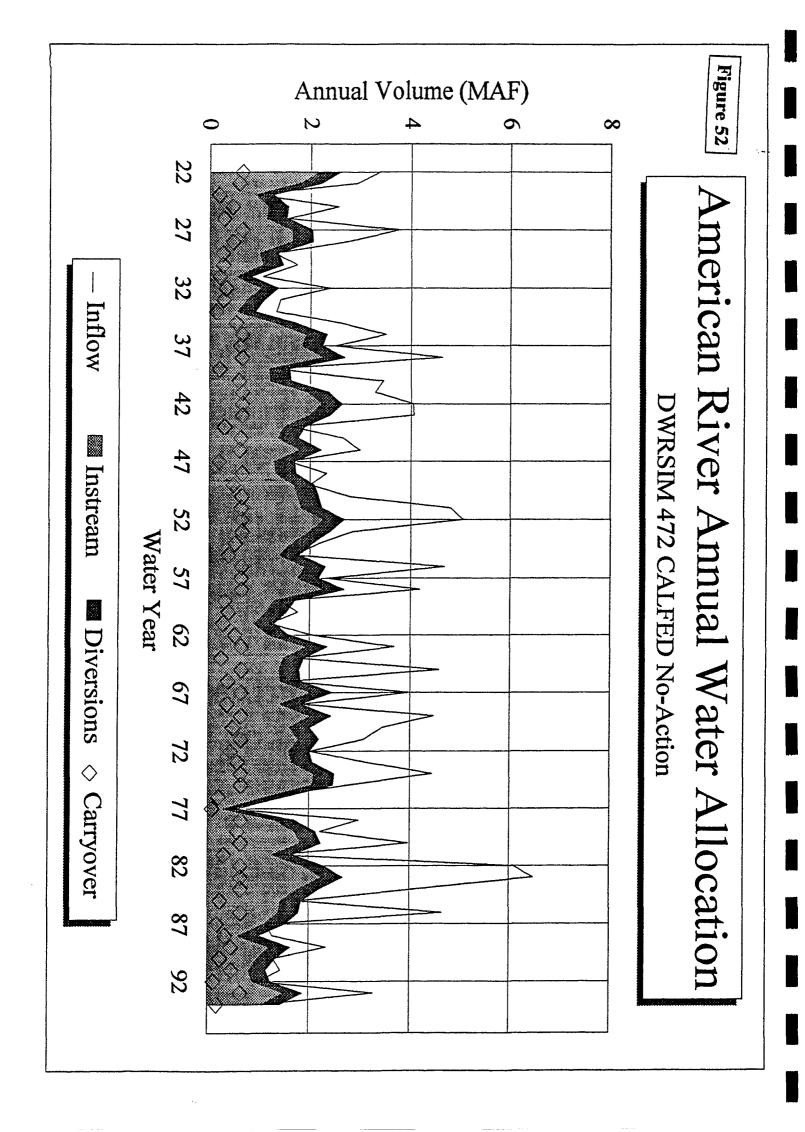
Maximum Required ₹ 20% Exceed

◆ 30% Exceed

♦ 90% Exceed

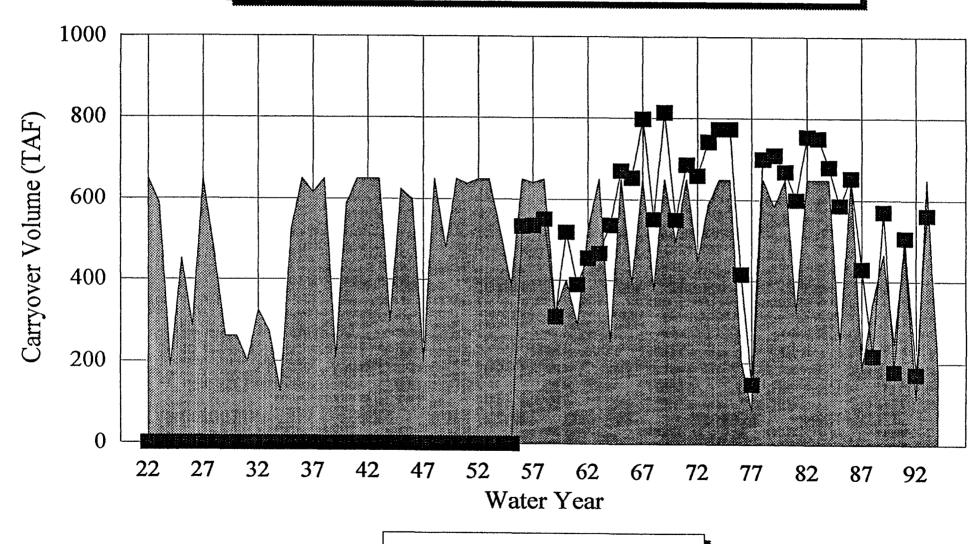
∃ 70% Exceed

■ 10% Exceed



Folsom Lake Carryover Storage

Historical and No-Action

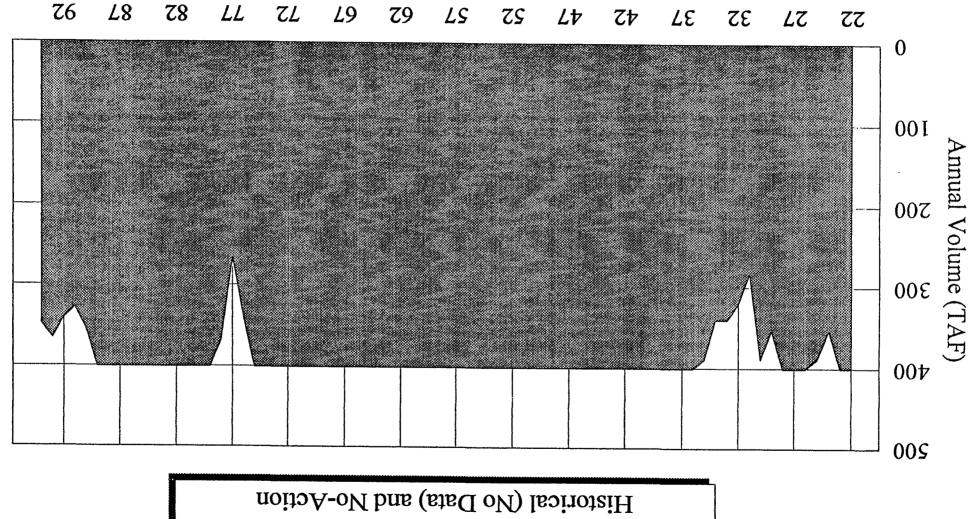


Historic

■ No-Action

American River Diversions

Figure 54



moitoA-oV

Water Year

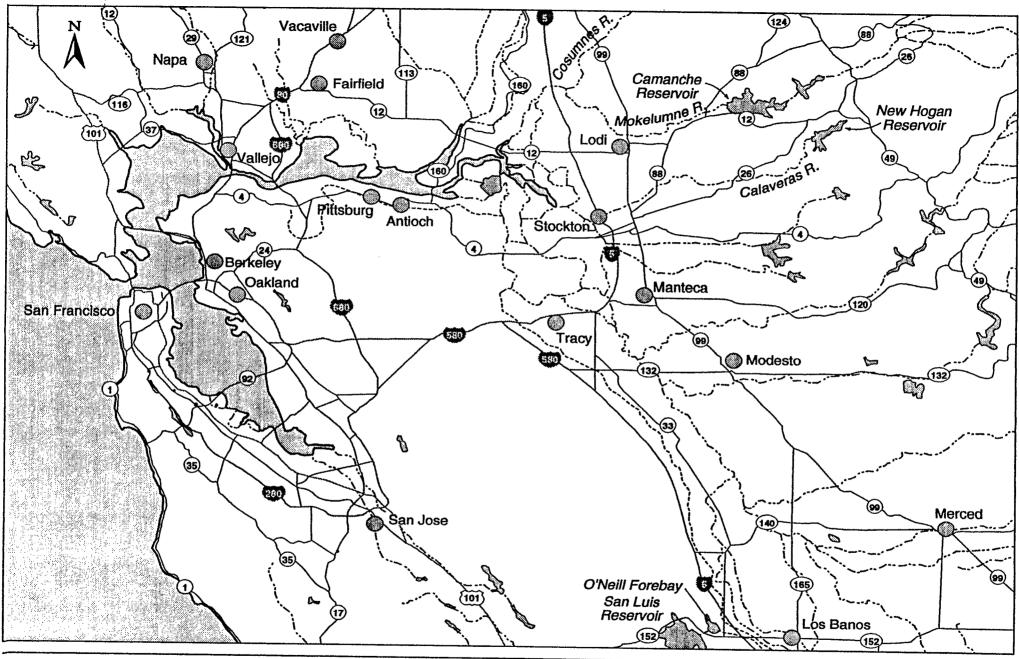
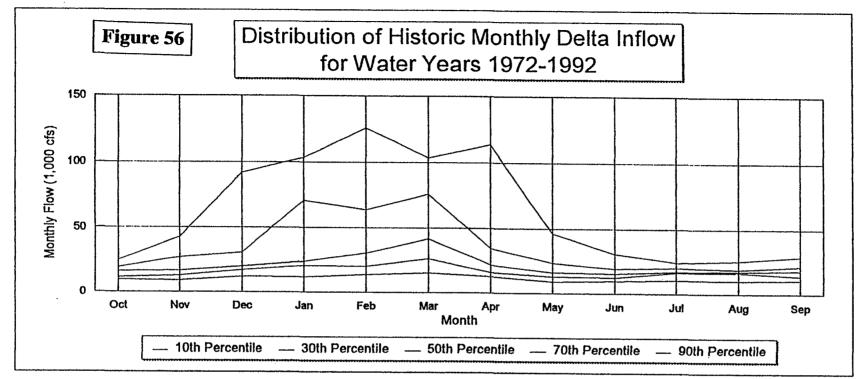


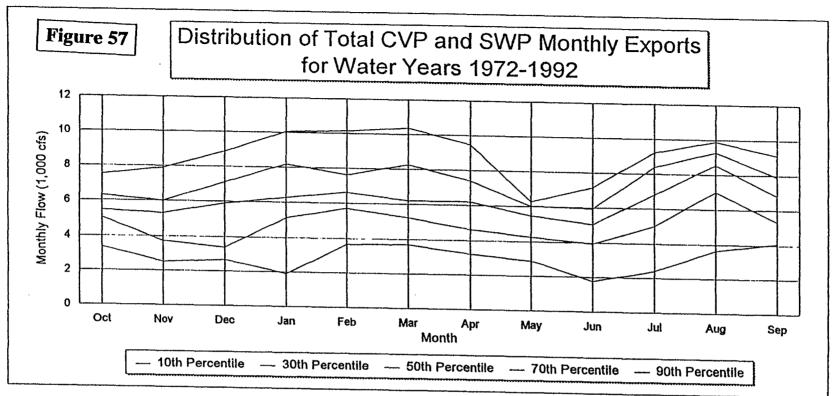


Figure 55
Delta Water Management Facilities



Historic Total Delta Inflow (cfs) for the 1972-1992 Period of Record Average Flow = 31,948 cfs Source: DWR

	,	_											
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0%	4,749	7,151	8,767	9,894	8,833	7,150	6.199	7,609	7,007	0.400	7.000	7.000	5.050
10%	9,405	9,059	11,826	11,640	13,511	15,136	12,602	8,895	9.810	8,409	7,828	7,030	5,956
20%	10,519	9,815	13.886	15,985	15,081	18,008	14,889	12,000		10,332	10,253	10,751	9,046
30%	11,441	12,739	16,945	20,356	20,150	26,036	15,831	•	11,901	14,712	15,052	13,141	11,111
40%	15.802	16,284	17,406	23,286	25,859	29,233	19,370	12,991	12,426	16,238	16,222	13,938	12,744
50%	16,035	16,503	19,917	23,540	30,486	41,627		16,028	14,573	16,644	16,328	14,352	13,665
60%	18,057	18,181	25,150	28,789	•	•	21,618	16,138	15,291	17,133	17,250	17,981	14,970
70%	19,310	26,812	30,721	70,897	46,831	47,293	23,898	20,603	17,950	18,751	17,623	19,346	24,747
80%	20.058	31,819	39,733	98,112	63,704	75,981	34,672	23,530	19,144	20,306	18,871	21,367	28,260
90%	24,647	42,769			100,549	86,350	50,073	35,108	24,577	21,852	21,565	23,021	35,353
100%	36,150	71,675	91,853 155,567	103,431	125,777	103,281	113,459	46,246	30,754	24,061	25,319	28,668	42,559
10070	30,130	11,075	199,561	139,274	207,820	266,621	149,356	103,031	79,795	53,418	35,542	37,543	68,742

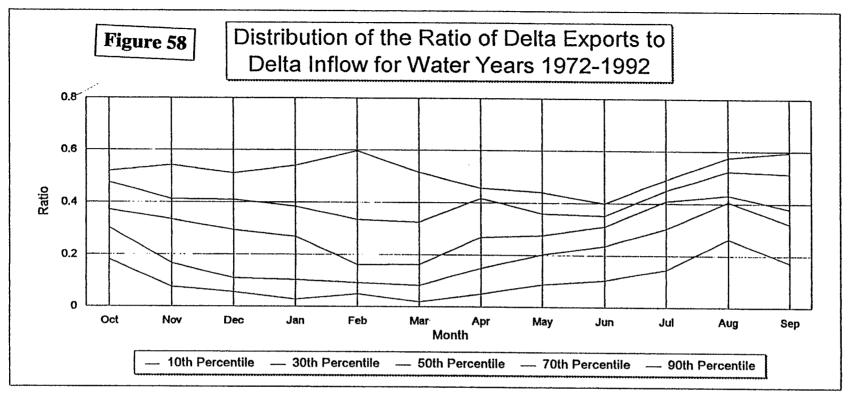


Total CVP and SWP Monthly Exports (cfs) for the 1972-1992 Period of Record

Average Flow = 6,057 cfs

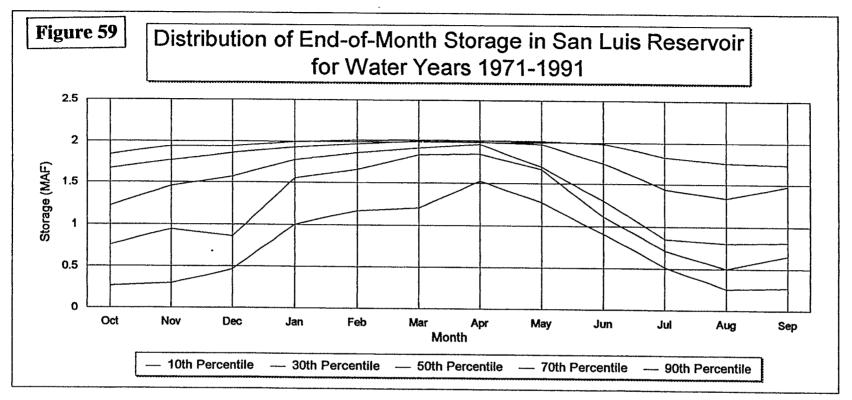
Data Source: DWR

	Data Godice: DIVIC												
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0% 10% 20% 30% 40% 50% 60% 70% 80% 90%	628 3,364 4,471 5,023 5,202 5,456 5,787 6,300 7,432 7,518 10,351	1,686 2,527 3,045 3,708 4,632 5,307 5,745 6,004 6,712 7,893 10,224	2,088 2,659 3,045 3,384 5,127 5,894 6,687 7,112 8,367 8,861 10,297	1,549 1,917 4,038 5,127 5,756 6,284 6,927 8,178 9,794 10,057 10,484	1,114 3,661 4,384 5,700 6,002 6,634 7,162 7,628 9,402 10,155 10,405	1,216 3,688 4,286 5,221 5,883 6,209 6,856 8,256 9,652 10,362 10,405	1,176 3,209 3,755 4,612 5,269 6,196 6,837 7,399 7,983 9,465 10,302	1,536 2,877 3,175 4,267 5,075 5,471 5,859 6,014 6,080 6,282 7,015	557 1,770 3,765 3,930 4,841 5,044 5,691 5,950 6,143 7,161 8,942	701 2,401 3,876 5,010 6,007 6,808 7,720 8,378 9,116 9,209 10,493	1,388 3,650 6,624 7,016 7,913 8,539 9,015 9,265 9,560 9,884 11,057	1,734 4,074 4,940 5,312 5,692 6,817 7,502 7,897 8,545 9,090 10,534	2,077 3,186 3,434 3,898 4,365 4,484 4,606 4,819 5,294 5,582 5,968



Ratio of Delta Exports (CVP+SWP) to Delta Inflow for the 1972-1992 Period of Record Average Ratio = 0.31 Data Source: DWR

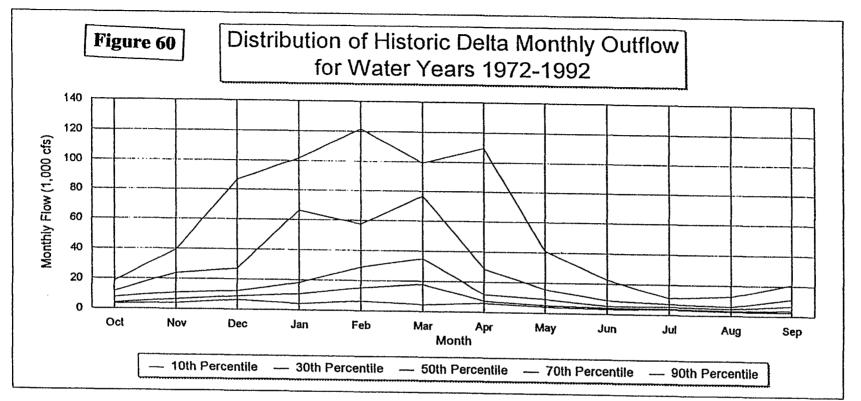
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Average
0%	0.07	0.02	0.01	0.01	0.01	0.02	0.03	0.03	0.06	0.08	0.18	0.11	0.05
10%	0.18	80.0	0.06	0.03	0.05	0.02	0.05	0.09	0.10	0.15	0.26	0.17	0.03
20%	0.19	0.13	0.09	0.05	0.06	0.07	0.09	0.16	0.18	0.23	0.36	0.17	0.16
30%	0.30	0.17	0.11	0.10	0.09	0.08	0.15	0.20	0.24	0.30	0.41	0.32	0.10
40%	0.30	0.29	0.24	0.14	0.12	0.12	0.19	0.26	0.30	0.31	0.43	0.37	0.21
50%	0.37	0.33	0.29	0.27	0.16	0.16	0.27	0.28	0.31	0.41	0.43	0.38	0.20
60%	0.41	0.36	0.34	0.36	0.25	0.21	0.34	0.29	0.33	0.41	0.46	0.45	0.35
70%	0.48	0.41	0.41	0.38	0.33	0.33	0.42	0.36	0.35	0.45	0.52	0.51	0.41
80%	0.51	0.45	0.46	0.48	0.49	0.47	0.43	0.37	0.39	0.48	0.56	0.58	0.47
90%	0.52	0.54	0.51	0.54	0.60	0.52	0.45	0.44	0.40	0.49	0.58	0.60	0.51
100%	0.66	0.62	0.61	0.71	0.72	0.69	0.59	0.47	0.45	0.51	0.61	0.66	0.61



Historic End-of-Month Storage in San Luis Reservoir (TAF) for the 1971-1991 Period of Record Average Storage = 1,393 TAF

Data Source: CDEC

Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	
0%	54	191	79	81	250	642	1065	1065	671	268	63	23	
10%	261	293	464	1002	1166	1204	1530	1276	905	514	259	23 274	
20%	517	658	563	1109	1546	1781	1791	1540	1078	690	423	488	
30%	754	940	854	1555	1660	1844	1860	1672	1112	710	500	654	
40%	922	1165	1268	1610	1775	1879	1966	1686	1229	726	569	688	
50%	1219	1454	1572	1778	1865	1923	1973	1704	1299	853	800	812	
60%	1617	1738	1723	1885	1937	1954	1995	1912	1545	1244	1069	1213	
70%	1670	1768	1859	1928	1974	2011	2003	1977	1750	1442	1334	1482	
80%	1752	1852	1926	1988	1998	2022	2016	1984	1902	1709	1542	1691	
90%	1840	1941	1938	1996	2019	2025	2019	2018	1988	1833	1756	1736	
100%	1998	1975	1984	2019	2022	2027	2028	2027	2018	1932	1857	1940	



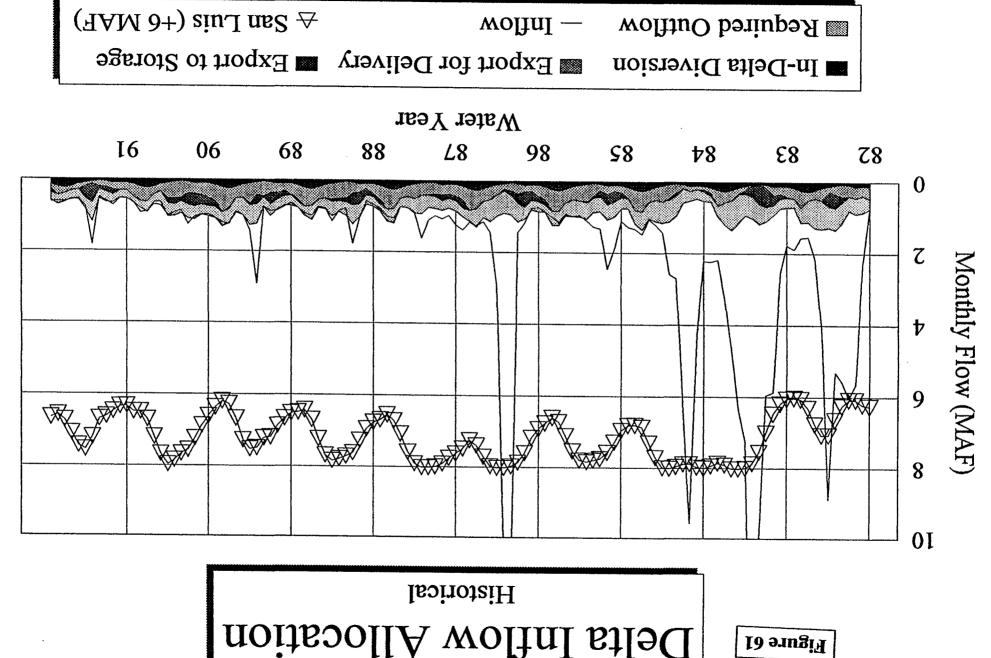
Historic Delta Monthly Outflow (cfs) for the 1972-1992 Period of Record

Average Flow = 24,696 cfs

Data Source: DWR

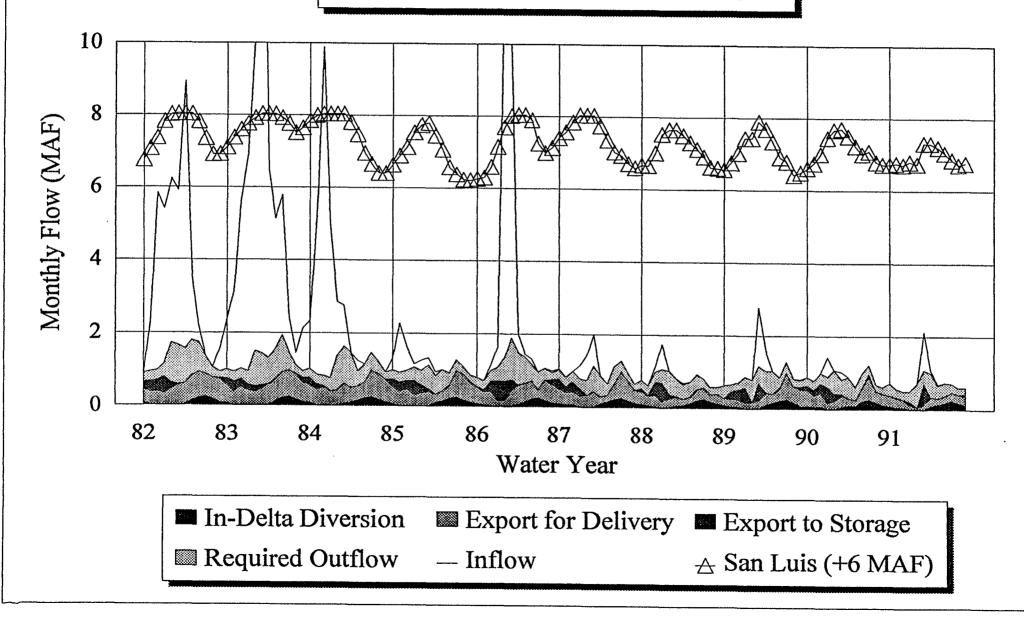
					-	DIVIN							
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0% 10% 20% 30% 40% 50% 60% 70% 80% 90%	2,075 3,378 3,623 3,990 5,218 7,821 10,628 11,919 14,071 18,529 32,293	3,644 4,004 4,558 6,660 6,891 10,928 13,743 23,991 25,953 39,152 74,138	4,213 6,425 7,661 8,779 9,431 12,488 19,953 27,133 31,067 86,579 155,458	3,635 4,365 9,346 10,819 15,209 18,326 21,339 66,171 97,706 101,685 138,699	3,045 6,405 7,420 15,590 21,174 28,805 46,341 57,330 92,770 121,653 205,414	3,070 4,542 10,432 18,078 24,626 34,929 38,951 76,907 80,089 99,171 266,688	3,083 6,041 6,374 7,542 11,499 11,808 14,732 28,689 46,572 109,547 142,203	3,454 3,999 4,748 5,140 7,531 9,143 11,699 15,911 25,544 40,874 98,707	2,521 3,197 3,627 4,169 4,999 5,326 7,211 9,086 14,870 22,508 71,038	3,140 3,479 3,920 4,115 4,599 5,296 6,211 7,384 10,252 11,191 43,860	2,325 2,514 2,851 3,161 4,253 4,612 5,135 5,963 8,272 12,783 24,567	1,790 2,594 3,211 3,670 4,690 6,555 10,476 11,153 13,419 20,981 31,501	2,527 4,384 5,158 6,578 7,876 9,133 19,891 24,382 29,675 37,422 64,296

Delta Inflow Allocation



Delta Inflow Allocation

DWRSIM 472 CALFED No-Action



Monthly Exceedence of CVP + SWP Exports

DWRSIM 472 CALFED No-Action

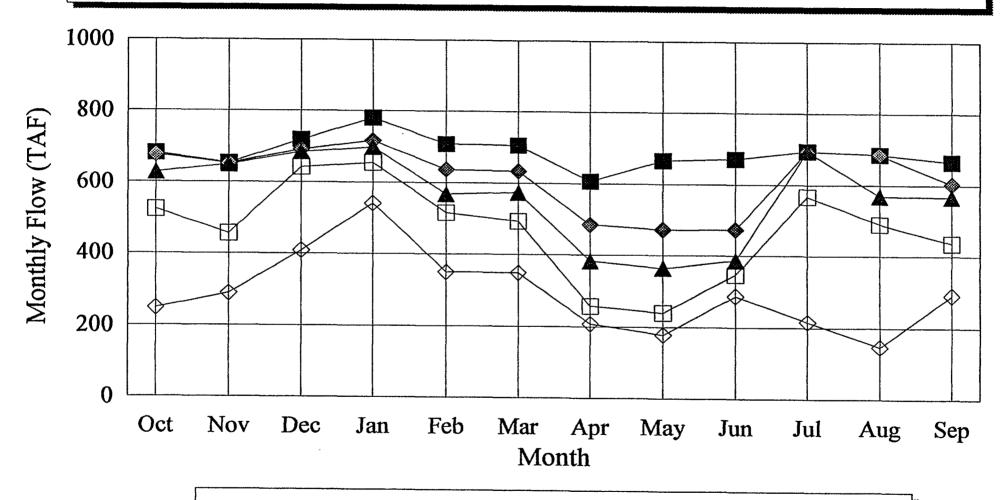


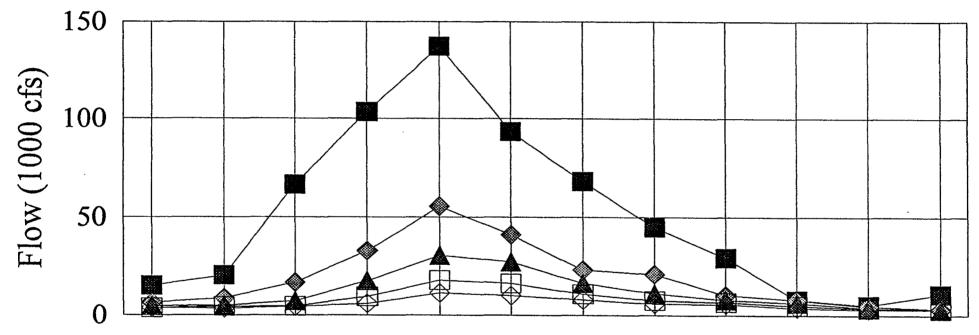
Figure 63

- 10% Exceedence ◆ 30% Exceedence ★ 50% Exceedence

Monthly Delta Outflow Exceedence

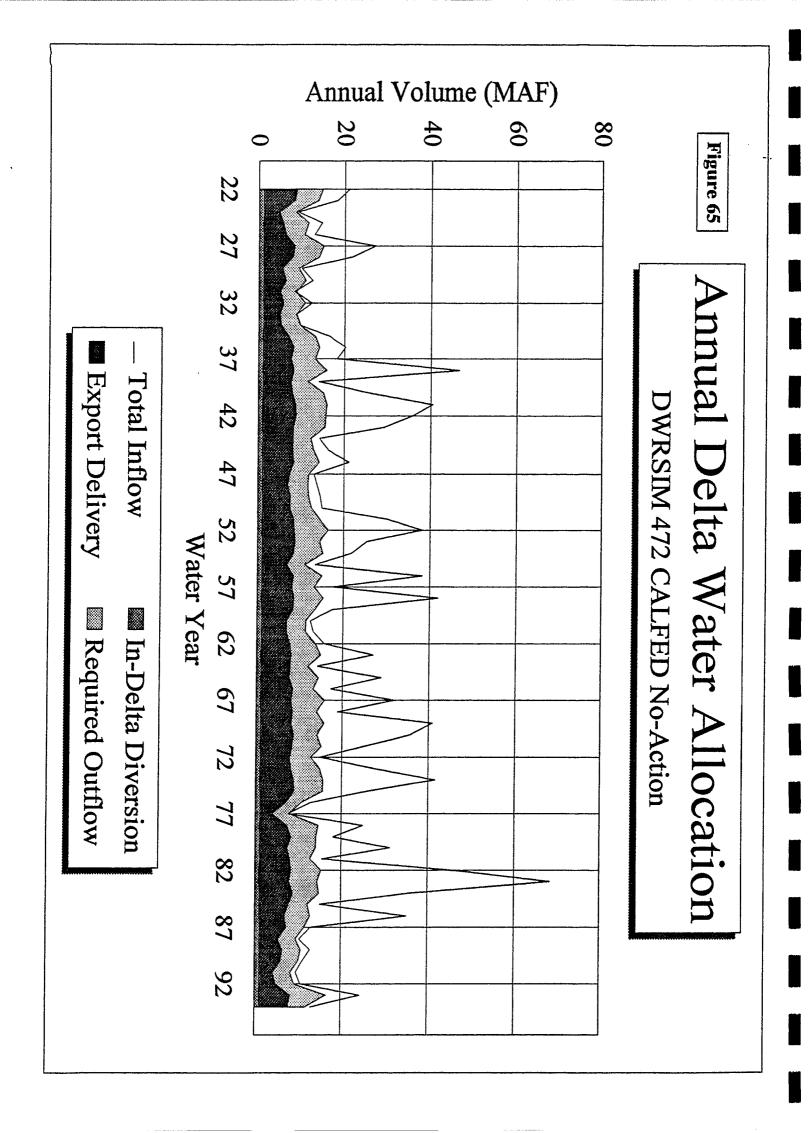
Figure 64

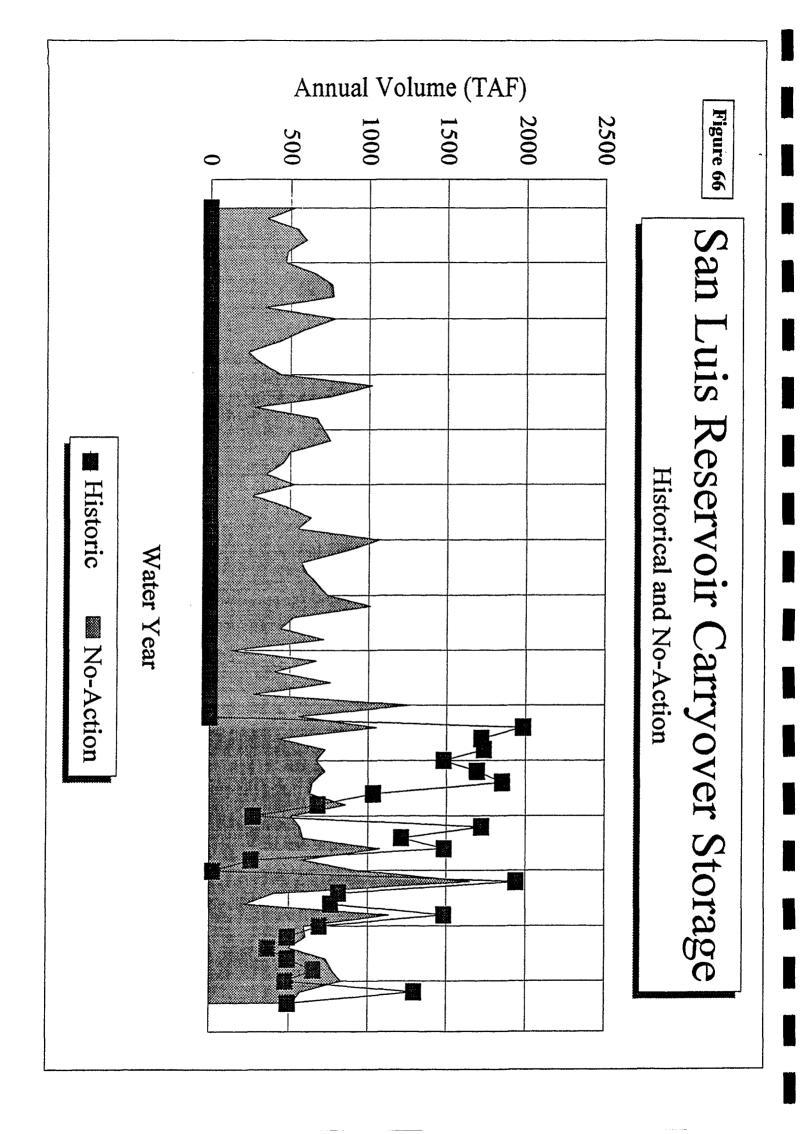
DWRSIM 472 CALFED No-Action



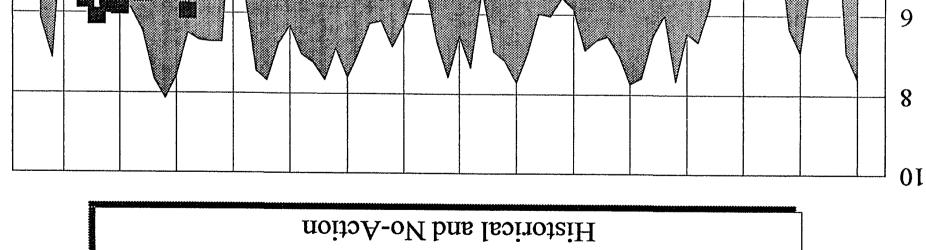
OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP Month

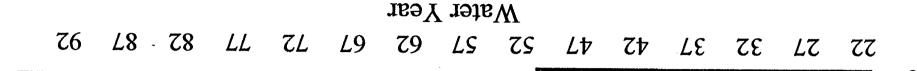
- 10% Exceedence ◆ 30% Exceedence ▲ 50% Exceedence
- ☐ 70% Exceedence
 90% Exceedence





Annual CVP & SWP Aqueduct Deliveries





■ CΛb+2Mb

■ CAb

7

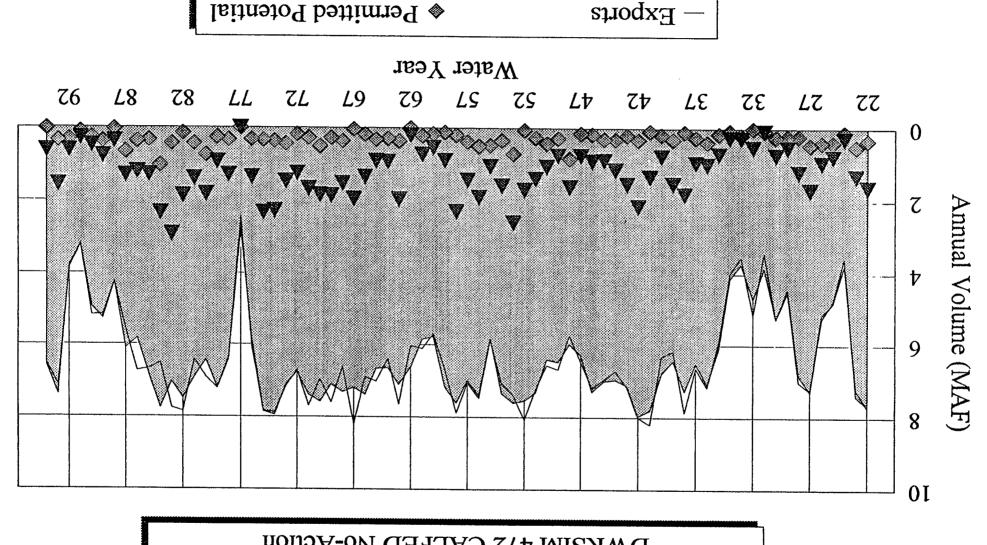
Figure 67

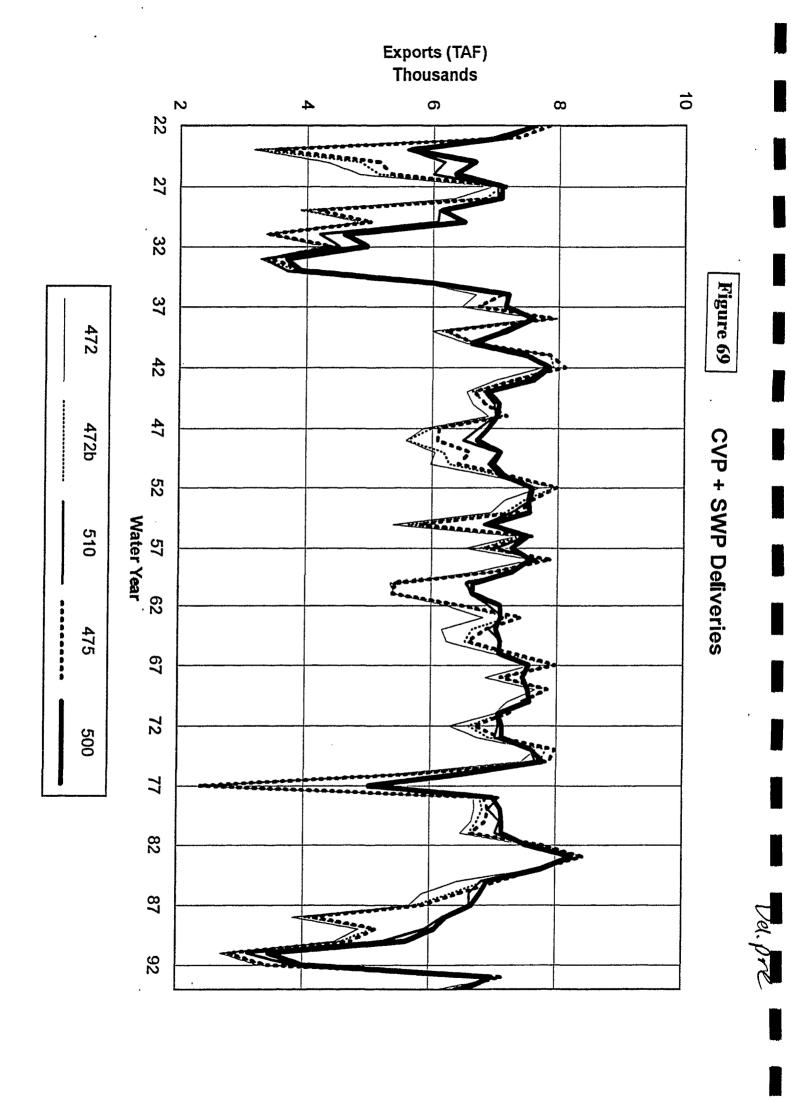
Deliveries (MAF)

Annual Potential Delta Export

Figure 68







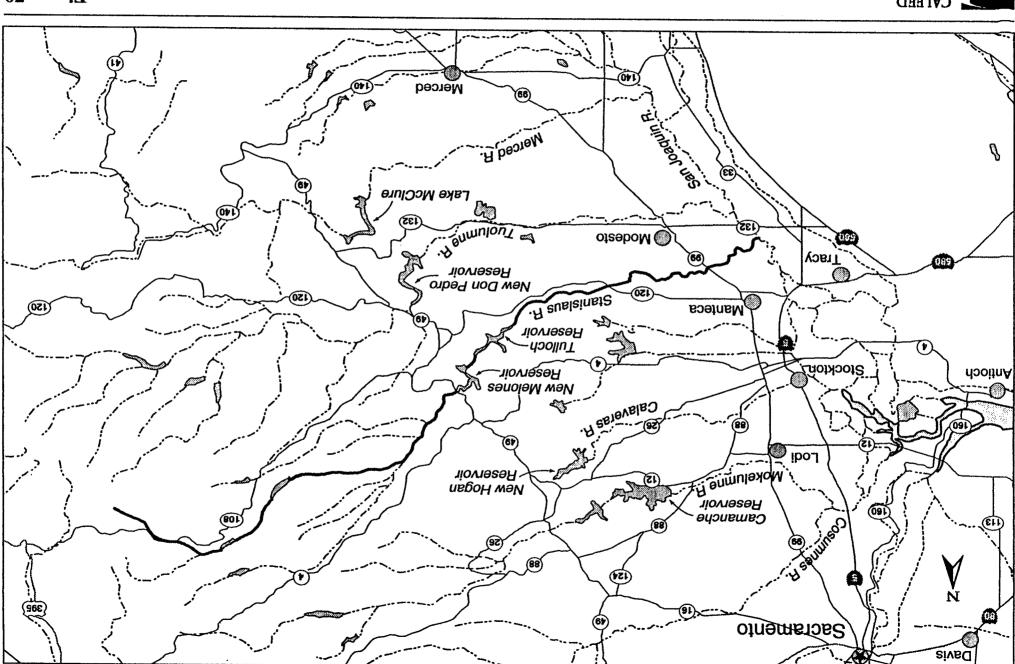
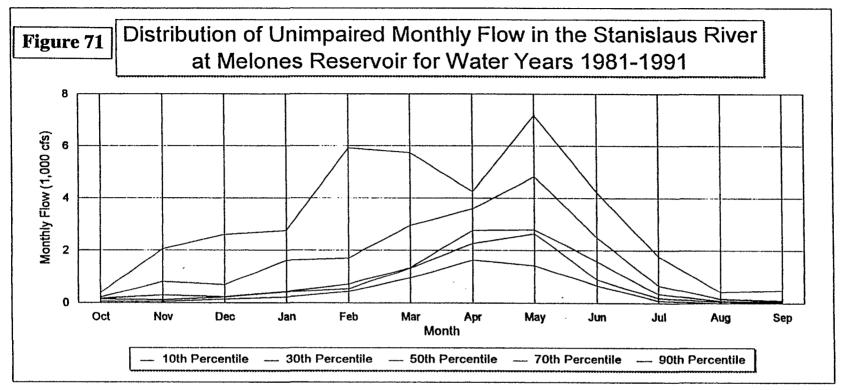


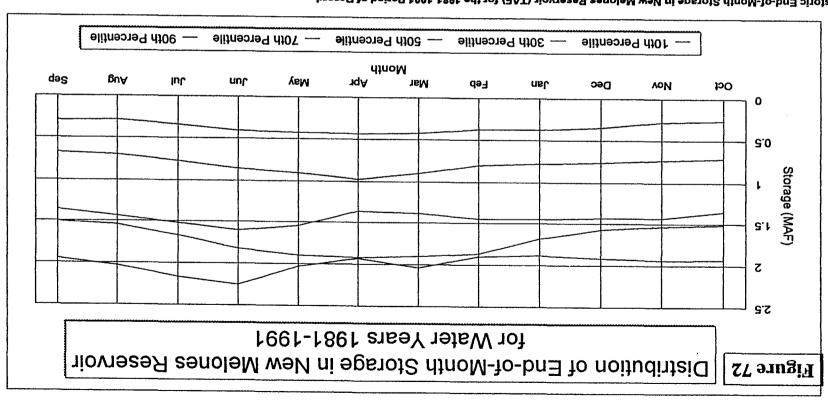
Figure 70 Stanislaus River Basin Water Management Facilities





Unimpaired Monthly Flow in the Stanislaus River at Melones Reservoir (cfs) for the 1981-1991 Period of Record Average Flow = 1,569 cfs Drainage Area = 904 sq. mi. Data Source: DWR

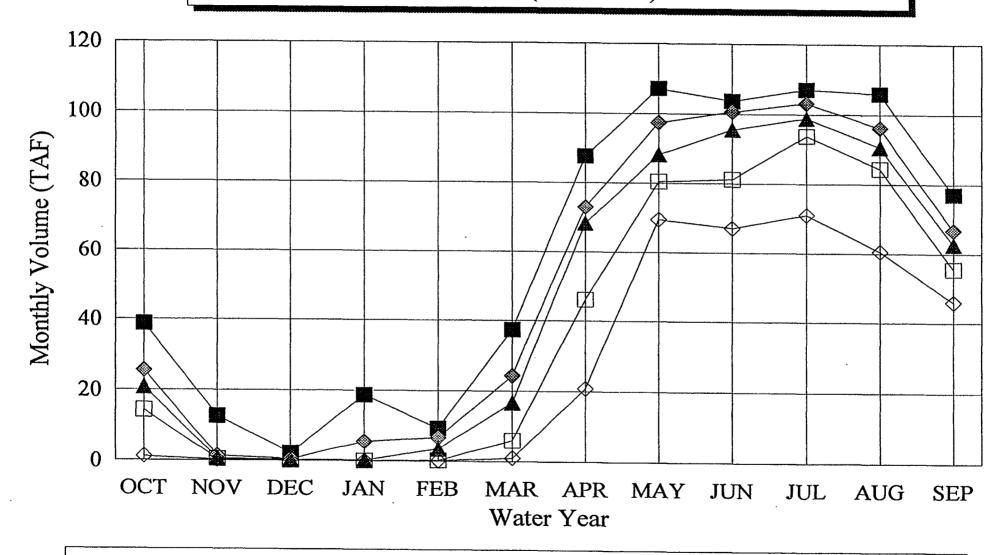
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0%	0	34	49	49	18	960	1,445	1,350	454	49	0	0	372
10%	49	50	146	211	432	960	1,630	1,415	672	98	16	0	377
20%	49	101	195	293	522	1,285	1,748	1,529	857	179	49	17	469
30%	146	118	211	407	540	1,317	2,252	2,635	891	195	65	34	510
40%	146	168	228	423	608	1,334	2,638	2,683	958	195	98	50	590
50%	163	286	228	439	720	1,350	2,756	2,781	1,580	342	98	67	678
60%	179	672	504	651	864	2,228	3,462	2,976	1,781	390	114	84	780
70%	211	807	699	1,610	1,704	2,944	3,580	4,830	2,487	667	163	101	1,431
80%	358	1,681	2,488	2,342	4,411	4,115	3,933	4,879	3,613	927	309	420	1,936
90%	390	2,050	2,602	2,749	5,924	5,741	4,252	7,172	4,218	1,773	423	487	2,346
100%	1,431	3,781	3,041	2,976	9,579	6,684	7,277	8,197	10,621	4,651	1,252	639	2,950



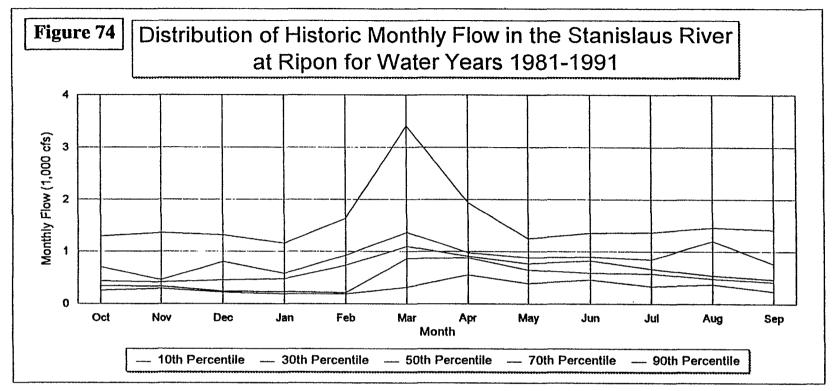
Historic End-of-Month Storage in New Melones Reservoir (TAF) for the 1981-1991 Period of Record Average Storage = 1,253 TAF Drainage Area = 904 sq. mi. Data Source: CDEC

dəS	guA	hul	սոր	γεΜ	nqA	Mar	Feb	nst	Dec	voM	bO	Percentile
-1			·		- 			776	376	306	***	%0
124	6Þ1	519	306	384	404	451	372	341	316	502	141	
96Z	782	340	402	423	£64	453	ETE	ETE	346	286	69Z	40%
			895	634	215	69 Ł	726	£6Þ	386	365	97£	%02
87E	412	092		606	9 26	606	008	<i>LLL</i>	£9L	732	215	30%
273	669	694	728				826	526	920	756	276	%0⊅
686	1022	1124	1207	1279	1229	986				1621	1352	%09
1328	1435	6131	1288	1246	1329	1384	1442	1444	1430			
1443	1466	1568	1636	0171	0871	1820	9981	1633	1242	6441	1451	%09
1208	1240	8991	1823	1800	1921	1903	1868	1683	1991	1235	1212	% 04
	0161	9861	502	2028	1661	1945	0881	1981	1885	£781 -	1826	%08
1841		2164	2254	2031	1934	7602	1904	1884	1920	1943	7 561	%06
1948	2031 2031	5352	Z369	2213	1602	1702	966↓	1161	202	2036	1761	%001

Stanislaus River Monthly Diversion Exceedence Historic (1962-1992)



■ 10% Exceed ◆ 30% Exceed ★ 50% Exceed ⊟ 70% Exceed ♦ 90% Exceed

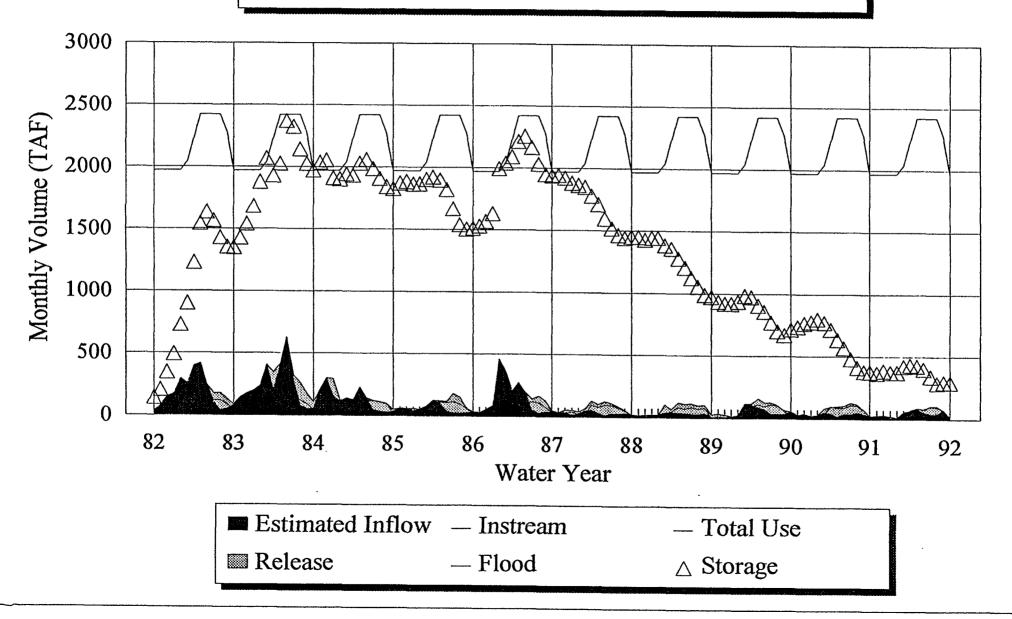


Historic Monthly Flow in the Stanislaus River at Ripon (cfs) for the 1981-1991 Period of Record

Average Flow = 938 cis Drainage Area = 1,0/8 sq. mi. Data Source: USGS													
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0%	237	248	201	178	183	260	251	381	218	315	215	207	192
10%	251	288	215	185	187	312	548	389	457	330	372	234	282
20%	322	316	216	208	201	562	766	552	480	458	407	321	314
30%	341	334	231	229	213	860	877	645	587	569	477	414	435
40%	371	373	234	245	232	1,082	882	649	601	608	528	420	448
50%	431	413	447	473	735	1,089	908	765	820	666	533	460	532
60%	479	414	470	569	809	1,151	965	838	891	757	748	708	568
70%	702	455	798	577	925	1,365	973	880	895	845	1.194	757	646
80%	799	536	893	1,049	1,143	1,413	1,107	1,091	1,229	1,336	1,258	1,296	967
90%	1,285	1,354	1,311	1,150	1,635	3,418	1,944	1,246	1,348	1,361	1,454	1,411	1,257
100%	1,775	2,395	4,923	4,593	1,759	4,886	5,047	4,196	3,269	3,633	2,834	2,041	1,844

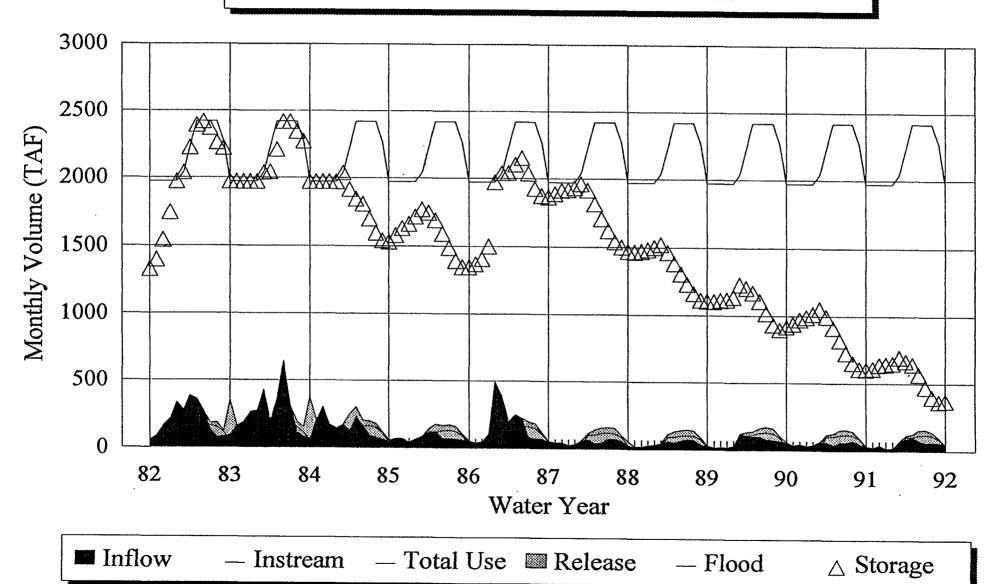
Stanislaus River Flow Allocation

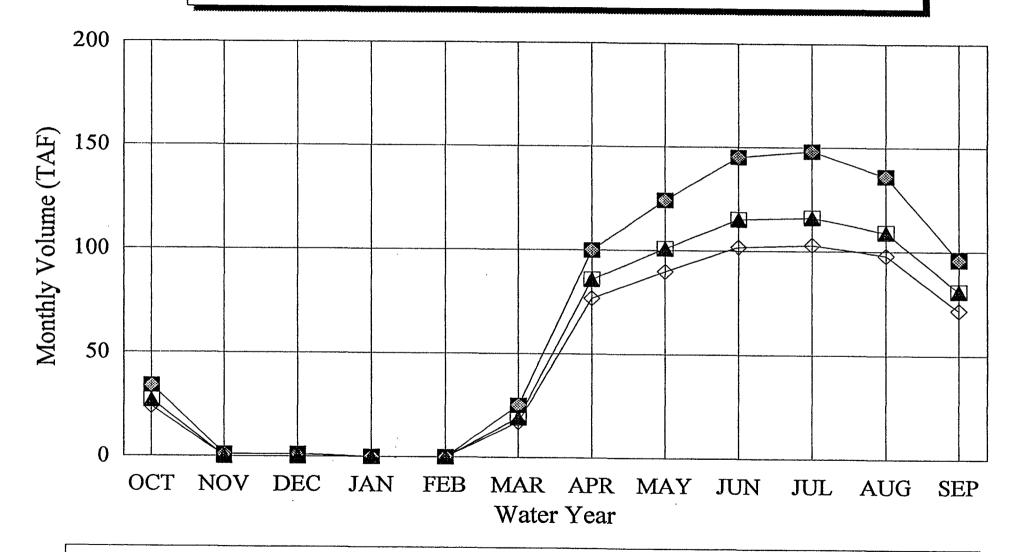
Historical



Stanislaus River Flow Allocation

DWRSIM 472 CALFED No-Action



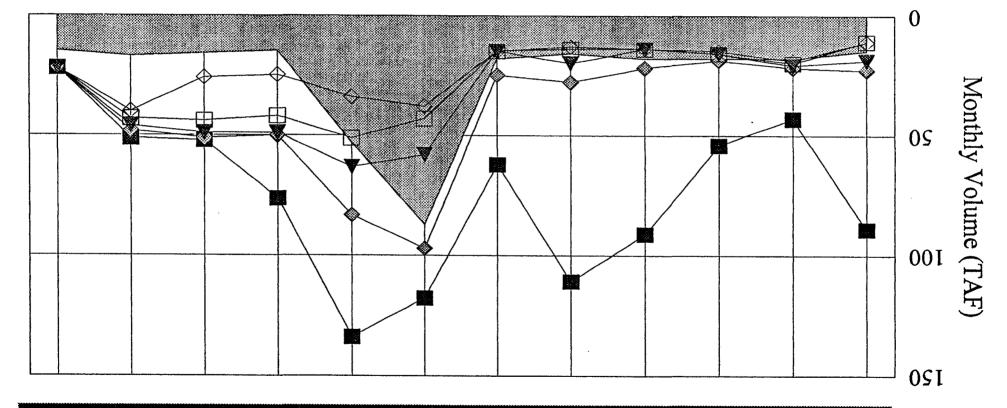


■ 10% Exceed ◆ 30% Exceed ★ 50% Exceed ⊖ 70% Exceed ♦ 90% Exceed

Stanislaus River Monthly Flow Exceedence

Figure 78

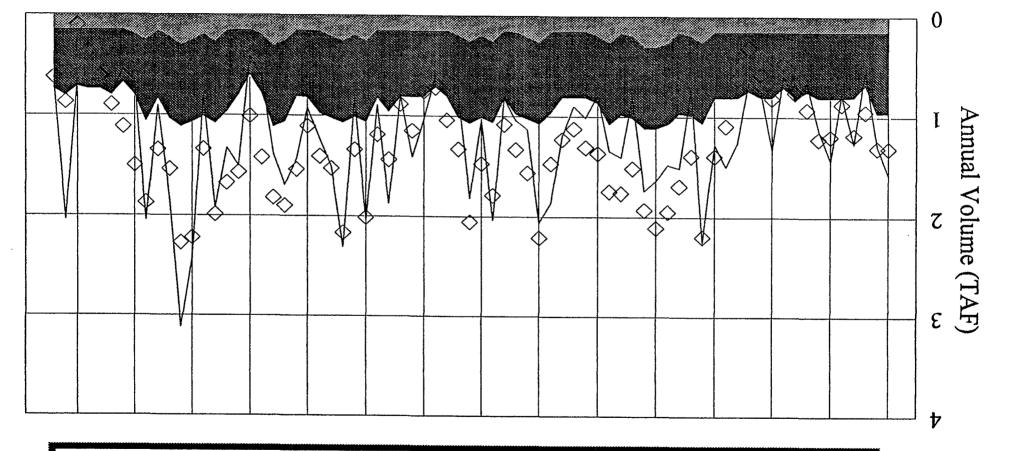




OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP Water Year

Stanislaus River Annual Water Allocation DWRSIM 472 CALFED No-Action

67 angi4



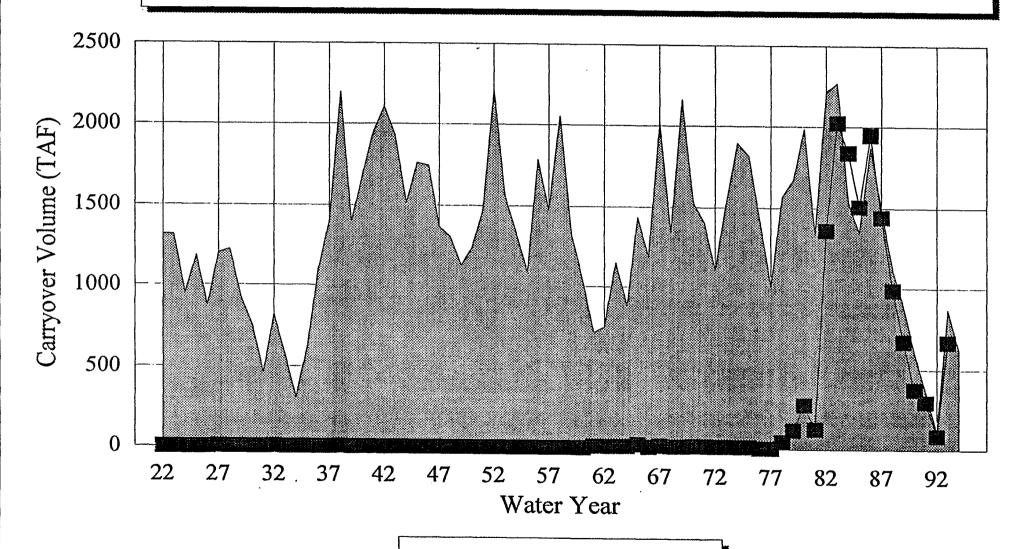
22 27 32 37 42 47 52 57 62 67 72 77 82 87 92 Water Year

— Inflow Instream Diversions \diamond Carryover



New Melones Reservoir Carryover Storage

Historical and No-Action

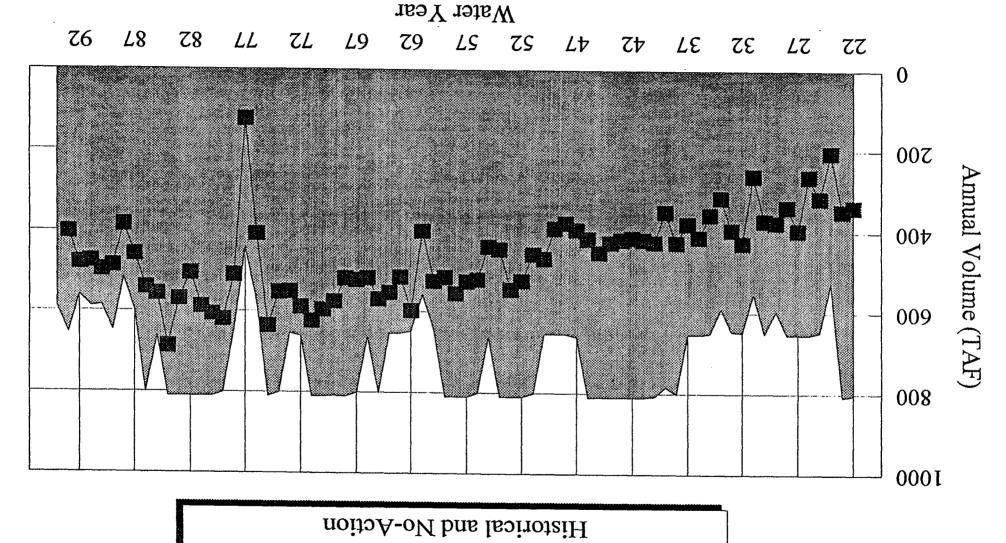


Historic

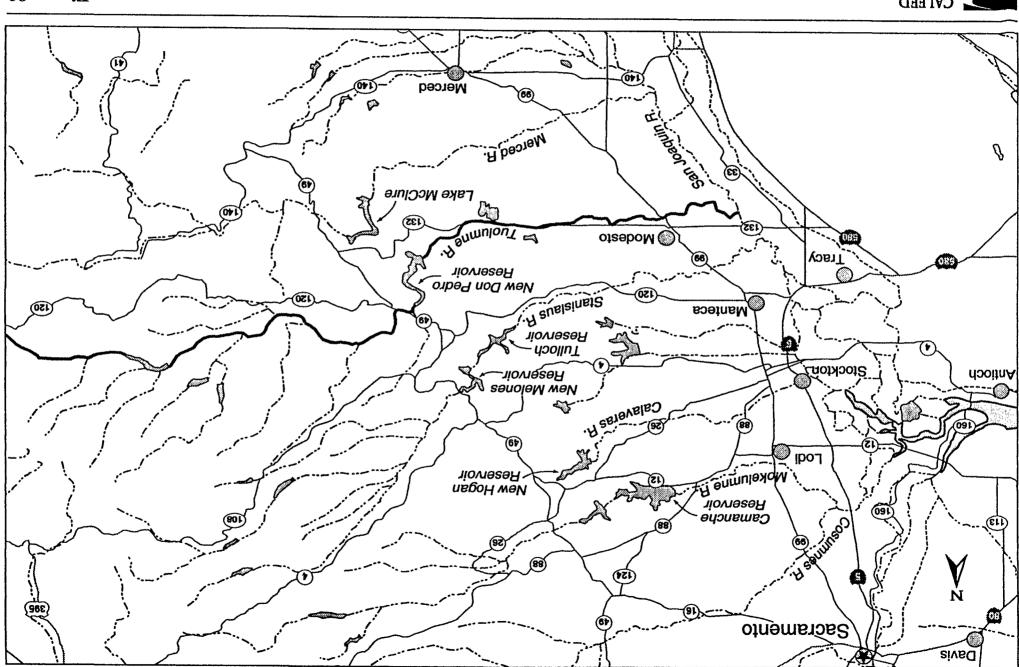
■ No-Action

Stanislaus River Diversions

Figure 81



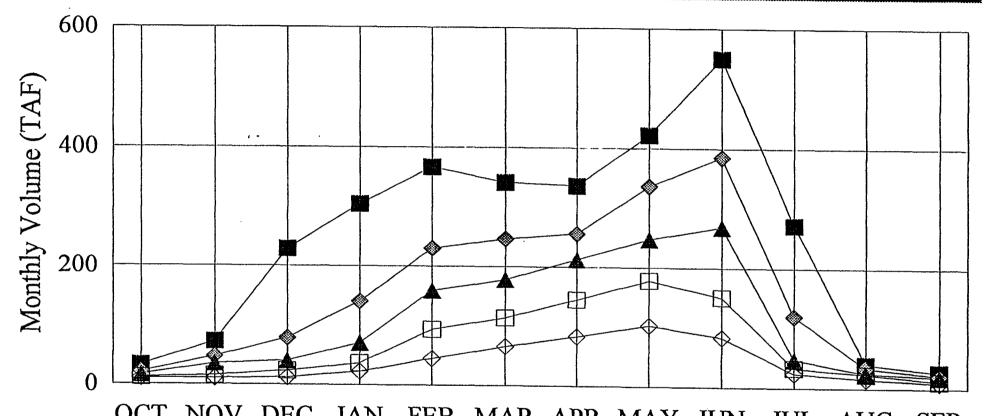
■ No-Action Fistoric Figure 1



Tuolumne River Basin Water Management Facilities Figure 82



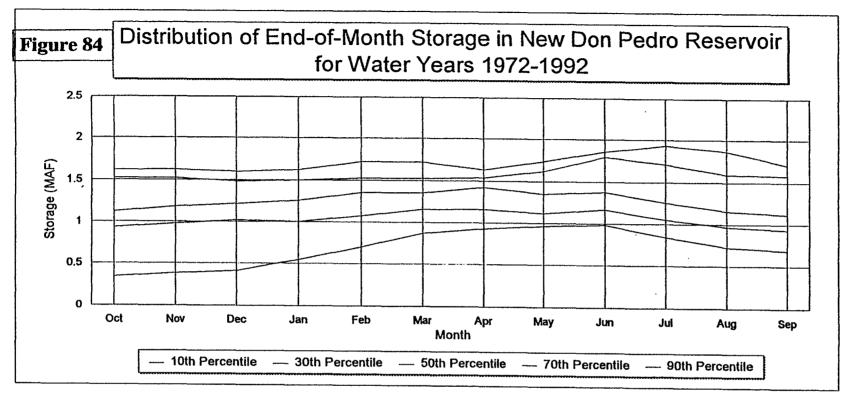
Monthly Exceedence for New Don Pedro Reservoir Inflow (Estimated for DWRSIM 472 CALFED No-Action Alternative)



OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP Water Year

- 10% Exceed ◆ 30% Exceed ▲ 50% Exceed
- \boxminus 70% Exceed \Leftrightarrow 90% Exceed

Figure 83



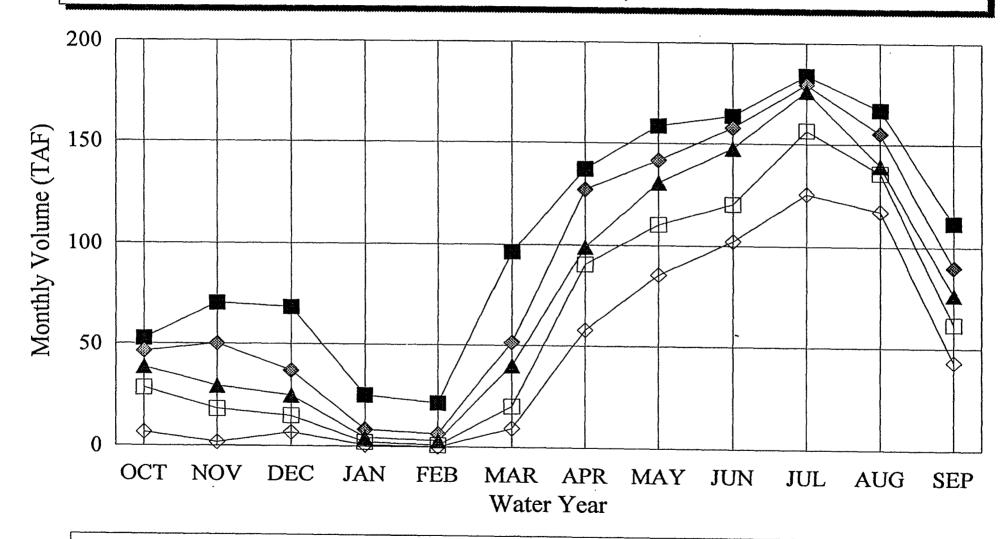
Historic End-of-Month Storage in New Don Pedro Reservoir (TAF) for the 1972-1992 Period of Record Average Storage = 1,247 TAF Drainage Area = 1.533 sg. mi. Data Source: CDFC

				ijood aqi ii		vala vouice, c	DLU					
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jui	Aug	Sep
0%	304	322	365	511	576	542	524	525	458	383	320	307
10%	343	385	412	549	701	873	931	964	984	845	728	687
20%	905	877	876	941	984	1025	1085	1101	1017	937	920	913
30%	934	976	1020	1005	1079	1160	1165	1122	1172	1056	969	934
40%	975	1011	1079	1172	1229	1276	1205	1249	1238	1118	998	992
50%	1125	1183	1218	1258	1352	1353	1424	1350	1376	1257	1159	
60%	1404	1367	1312	1386	1480	1476	1464	1470	1611	1651	1457	1119
70%	1521	1523	1485	1497	1527	1528	1537	1615	1793	1711	1588	1461
80%	1562	1569	1525	1523	1565	1613	1589	1630	1832	1762	1677	1575
90%	1615	1619	1597	1618	1721	1720	1631	1733	1855	1936		1606
100%	1677	1713	1767	1697	1753	1885	1782	1826	2006	2017	1864 1935	1705 1747

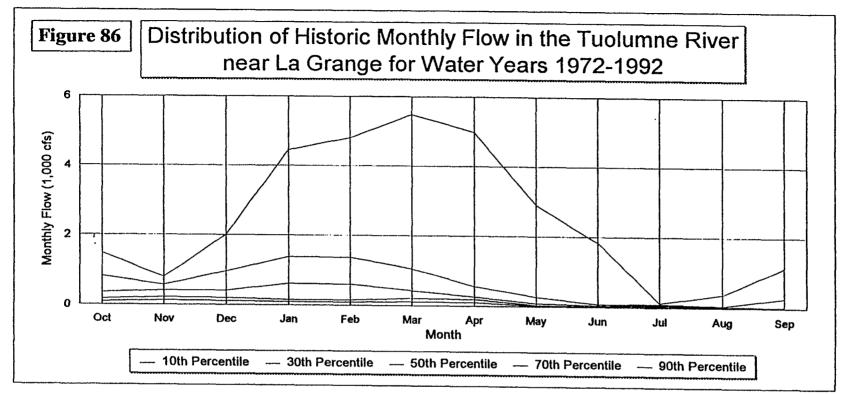
Tuolumne River Monthly Diversion Exceedence

Figure 85

Historic (1972-1992)



■ 10% Exceed ◆ 30% Exceed ★ 50% Exceed ⊟ 70% Exceed ♦ 90% Exceed



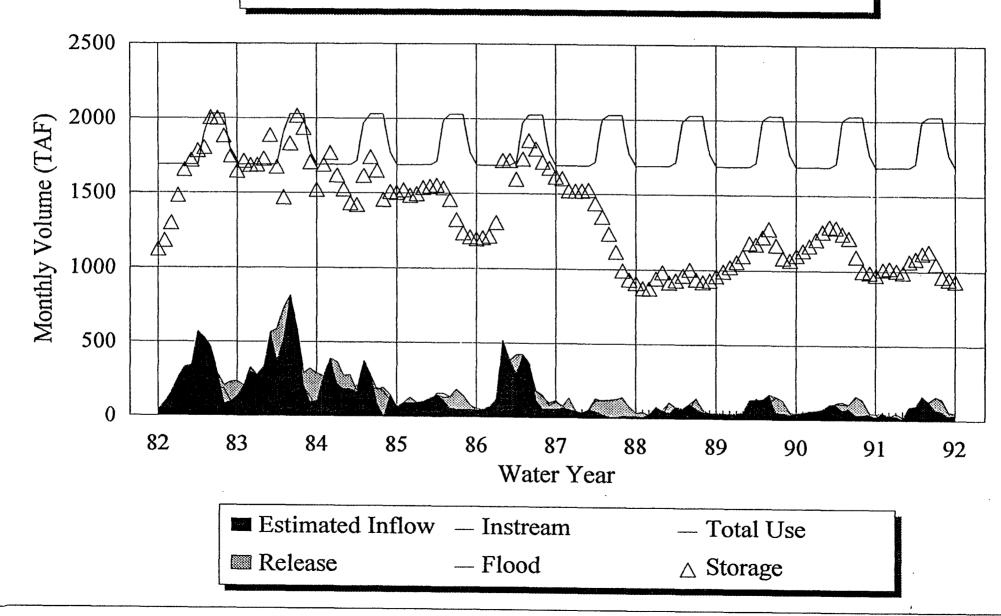
Historic Monthly Flow in the Tuolumne River near La Grange (cfs) for the 1972-1992 Period of Record Average Flow = 879 cfs Drainage Area = 1.538 sq. mi. Data Source: USGS

				., 04	••	Data Dource.	0000						
Percentile	Oct	Nov	Dec	Jan	Feb	Маг	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0%	1	8	10	10	22	94	41	9	0				
10%	91	127	105	93	96	113	102	_	8	,,	6	4	61
20%	156	209	173					12	10	13	10	10	78
				141	117	158	116	18	17	. 17	20	16	83
30%	175	222	199	159	152	209	189	32	19	19	23		
40%	318	257	381	474	432	349	239	44				21	164
50%	365	403	403	622					30	45	32	26	283
60%					614	428	265	86	48	56	33	29	360
	530	421	643	1,363	1,066	536	358	256	58	71	44	49	376
70%	825	568	959	1,379	1,370	1,059	565	276	80	89			
80%	1,240	770	1,305	2,167	2,696	2,983	916				54	276	561
90%	1,483	798	•			•		2,279	245	110	94	622	1,134
	•		2,006	4,452	4,806	5,482	4,984	2,903	1,833	123	370	1,142	1,497
100%	4,187	905	4,327	5,563	5,265	6,636	8,900	9,744	5,161	3,808	1,747	3,491	3,465



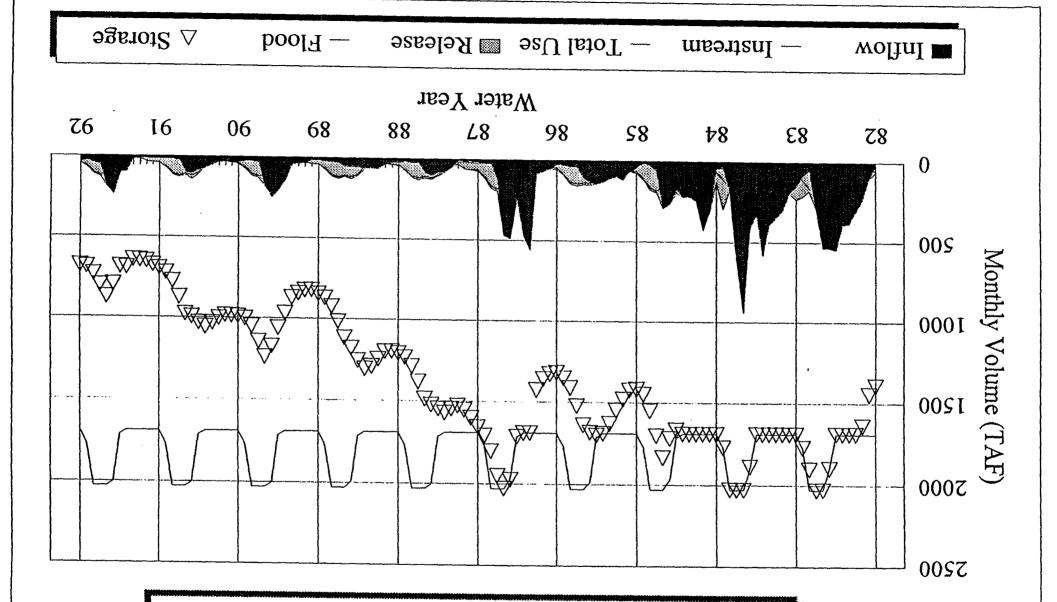
Tuolumne River Flow Allocation

Historical



Tuolumne River Flow Allocation DWRSIM 472 CALFED No-Action

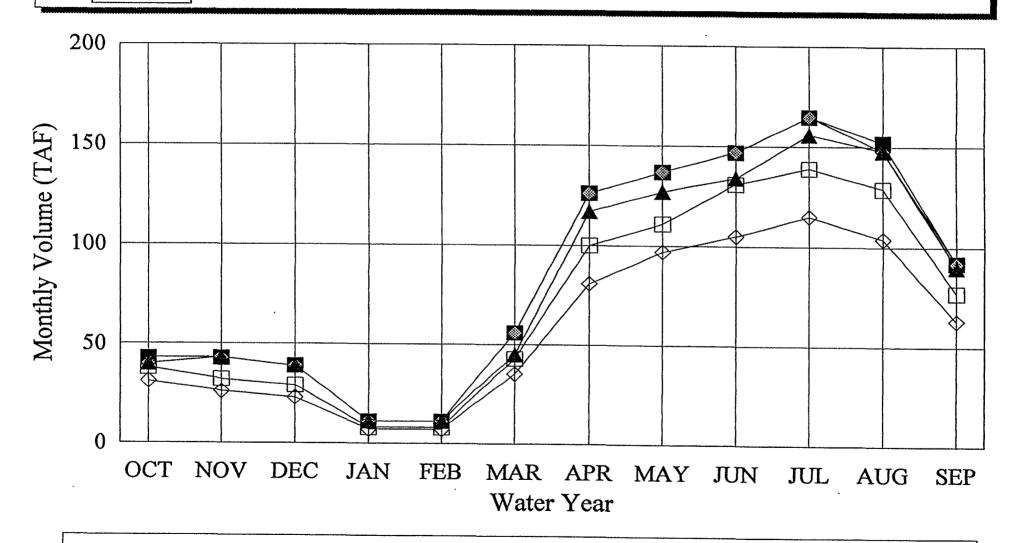
Figure 88



Tuolumne River Monthly Diversion Exceedence

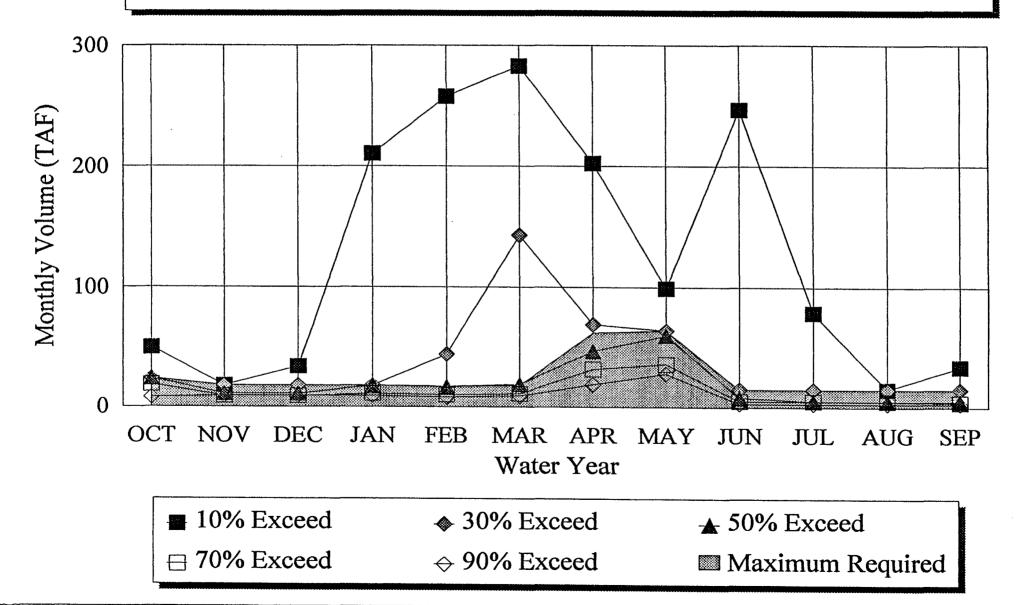
Figure 89

DWRSIM 472 CALFED No-Action



■ 10% Exceed ◆ 30% Exceed ★ 50% Exceed ⊖ 70% Exceed ♦ 90% Exceed

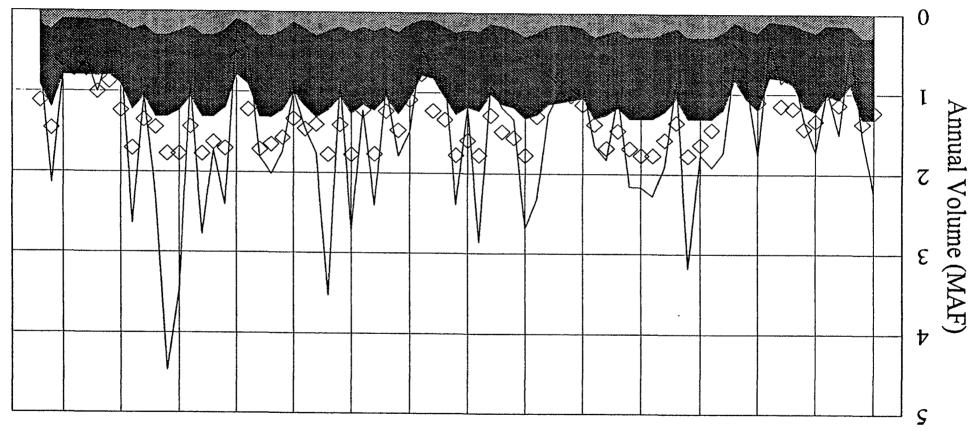
DWRSIM 472 CALFED No-Action



Tuolumne River Annual Water Allocation

Figure 91

DWRSIM 472 CALFED No-Action

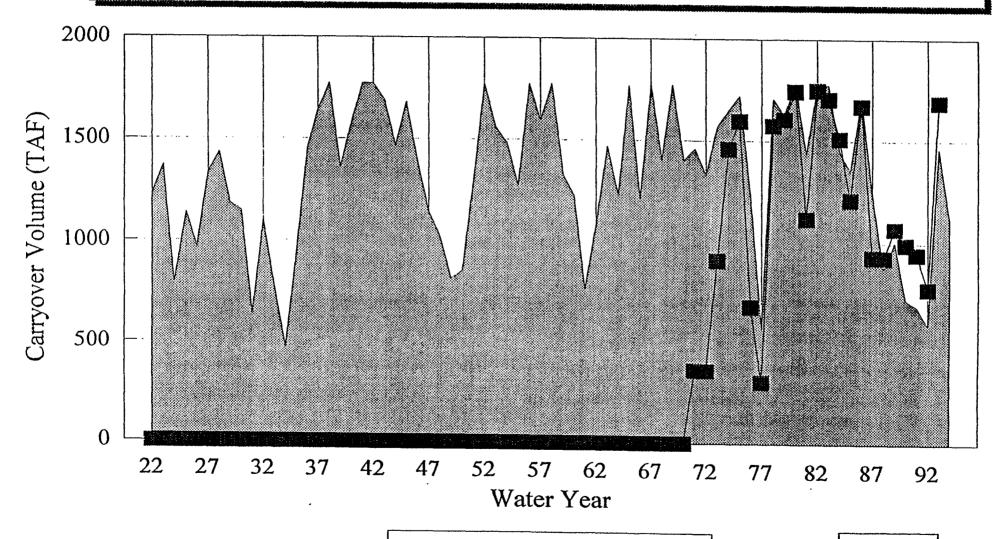


22 27 32 37 42 47 52 57 62 67 72 77 82 87 92 Water Year

— Inflow Instream Diversions \diamond Carryover

New Don Pedro Reservoir Carryover Storage

Historical and No-Action



Historic

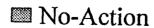
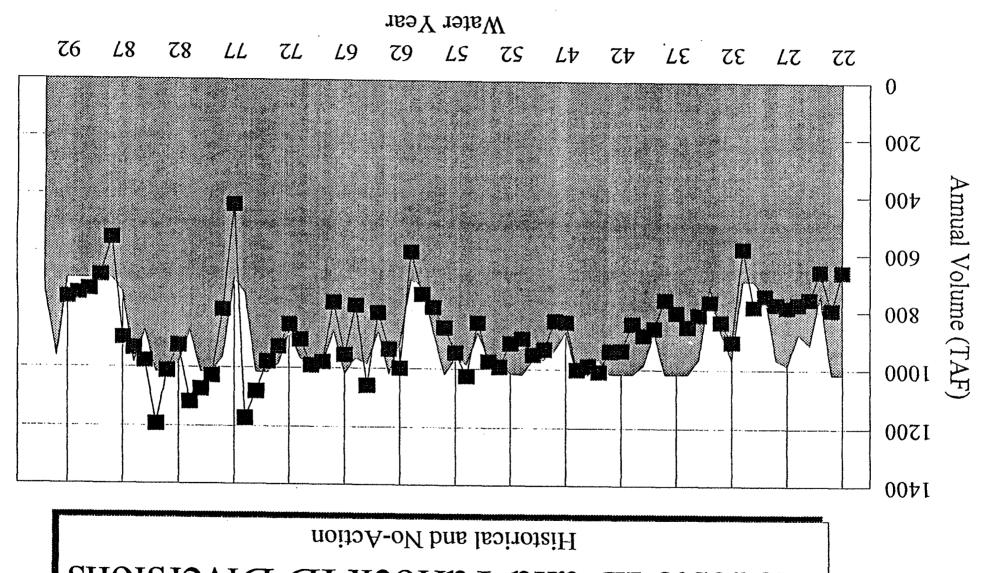


Figure 92

Modesto ID and Turlock ID Diversions

Figure 93



Historic Mo-Action

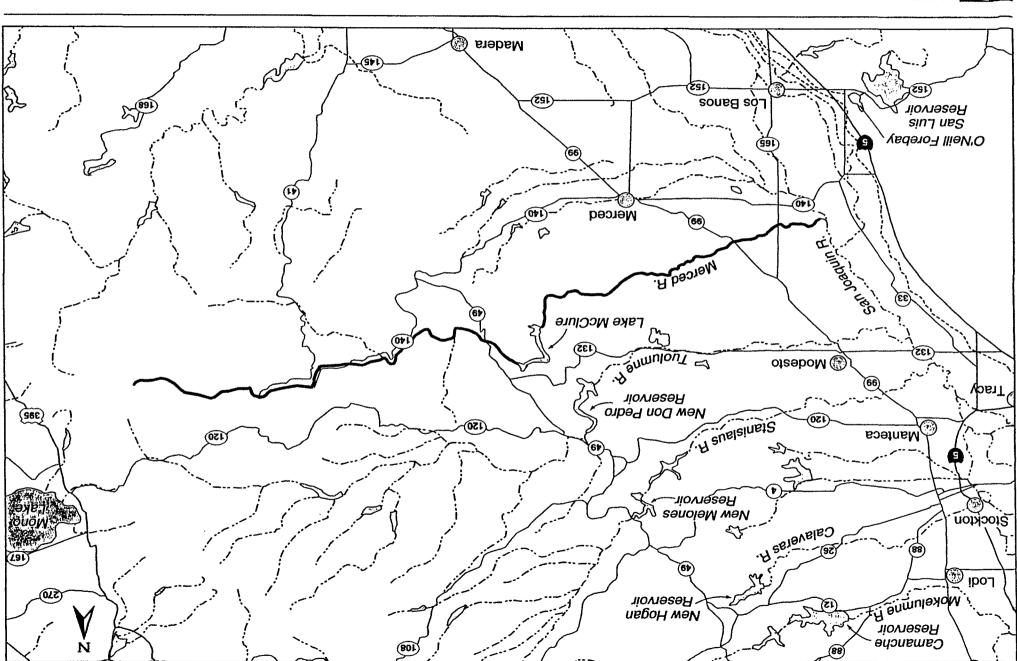
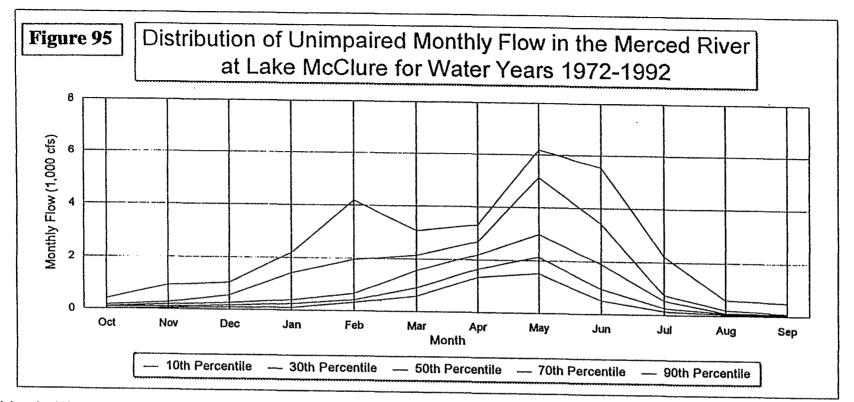


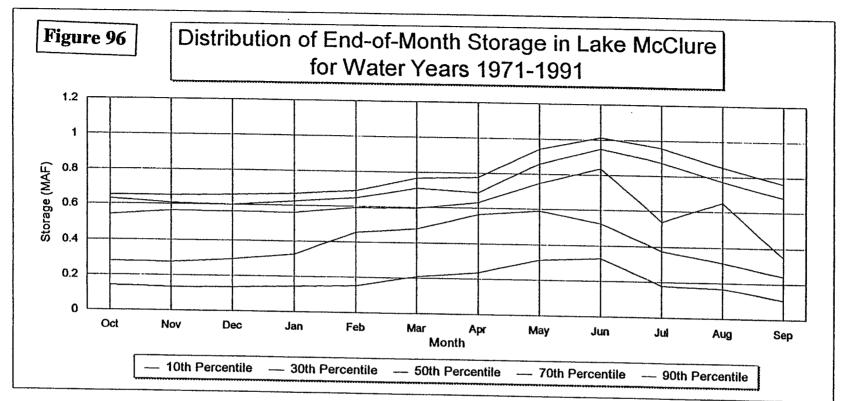
Figure 94 Merced River Basin Water Management Facilities





Unimpaired Monthly Flow in the Merced River at Lake McClure (cfs) for the 1972-1992 Period of Record Average Flow = 1,322 cfs Drainage Area = 1,037 sq. mi. Data Source: DWR

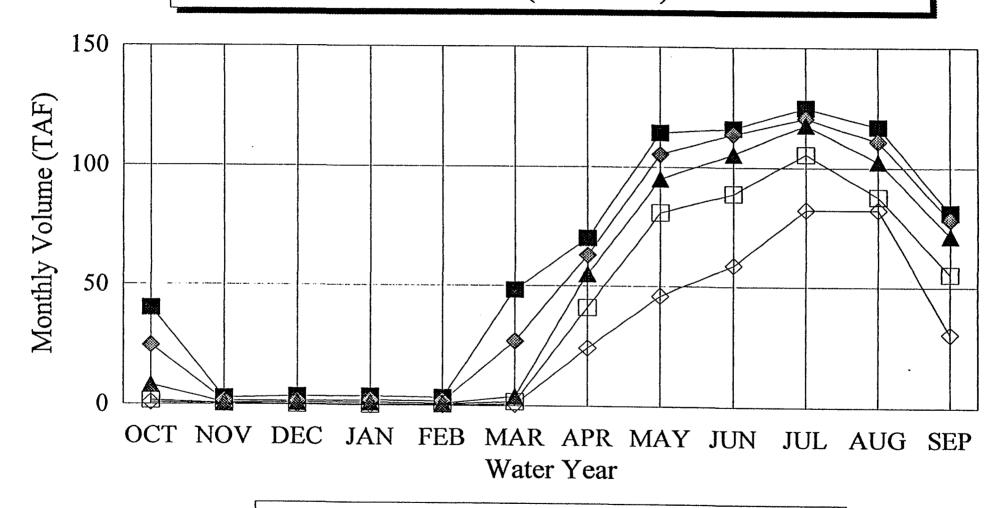
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	led	Aug		TAF.
0% 10% 20% 30% 40% 50% 60% 70% 80% 90%	0 16 65 81 98 98 130 163 244 407 829	17 50 84 101 185 185 252 269 471 941 1,916	16 81 146 163 211 260 342 553 651 1,041 3,318	49 98 195 244 342 390 732 1,431 1,578 2,196 4,326	54 324 378 417 591 666 1,408 1,945 2,665 4,177 6,518	130 585 829 911 1,334 1,561 1,870 2,147 2,537 3,074 6,017	521 1,344 1,563 1,647 2,050 2,202 2,218 2,689 2,891 3,311 7,210	634 1,513 1,708 2,147 2,716 2,992 4,651 5,139 5,595 6,196 6,798	319 521 807 958 1,227 1,916 2,605 3,412 4,420 5,546 11,024	98 130 195 260 374 537 602 764 1,041 2,228 5,725	Aug 16 49 81 81 98 98 195 211 276 585 1,578	Sep 0 17 34 50 67 84 101 202 487 790	TAF/yr 151 299 414 502 556 1,112 1,134 1,559 1,754 2,786



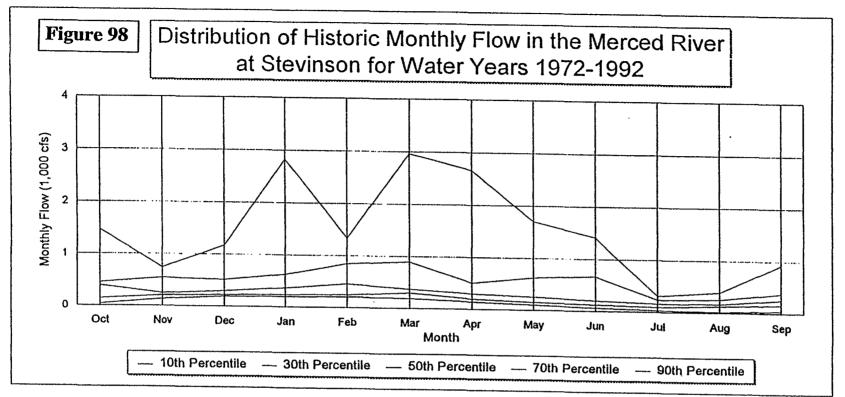
Historic End-of-Month Storage in Lake McClure (TAF) for the 1971-1991 Period of Record Average Storage = 532 TAF Drainage Area = 1,037 sq. mi. Data Source: CDEC

			minge Aicu			ta Source: C	,DEG					
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
0% 10% 20% 30% 40% 50% 60% 70% 80% 90%	89 141 239 277 346 540 607 631 638 653 686	77 134 229 274 380 563 596 608 643 653 702	77 134 218 293 434 561 589 600 632 658 755	70 143 213 325 451 560 579 625 653 669 734	66 152 336 454 564 593 637 650 682 692 788	148 208 326 478 556 595 660 709 727 767 809	202 237 363 564 576 632 679 690 748 776 881	209 313 390 589 666 749 775 860 874 943 982	200 326 388 526 640 837 922 950 977 1013	60 179 271 375 475 539 760 876 920 959	100 168 248 313 420 653 751 774 808 855 926	67 108 148 242 293 347 592 685 707 764 772

Merced River Monthly Diversion Exceedence Historic (1971-1991)



- 10% Exceed ◆ 30% Exceed ★ 50% Exceed
- ☐ 70% Exceed \Leftrightarrow 90% Exceed

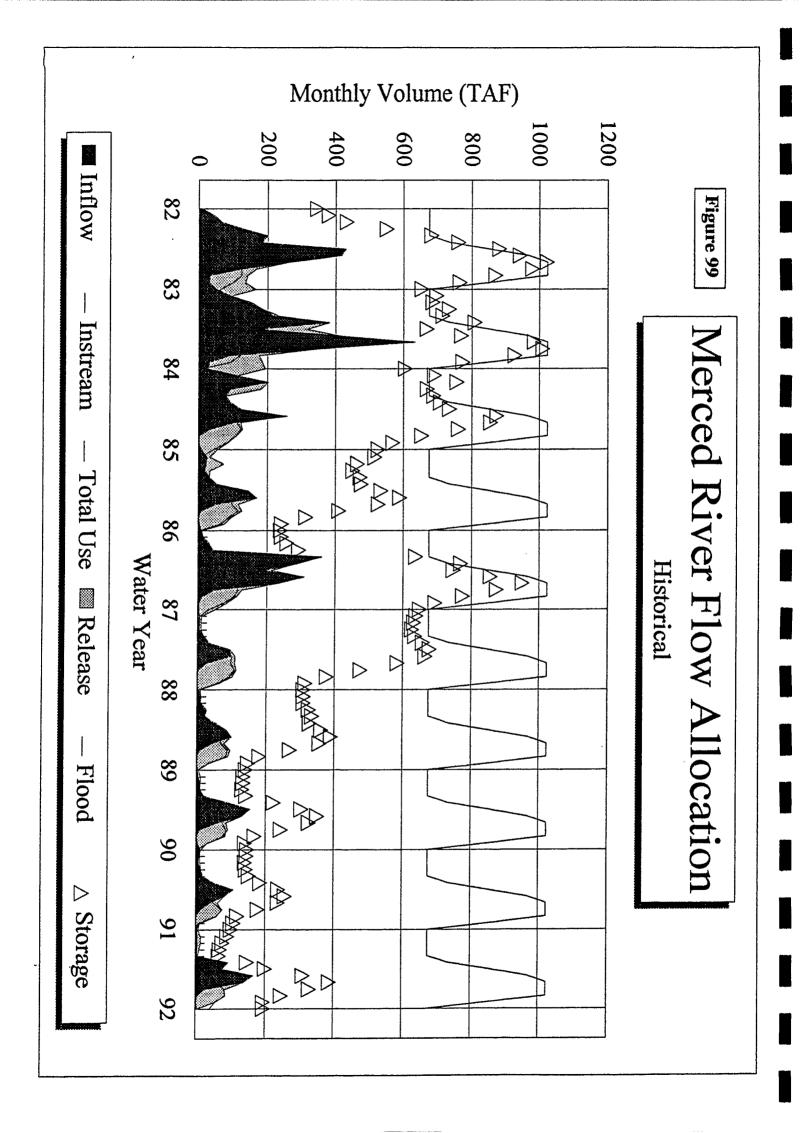


Historic Monthly Flow in the Merced River at Stevinson (cfs) for the 1972-1992 Period of Record Average Flow = 644 cfs

Drainage Area = 1,273 sq. mi.

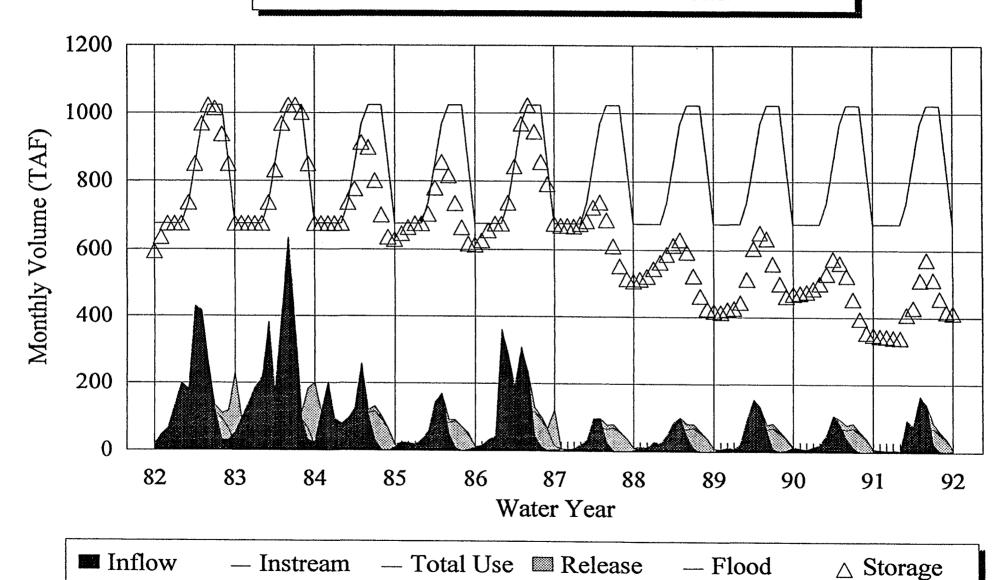
Data Source: USGS

			3-10-0	,_,		ila Svuice,	0000						
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	TAF/yr
0% 10% 20% 30% 40% 50% 60% 70% 80% 90%	11 38 83 142 257 390 428 452 720 1,469 2,739	121 136 173 205 237 247 438 544 668 740 1,184	171 190 196 222 249 296 441 510 627 1,170 2,421	129 194 211 231 348 365 391 624 805 2,826 3,224	69 205 222 245 320 457 665 846 1,241 1,336 4,695	94 189 271 294 313 369 605 891 1,910 2,964 5,478	69 139 181 198 225 298 447 505 1,567 2,665 4,949	65 96 149 157 195 254 399 618 1,475 1,697 3,997	19 60 109 124 169 203 375 663 979 1,416 4,545	6 28 34 94 124 161 223 231 273 308 3,593	9 19 38 125 161 164 210 254 277 385 1,192	11 36 51 152 174 253 302 368 798 922 1,716	65 89 104 159 240 253 475 553 623 988 2,284



Merced River Flow Allocation

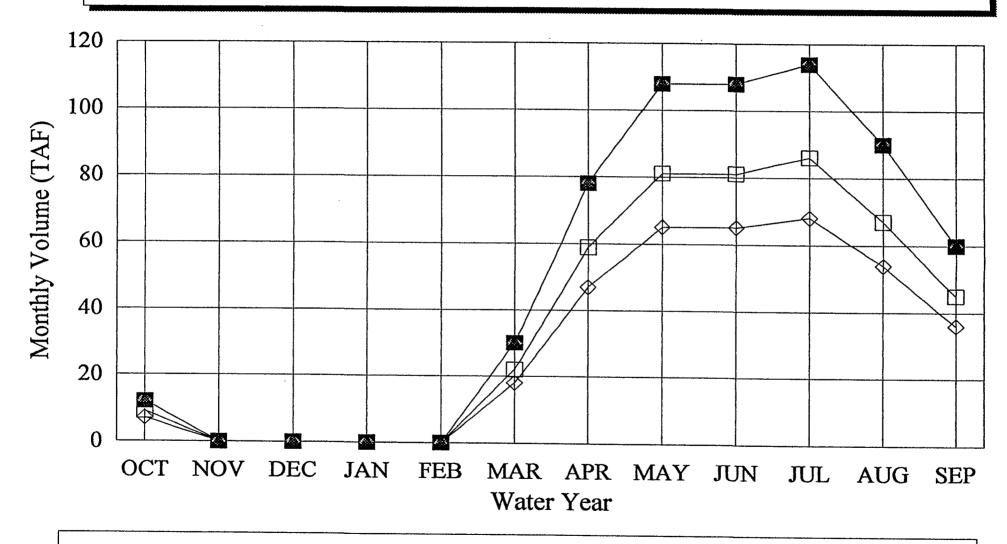
DWRSIM 472 CALFED No-Action



Merced River Monthly Diversion Exceedence

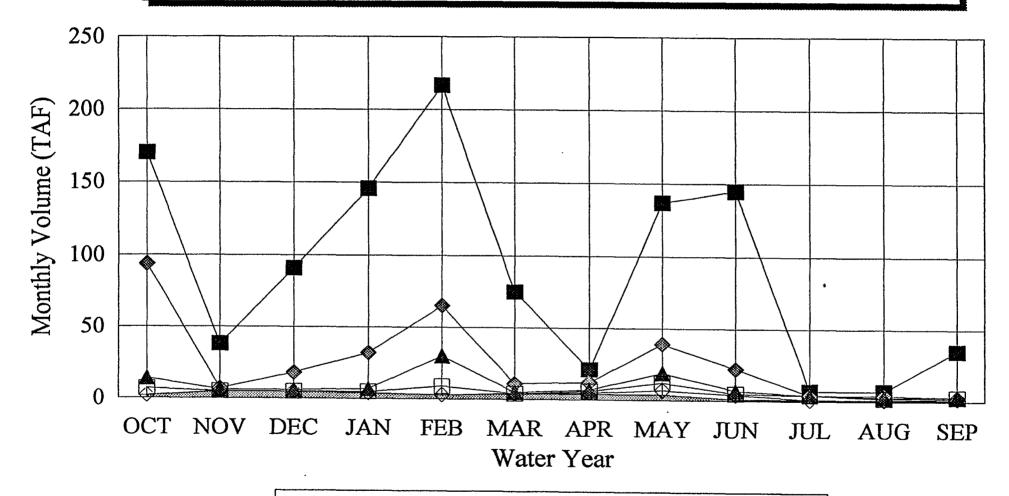
Figure 101

DWRSIM 472 CALFED No-Action



■ 10% Exceed ◆ 30% Exceed ★ 50% Exced ⊟ 70% Exceed ♦ 90% Exceed

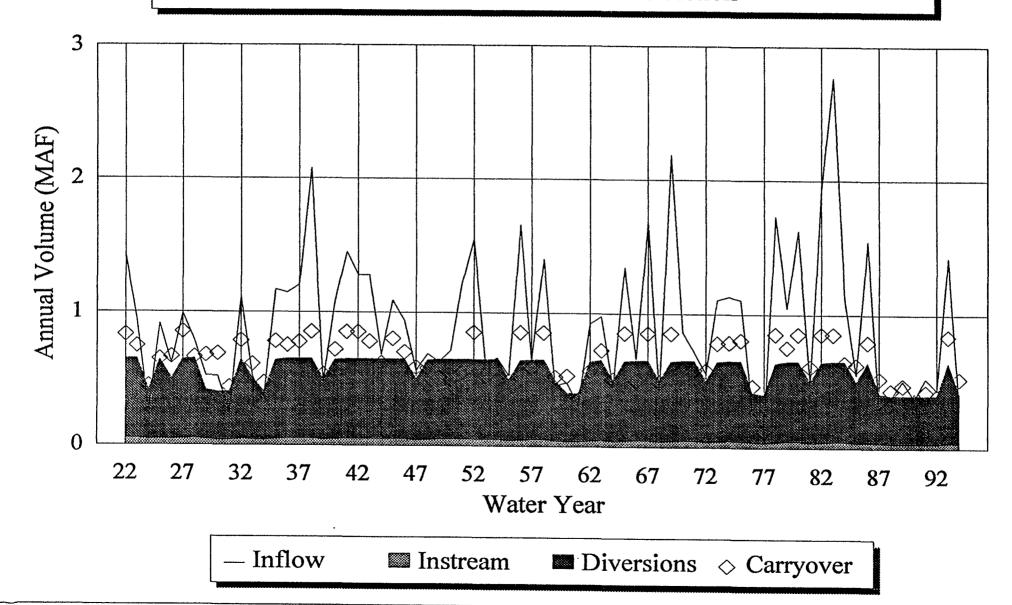
DWRSIM 472 CALFED No-Action

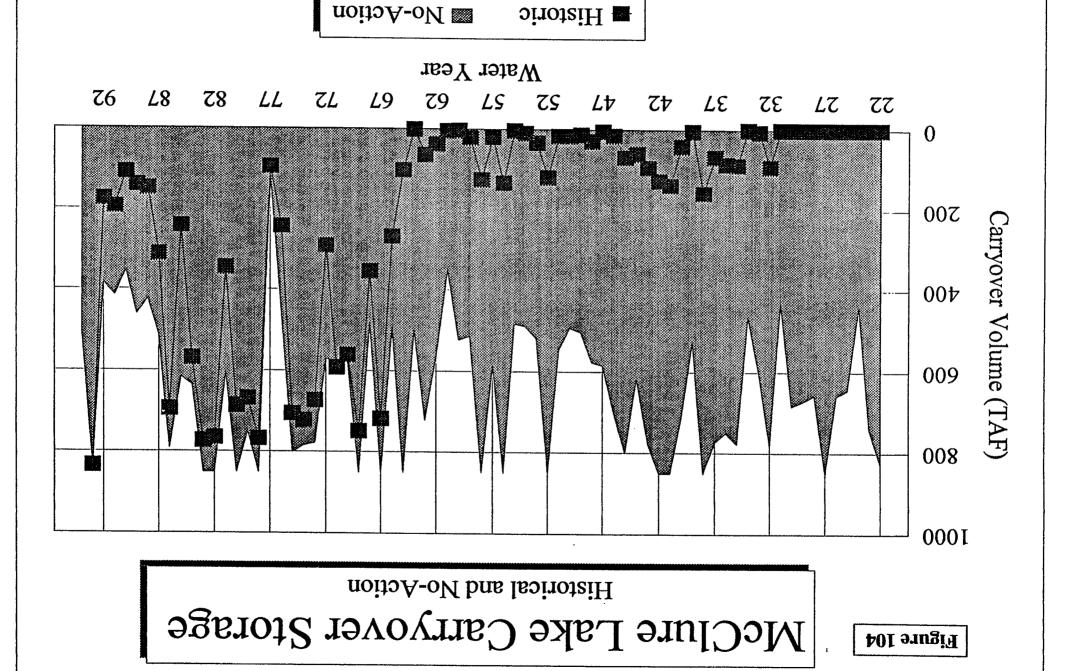


- 10% Exceed ◆ 30% Exceed ★ 50% Exced
- ☐ 70% Exceed ♦ 90% Exceed ☐ Required

Merced River Annual Water Allocation

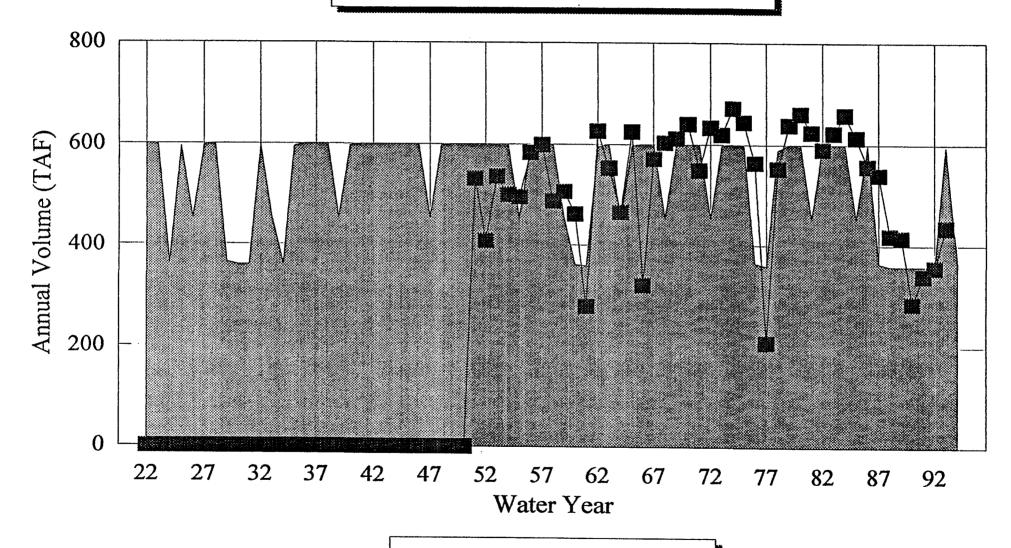
DWRSIM 472 CALFED No-Action





Merced ID Diversions

Historical and No-Action



Historic



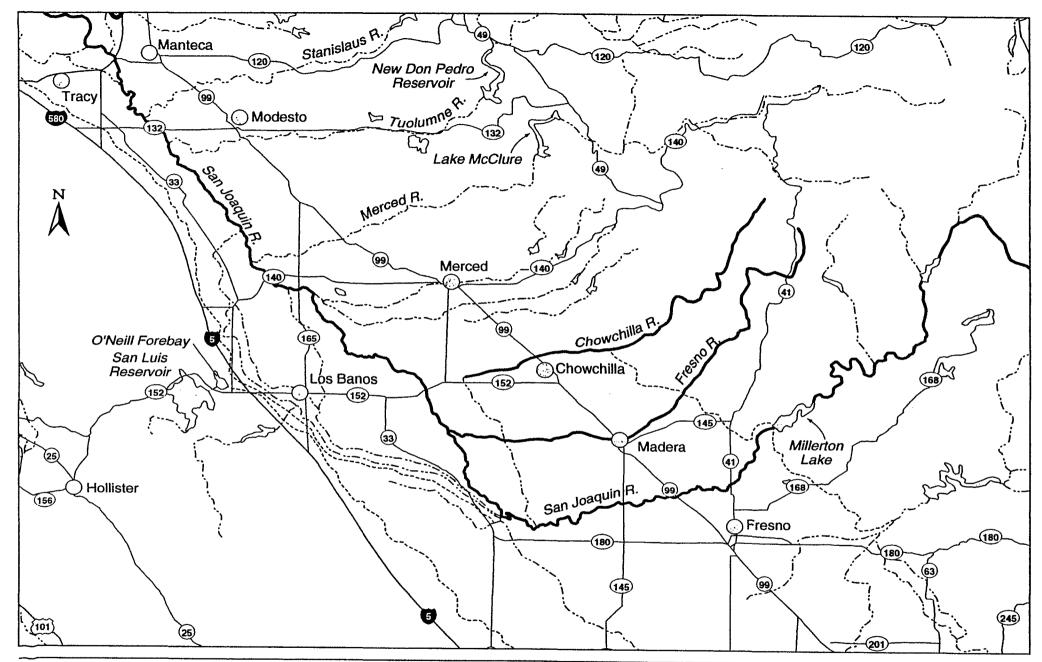
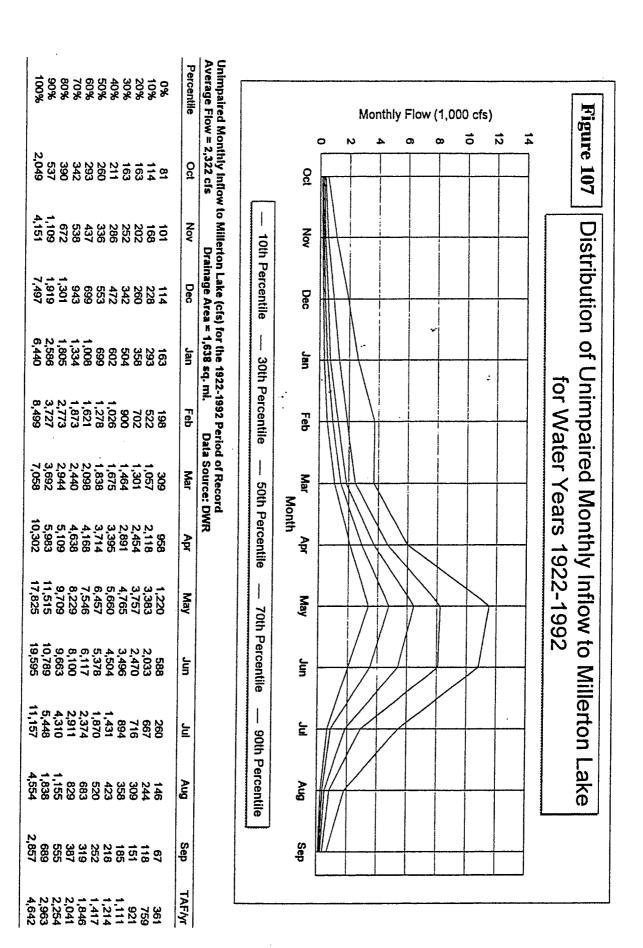
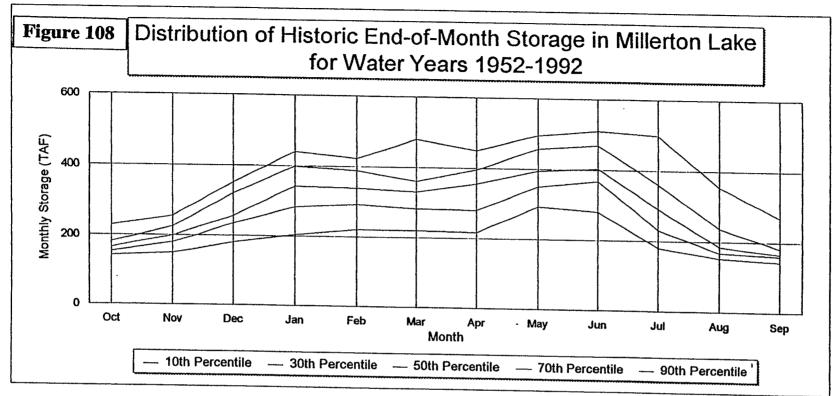




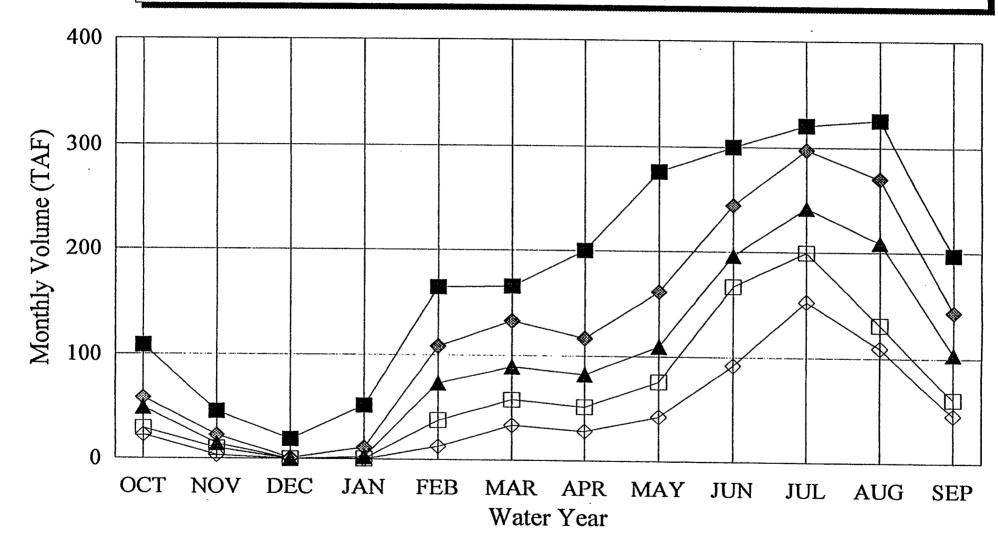
Figure 106 San Joaquin River Basin Water Management Facilities



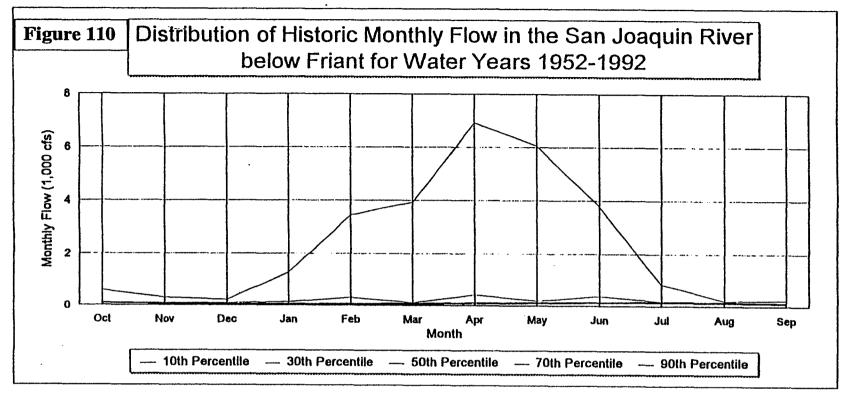


Historic End-of-Month Storage in Millerton Lake (TAF) for the 1952-1992 Period of Record Average Storage = 292.6 TAF Drainage Area = 1,676 sq. mi. Data Source: CDEC

				.,		ia source. C	,DLC					
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
0% 10% 20% 30% 40% 50% 60% 70% 80% 90%	134 141 148 153 160 164 168 181 187 228 325	139 150 162 179 188 199 205 225 237 255 354	151 180 212 234 245 256 285 320 335 351 467	175 204 251 283 304 342 376 398 413 440 459	160 221 241 292 318 339 370 387 410 422 470	146 221 254 282 307 330 342 361 422 479 492	138 218 262 280 338 357 373 395 413 450 495	198 293 343 350 365 394 424 457 473 495 513	228 280 317 368 392 403 442 469 487 510 526	166 182 220 233 269 292 321 362 436 498 515	137 152 159 169 179 186 199 238 263 363 355 477	139 144 151 159 162 166 170 183 197 270



■ 10% Exceed ◆ 30% Exceed ★ 50% Exceed ⊟ 70% Exceed ♦ 90% Exceed



Historic Monthly Flow in the San Joaquin River below Friant (cfs) for the 1952-1992 Period of Record Average Flow = 645 cfs

Drainage Area = 1.676 sg. mi. Data Source: USGS

ATCINGE I ION	- 070 613	UI	amade wee	r - 1,010 sq.	HR. DA	nata gonice: 0262							
Percentile	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TAF/yr
0%	47	37	32	30	34	33	43	44	79	101	91	67	48
10%	69	51	36	35	47	47	60	94	123	137	115	89	40 63
20%	76	56	39	39	50	60	95	112	140	146	128	98	69
30%	82	67	49	48	57	63	111	119	146	155	134	109	80
40%	90	69	56	58	61	84	120	124	163	169	144	115	87
50%	94	75	59	66	83	98	130	147	173	178	150	120	100
60%	100	79	65	83	128	110	151	161	189	186	163	127	123
70%	114	98	97	144	315	120	437	210	397	194	183	141	285
80%	125	117	110	241	1,065	910	1,997	2,358	619	222	195	158	971
90%	591	303	236	1,283	3,468	3,928	6,909	6,064	3,792	845	215	237	1,269
100%	1,249	1,623	3,798	5,376	7,100	7,705	7,701	8,128	8,811	5,141	1,661	2,133	3,175



Upper San Joaquin River Flow Allocation

Historical

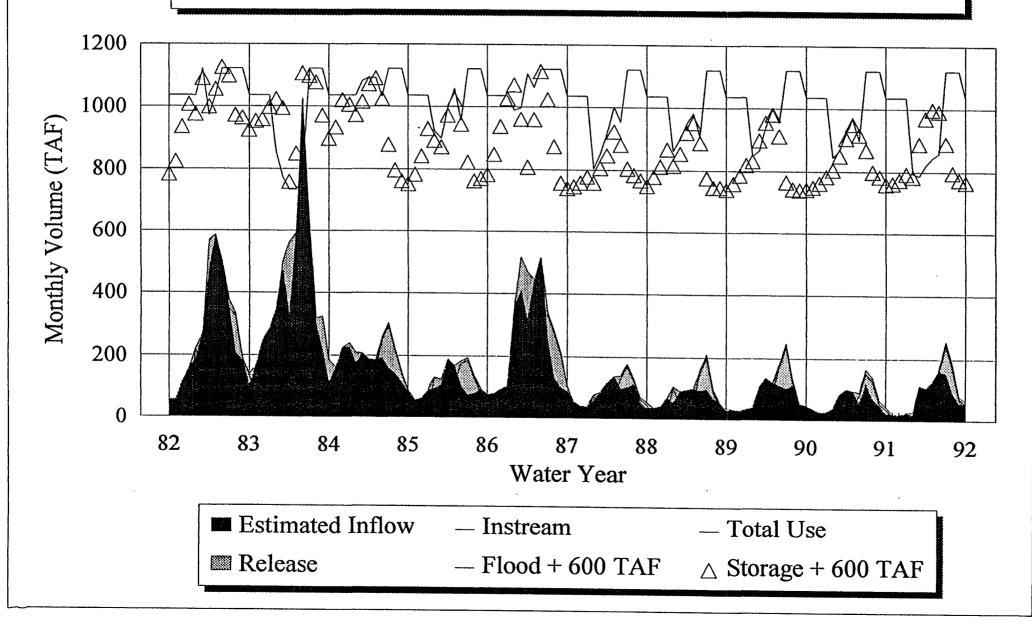
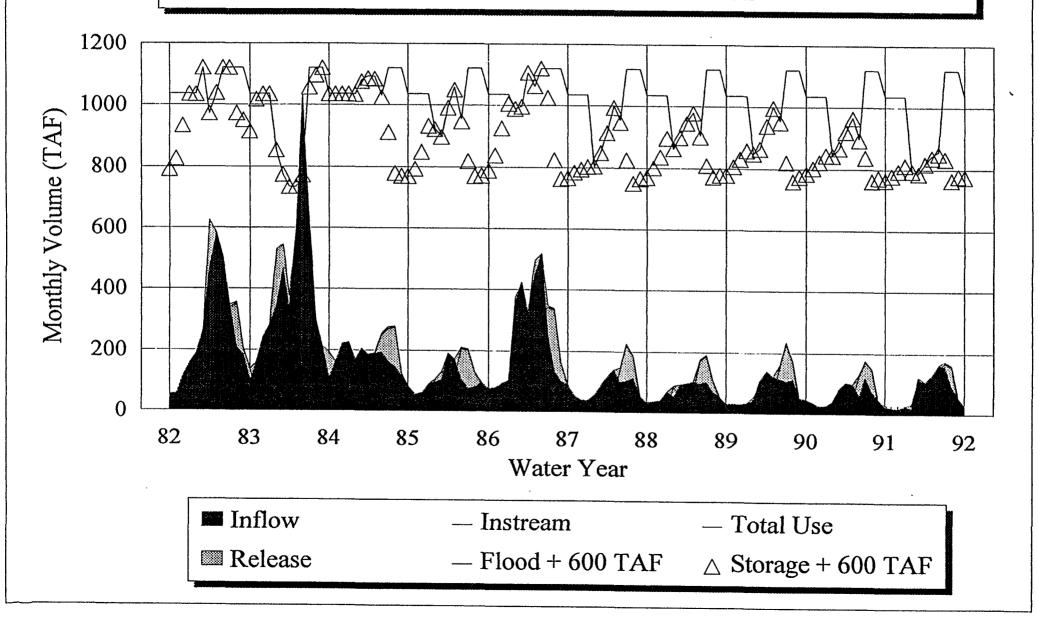
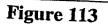


Figure 112

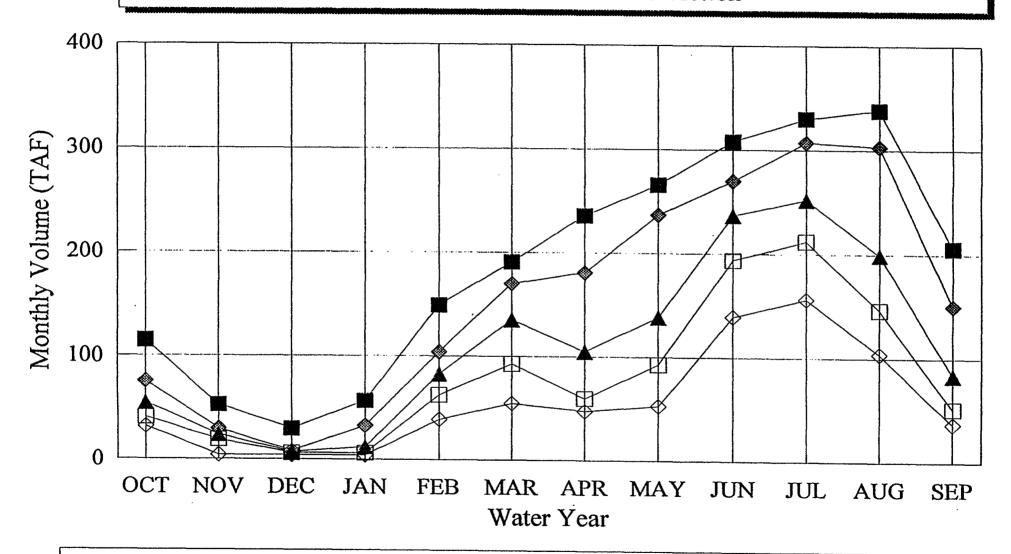
Upper San Joaquin River Flow Allocation

DWRSIM 472 CALFED No-Action





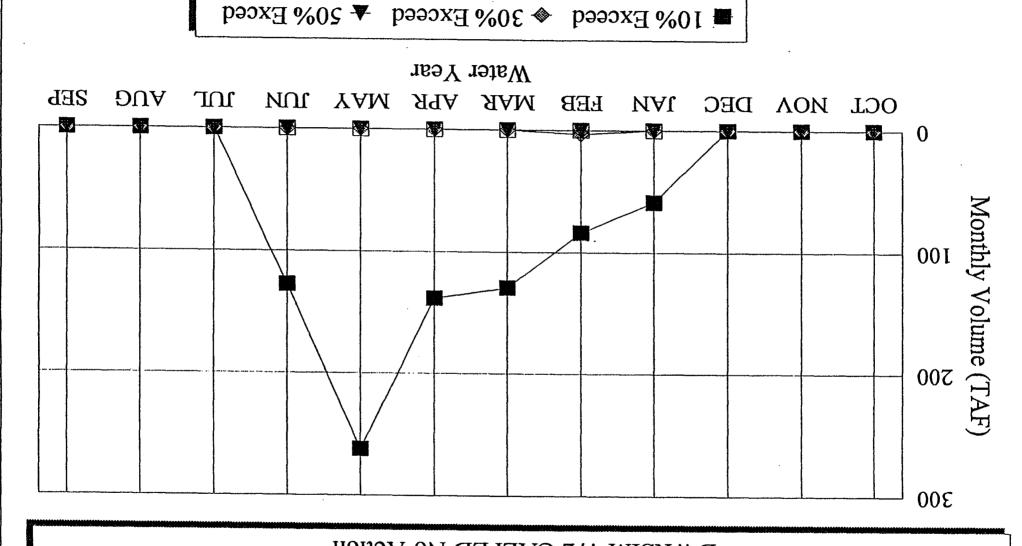
Upper San Joaquin River Monthly Diversion Exceedence DWRSIM 472 CALFED No-Action



■ 10% Exceed ◆ 30% Exceed ★ 50% Exceed ⊟ 70% Exceed ♦ 90% Exceed

Figure 114

Upper San Joaquin River Monthly Flow Exceeden

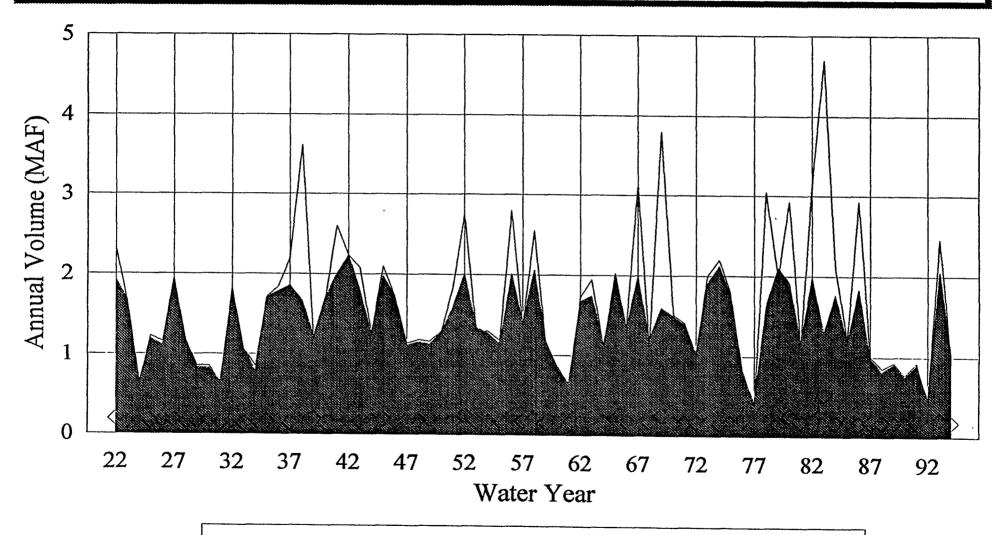


☐ 70% Exceed ⇔ 90% Exceed ■ Required

Upper San Joaquin River Annual Water Allocatio

Figure 115

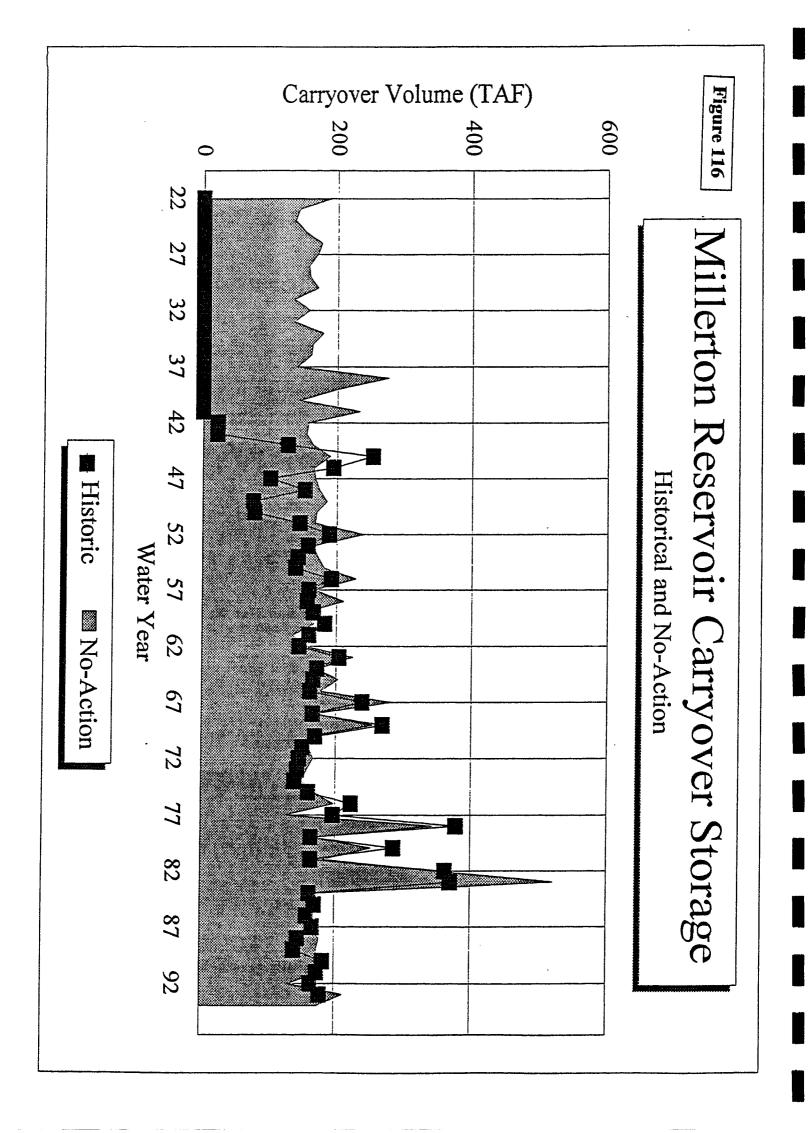
DWRSIM 472 CALFED No-Action



— Inflow

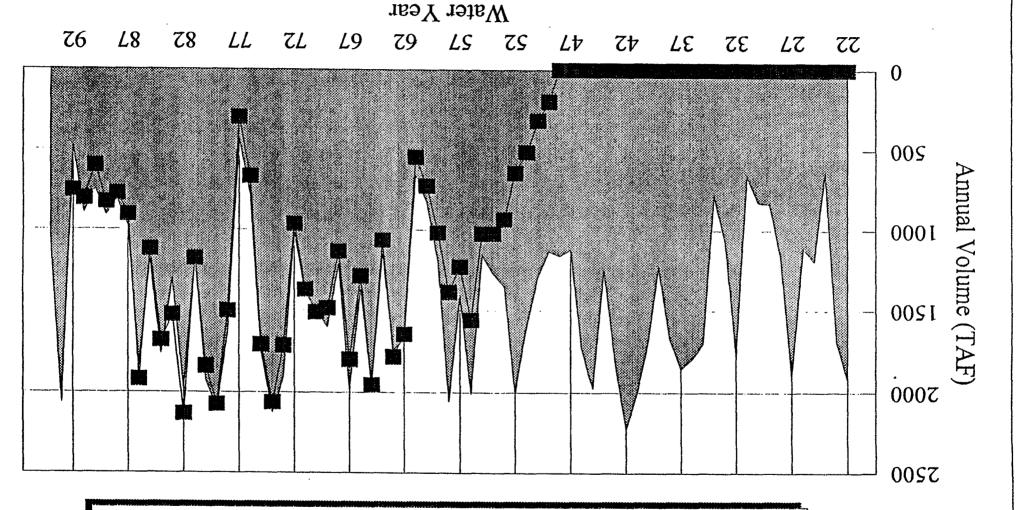
Instream

■ Diversions ◇ Carryover



Upper San Joaquin River Diversions Historical and No-Action

Til ənugiA



c Mo-Action

oirotsiH 💻

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